



OFFICIAL NOTICE AND AGENDA

Notice is hereby given that the City of Stoughton Utilities Committee will hold a regular meeting on the date and at the time and location given below.

Meeting of: **CITY OF STOUGHTON UTILITIES COMMITTEE**

Date/Time: Monday, November 20, 2023 at 5:30 p.m.

Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office
600 South Fourth Street, Stoughton, Wisconsin

Optional Virtual Participation: [GoToMeeting ID 277-425-269](#)

Members: Citizen Member Carl Chenoweth, Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, Alderperson Greg Jensen, Alderperson Daniel Payton, Mayor Tim Swadley, Citizen Member Dustin Thoren (Vice-Chair)

MEETING AGENDA:

CALL TO ORDER

ROLL CALL AND VERIFICATION OF QUORUM

CERTIFICATION OF COMPLIANCE WITH OPEN MEETINGS LAW

PUBLIC COMMENTS

CONSENT AGENDA

(All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.)

- a. Draft Minutes of the October 16, 2023 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Financial Summary
- d. Stoughton Utilities Statistical Report
- e. Stoughton Utilities Activities Report
- f. Communications

OLD BUSINESS

1. Status of Committee Recommendation(s) to the Stoughton Common Council (**Discussion**)
2. Status of the PSCW Electric Rate Application Filing (**Discussion**)

NEW BUSINESS

3. Presentation by WPPI Energy: *Leading with Purpose* (**Discussion**)
4. ****Aqueous Film-Forming Foam (AFFF) Product Liability Litigation (MDL 2873) (Action)**
5. Scheduling of the Utilities Committee Regular Meeting in December (**Action**)
6. Utilities Committee Future Agenda Item(s) (**Discussion**)

ADJOURNMENT

*** May move to closed session per State Statute 19.85(1)(g): Conferring with legal counsel for the governmental body who is rendering oral or written advice concerning strategy to be adopted by the body with respect to litigation in which it is or is likely to become involved.*

Notices Sent To:

Stoughton Utilities Committee Members
Stoughton Utilities Director Jill M. Weiss, P.E.
Stoughton Utilities Assistant Director Brian Hoops
Stoughton Utilities Finance Manager Shannon Statz
WPPI Energy Vice President of Operations Valy Goepfrich

cc: Stoughton City Attorney Matthew Dregne
Stoughton Common Council Members
Stoughton City Clerk Candee Christen
Stoughton Leadership Team
Stoughton Library Administrative Assistant Sarah Monette
Stoughton Utilities Billing & Metering Supervisor Erin Goldade
Stoughton Utilities Education & Outreach Coordinator Brandi Yungen
Stoughton Utilities Electric System Supervisor Ryan Jefferson
Stoughton Utilities Water System Supervisor Kent Thompson
Stoughton Utilities Wastewater System Supervisor Kevin Hudson
Stoughton Utilities & WPPI Energy Services Manager Darren Jacobson
O'Rourke Media Publications – Stoughton Courier Hub

REMOTE CONNECTION INSTRUCTIONS: Pursuant to City of Stoughton Common Council Rule 19, members of the committee and members of the public may attend this meeting either in person or by virtual means. If participating virtually, please join the meeting from your computer, tablet or smartphone using the following URL:

<https://meet.goto.com/277425269>

You can also dial in using your phone at (224) 501-3412 using access code: 277-425-269.

ATTENTION COMMITTEE MEMBERS: Two-thirds of members are needed for a quorum. The committee may only conduct business when a quorum is present. If you are unable to attend the meeting, please contact Jill Weiss at (608) 877-7423 via email at JWeiss@stoughtonutilities.com, or Brian Hoops at (608) 877-7412, or via email at BHoops@stoughtonutilities.com.

It is possible that members of, and possibly a quorum of members of other committees of the Common Council of the City of Stoughton may be in attendance at this meeting to gather information. No action will be taken by any such group(s) at this meeting other than the Stoughton Utilities Committee consisting of the members listed above. An expanded meeting may constitute a quorum of the Common Council.

Upon reasonable notice, efforts will be made to accommodate the needs of individuals through appropriate aids and services. For information, or to request such assistance, please contact Stoughton Utilities prior to the start of the meeting at (608) 873-3379.

Current and past Stoughton Utilities Committee documents, including meeting notices, meeting packets, and meeting minutes, are available for public download at stoughtonutilities.com/uc.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, October 16, 2023 – 5:30 p.m.

Stoughton, WI

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Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office
600 South Fourth Street, Stoughton, Wisconsin
Optional Virtual Participation: GoToMeeting ID 246-466-925

Members Present: Citizen Member Carl Chenoweth, Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, Alderperson Greg Jensen, Alderperson Daniel Payton, Mayor Tim Swadley, Citizen Member Dustin Thoren (Vice-Chair)

Excused: None

Absent: None

Others Present: Stoughton Utilities Assistant Director Brian Hoops, WPPI Energy Services Manager Darren Jacobson (Virtual), Stoughton Utilities Finance Manager Shannon Statz, Stoughton Utilities Director Jill Weiss

Call to Order: Chairperson Erdman called the regular Stoughton Utilities Committee Meeting to order at 5:30 p.m. Chenoweth, Erdman, Jensen, Payton, and Swadley were present in person. Hirsch and Thoren attended virtually.

Verification of Quorum: The chair verified that a quorum of the committee membership was present.

Certification of Compliance with Open Meetings Law: Hoops certified that the meeting had been properly noticed in compliance with open meetings law.

Public Comments: There were no public comments.

Utilities Committee Consent Agenda: Stoughton Utilities staff presented and discussed the Stoughton Utilities Committee consent agenda items, highlighting a letter from the Wisconsin Department of Natural Resources officially reducing the lead and copper sampling and monitoring requirements following two recent rounds of sampling showing levels below action letters, and SU's recent recognition as a 2023 Dane County Climate Champion. Discussion followed.

Motion by Jensen, the motion seconded by Payton, to approve the following consent agenda items as presented:

- a. Draft Minutes of the September 18, 2023 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Financial Summary
- d. Stoughton Utilities Statistical Report
- e. Stoughton Utilities Activities Report
- f. Communications

The motion carried unanimously 7 to 0.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, October 16, 2023 – 5:30 p.m.

Stoughton, WI

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Status of the Utilities Committee recommendation(s) to the Stoughton Common Council: Stoughton Utilities staff presented and discussed the following items from the Stoughton Utilities Committee that were recently approved and/or placed on file by the Stoughton Common Council:

Business:

1. Authorizing the Partial Release of a Platted Public Utility Easement on Lot 141 of John Nygaard's Virgin Lake Estates (2108 Wood View Dr), recorded as Document No. 5618013, Dane County Registry

Discussion followed.

Status of the PSCW Electric Rate Application Filing: Staff provided the committee with an update on the electric rate application that was filed with the Public Service Commission of Wisconsin (PSCW) in February 2023. The PSCW has completed their application cost of service study review and has moved it on to rate design. The projected approved rate of return is 6.2%, below the 7.0% applied for. A public hearing is being planned for November, likely the 14th or 15th, with a date and time to be finalized in the upcoming weeks. Hearing notices will be distributed in customers' billing statements and with a legal notice in the newspaper. Depending upon hearing and approval timing, the new rates may become effective December 1, 2023 or January 1, 2024. Discussion followed.

Stoughton Utilities Proposed 2024 Operating Budget: Stoughton Utilities staff presented and discussed preliminary projections that will be used to create the proposed 2024 electric, water, and wastewater budgets. Staff informed the committee that the budget had not changed substantially from the budget preview that was presented to the committee at their September 18, 2023 meeting. A verbal summary of the changes that were made following the preview was provided.

Staff presented a rate comparison of current water and wastewater rates of Stoughton and the surrounding communities, highlighting where the utility's current and five-year projected rates fell in comparison and showing our rates remain competitive in the area. Discussion followed.

The committee had questions regarding rate impacts to lower income customers, which lead to a discussion on the energy assistance program and what can be done to ensure customers have knowledge of the program and available funding, and improve ease of application with the goal of increasing participation in the program.

Motion by Chenoweth, the motion seconded by Jensen, to approve the Stoughton Utilities proposed 2024 budget appropriations in the sum of \$20,612,344 and for purposes herein set forth by the same, and recommend approval to the Stoughton Common Council at their November 7, 2023 meeting. The motion carried unanimously 7 to 0.

Following approval, Payton thanked staff for the information provided, for their diligence when preparing the budget, and for their continued efforts to educate and inform the committee. Other members expressed agreement.

Stoughton Utilities & City of Stoughton Investments: Annual Report: Stoughton Utilities staff presented a history of the City of Stoughton Investment Policy and the requirement contained within that the City's/Utility's investment advisor will provide an annual report to the Finance Committee and Utilities Committee noting the annual investment activity, portfolio summary, and recommendations for improvements. At this time the returns are acceptable and appropriate for the market, and no recommendations for improvements were made to the committee. Discussion followed.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, October 16, 2023 – 5:30 p.m.

Stoughton, WI

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2023 Public Power Week Community Outreach Event Summary: Stoughton Utilities staff presented and discussed our recent Public Power Week scavenger hunt customer outreach program. This year's scavenger hunt was completed using a scavenger hunt smart-phone app that allowed customers to complete challenges throughout the week as they had time. Challenges included submitting photos, open-ended questions and trivia related to Stoughton Utilities, energy efficiency, our community, and more. As challenges were completed, customers earned points and badges that earned them small prizes such as utility bill credits, and entries into drawings for larger prizes. Staff provided the committee a sampling of the challenges as well as a sampling of participant photos and customer feedback. Discussion followed.

Utilities Committee Future Agenda Items: Stoughton Utilities staff informed the committee that a presentation from WPPI Energy staff will occur at the November meeting, and staff will present information about two class action settlements related to PFAS where Stoughton Utilities is a member of the settlement class and must choose whether to remain or opt-out of the class. Staff also informed the committee they are working to prepare a communications plan focusing on rate transparency and a sustainability plan for presentation at a future meeting in early 2024. The committee inquired about the status of tours of utility facilities and a discussion was had about the possibility of touring a well before the November meeting.

Adjournment: Being no further business before the committee, motion by Jensen, seconded by Chenoweth, to adjourn the meeting at 6:45 p.m. The motion carried unanimously 7 to 0.

Respectfully submitted,

Brian R. Hoops
Stoughton Utilities Assistant Director

Shannon S. Statz
Stoughton Utilities Finance Manager

Report Criteria:
 Report type: GL detail
 Check.Type = {<->} "Adjustment"

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount
2715										
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/01/23-EE	1	7460-851-00-00	.00	34.19	34.19
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	1	7430-926-00-00	.00	16.92	16.92
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	2	7450-926-00-00	.00	23.43	23.43
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	3	7460-854-00-00	.00	26.55	26.55
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	1	7430-921-00-00	.00	33.00	33.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	2	7450-921-00-00	.00	12.00	12.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	3	7460-851-00-00	.00	15.00	15.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	4	7430-921-00-00	.00	11.00	11.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	5	7450-921-00-00	.00	4.00	4.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	6	7460-851-00-00	.00	5.00	5.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	7	7430-921-00-00	.00	27.50	27.50
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	8	7450-921-00-00	.00	10.00	10.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	9	7460-851-00-00	.00	12.50	12.50
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	10	7430-921-00-00	.00	13.75	13.75
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	11	7450-921-00-00	.00	5.00	5.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	12	7460-851-00-00	.00	6.25	6.25
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	13	7430-921-00-00	.00	69.30	69.30
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	14	7450-921-00-00	.00	25.20	25.20
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	15	7460-851-00-00	.00	31.50	31.50
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	16	7430-921-00-00	.00	33.00	33.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	17	7450-921-00-00	.00	12.00	12.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	18	7460-851-00-00	.00	15.00	15.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	1	7430-926-00-00	.00	51.99-	51.99-
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	2	7430-926-00-00	.00	17.33-	17.33-
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	1	7460-831-00-00	.00	36.43	36.43
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/04/23-EE	1	7460-833-00-00	.00	142.52	142.52
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/06/23-EE	1	7430-903-00-00	.00	93.97	93.97
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/06/23-EE	2	7450-903-00-00	.00	13.42	13.42
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/06/23-EE	3	7460-840-00-00	.00	20.13	20.13
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/06/23-EE	4	7430-233-00-10	.00	6.73	6.73
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/06/23-EE	5	7430-903-00-00	.00	121.06	121.06
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/06/23-EE	6	7450-903-00-00	.00	17.29	17.29
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/06/23-EE	7	7460-840-00-00	.00	25.94	25.94
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/06/23-EE	8	7430-233-00-10	.00	8.66	8.66

M = Manual Check, V = Void Check

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/07/23-EE	1	7430-921-00-00	.00	145.70	145.70
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10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/07/23-EE	3	7460-851-00-00	.00	66.24	66.24
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/07/23-EE	1	7460-834-00-00	.00	69.00	69.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/08/23-EE	1	7460-831-00-00	.00	38.38	38.38
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/08/23-EE	2	7460-831-00-00	.00	4.36	4.36
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/08/23-EE	1	7460-833-00-00	.00	47.86	47.86
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/08/23-EE	2	7460-831-00-00	.00	269.54	269.54
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/08/23-EE	3	7460-833-00-00	.00	142.52	142.52
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/11/23-EE#	1	7430-926-00-00	.00	31.70	31.70
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/11/23-EE#	2	7450-926-00-00	.00	37.45	37.45
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/11/23-EE#	3	7460-854-00-00	.00	24.62	24.62
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/11/23-EE#	1	7430-921-00-00	.00	85.66	85.66
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/11/23-EE#	2	7450-921-00-00	.00	31.15	31.15
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/11/23-EE#	3	7460-851-00-00	.00	38.94	38.94
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/11/23-EE#	4	7450-921-00-00	.00	.99	.99
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/11/23-EE#	1	7450-926-00-00	.00	300.00	300.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/11/23-EE#	1	7460-833-00-00	.00	25.53	25.53
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/12/23-EE	1	7430-921-00-00	.00	40.30	40.30
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/13/23-EE	1	7460-851-00-00	.00	270.00	270.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/13/23-EE	1	7430-932-00-00	.00	31.98	31.98
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/13/23-EE	1	7460-831-00-00	.00	13.99	13.99
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/13/23-EE	2	7460-831-00-00	.00	348.46	348.46
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/13/23-EE	3	7450-673-00-00	.00	224.50	224.50
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/14/23-EE	1	7450-930-00-00	.00	16.00	16.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/14/23-EE	1	7430-932-00-00	.00	475.84	475.84
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/15/23-EE	1	7430-930-00-00	.00	73.67	73.67
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/15/23-EE	2	7450-930-00-00	.00	26.79	26.79
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/15/23-EE	3	7460-850-00-00	.00	33.49	33.49
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/15/23-EE	4	7430-930-00-00	.00	73.67	73.67
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/15/23-EE	5	7450-930-00-00	.00	26.79	26.79
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/15/23-EE	6	7460-850-00-00	.00	33.49	33.49
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/15/23-EE	1	7450-930-00-00	.00	16.00	16.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/18/23-EE	1	7430-926-00-00	.00	16.92	16.92
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/18/23-EE	2	7450-926-00-00	.00	32.07	32.07
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/18/23-EE	3	7460-854-00-00	.00	26.55	26.55
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/18/23-EE	1	7450-930-00-00	.00	12.00	12.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/18/23-EE	1	7430-933-00-00	.00	23.85	23.85
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/18/23-EE	2	7450-933-00-00	.00	8.67	8.67

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/18/23-EE	3	7460-828-00-00	.00	10.85	10.85
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/18/23-EE	1	7460-833-00-00	.00	11.47	11.47
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/18/23-EE	2	7460-833-00-00	.00	43.98	43.98
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/20/23-EE	1	7460-831-00-00	.00	254.79	254.79
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/20/23-EE	1	7460-831-00-00	.00	131.45	131.45
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/21/23-EE	1	7450-930-00-00	.00	75.00	75.00
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/21/23-EE	1	7430-932-00-00	.00	98.98	98.98
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/21/23-EE	1	7450-675-00-00	.00	16.36	16.36
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/22/23-EE	1	7430-921-00-00	.00	27.26	27.26
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/22/23-EE	2	7450-921-00-00	.00	9.91	9.91
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/22/23-EE	3	7460-851-00-00	.00	12.41	12.41
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/22/23-EE	1	7430-933-00-00	.00	60.93	60.93
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/25/23-EE	1	7430-926-00-00	.00	22.85	22.85
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/25/23-EE	2	7450-926-00-00	.00	34.23	34.23
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/25/23-EE	3	7460-854-00-00	.00	27.67	27.67
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/25/23-EE	4	7430-143-00-00	.00	69.46	69.46
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/26/23-EE	1	7460-833-00-00	.00	241.79	241.79
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/26/23-EE	1	7430-932-00-00	.00	43.17	43.17
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/27/23-EE	1	7460-831-00-00	.00	235.00-	235.00-
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/27/23-EE	1	7430-593-00-00	.00	12.99	12.99
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/27/23-EE	1	7430-593-00-00	.00	92.96	92.96
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/28/23-EE	1	7430-143-00-00	.00	21.42	21.42
10/23	10/09/2023	2715	516	WELLS FARGO BANK	09/28/23-EE	1	7430-584-00-00	.00	514.93	514.93
Total 2715:								.00		5,696.43
2717										
10/23	10/27/2023	2717	9	WPPI	37-92023	1	7430-555-00-00	.00	1,119,954.18	1,119,954.18
10/23	10/27/2023	2717	9	WPPI	37-92023	2	7430-253-00-11	.00	2,675.00	2,675.00
10/23	10/27/2023	2717	9	WPPI	37-92023	3	7430-143-95-00	.00	365.70-	365.70-
10/23	10/27/2023	2717	9	WPPI	37-92023	4	7430-442-70-00	.00	534.25-	534.25-
10/23	10/27/2023	2717	9	WPPI	37-92023	5	7430-903-00-00	.00	2,321.54	2,321.54
10/23	10/27/2023	2717	9	WPPI	37-92023	6	7430-233-00-10	.00	312.52	312.52
10/23	10/27/2023	2717	9	WPPI	37-92023	7	7450-903-00-00	.00	848.26	848.26
10/23	10/27/2023	2717	9	WPPI	37-92023	8	7460-840-00-00	.00	982.19	982.19
Total 2717:								.00		1,126,193.74

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2723										
10/23	10/31/2023	2723	547	SPECTRUM - ACH	17094300110	1	7430-921-00-00	.00	238.73	238.73
10/23	10/31/2023	2723	547	SPECTRUM - ACH	17094300110	2	7450-921-00-00	.00	86.81	86.81
10/23	10/31/2023	2723	547	SPECTRUM - ACH	17094300110	3	7460-851-00-00	.00	108.52	108.52
Total 2723:								.00		434.06
2724										
10/23	10/31/2023	2724	7	TDS METROCOM - ACH	10222023	1	7430-921-00-00	.00	245.52	245.52
10/23	10/31/2023	2724	7	TDS METROCOM - ACH	10222023	2	7450-921-00-00	.00	88.38	88.38
10/23	10/31/2023	2724	7	TDS METROCOM - ACH	10222023	3	7460-851-00-00	.00	117.84	117.84
10/23	10/31/2023	2724	7	TDS METROCOM - ACH	10222023	4	7430-233-00-10	.00	39.28	39.28
Total 2724:								.00		491.02
2726										
10/23	10/31/2023	2726	809	CINTAS CORPORATION #446	4171369606	1	7430-926-00-00	.00	22.85	22.85
10/23	10/31/2023	2726	809	CINTAS CORPORATION #446	4171369606	2	7460-854-00-00	.00	27.67	27.67
10/23	10/31/2023	2726	809	CINTAS CORPORATION #446	4171369606	3	7450-926-00-00	.00	31.88	31.88
Total 2726:								.00		82.40
21934										
10/23	10/13/2023	21934	181	BRIAN HOOPS	TRAVEL REI	1	7450-921-00-00	.00	66.81	66.81
Total 21934:								.00		66.81
21935										
10/23	10/13/2023	21935	131	CITY OF STOUGHTON	PR1007231	1	7430-242-00-24	.00	3,788.10	3,788.10
10/23	10/13/2023	21935	131	CITY OF STOUGHTON	PR1007231	2	7430-242-00-24	.00	2,718.32	2,718.32
10/23	10/13/2023	21935	131	CITY OF STOUGHTON	PR1007231	3	7430-242-00-24	.00	124.99	124.99
10/23	10/13/2023	21935	131	CITY OF STOUGHTON	PR1007231	4	7430-242-00-24	.00	115.38	115.38
Total 21935:								.00		1,310.15
21936										
10/23	10/13/2023	21936	876	JOSEPH ADLER	RETURNED	1	7430-593-00-00	.00	1,575.23	1,575.23
10/23	10/13/2023	21936	876	JOSEPH ADLER	RETURNED	2	7430-594-00-00	.00	1,575.23	1,575.23

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Total 21936:								.00		3,150.46
21937										
10/23	10/13/2023	21937	290	MID-WEST TREE & EXCAVATIO	21448	1	7430-369-00-33	.00	350.00	350.00
10/23	10/13/2023	21937	290	MID-WEST TREE & EXCAVATIO	21449	1	7430-369-00-33	.00	361.48	361.48
10/23	10/13/2023	21937	290	MID-WEST TREE & EXCAVATIO	21452	1	7430-107-00-00	.00	557.00	557.00
10/23	10/13/2023	21937	290	MID-WEST TREE & EXCAVATIO	21452	2	7430-107-00-00	.00	910.00	910.00
10/23	10/13/2023	21937	290	MID-WEST TREE & EXCAVATIO	21452	3	7430-107-00-00	.00	1,950.20	1,950.20
10/23	10/13/2023	21937	290	MID-WEST TREE & EXCAVATIO	21452	4	7430-369-55-33	.00	409.20	409.20
10/23	10/13/2023	21937	290	MID-WEST TREE & EXCAVATIO	21457	1	7430-107-00-00	.00	466.56	466.56
10/23	10/13/2023	21937	290	MID-WEST TREE & EXCAVATIO	21459	1	7430-107-00-00	.00	723.00	723.00
Total 21937:								.00		5,727.44
21938										
10/23	10/13/2023	21938	1097	SOUTH CENTRAL CONTRACTIN	3644	1	7450-673-00-00	.00	4,212.15	4,212.15
10/23	10/13/2023	21938	1097	SOUTH CENTRAL CONTRACTIN	3655	1	7450-673-00-00	.00	4,212.15	4,212.15
Total 21938:								.00		8,424.30
21939										
10/23	10/13/2023	21939	415	STOUGHTON CHAMBER OF CO	2522	1	7430-930-00-00	.00	330.00	330.00
10/23	10/13/2023	21939	415	STOUGHTON CHAMBER OF CO	2522	2	7450-930-00-00	.00	120.00	120.00
10/23	10/13/2023	21939	415	STOUGHTON CHAMBER OF CO	2522	3	7460-850-00-00	.00	150.00	150.00
Total 21939:								.00		600.00
21940										
10/23	10/13/2023	21940	133	WISCONSIN SCTF	PR1007231	1	7430-242-00-24	.00	596.20	596.20
Total 21940:								.00		596.20
29124										
10/23	10/02/2023	29124	816	CORE & MAIN LP	T633724	1	7450-675-00-00	.00	200.00	200.00
10/23	10/02/2023	29124	816	CORE & MAIN LP	T638501	1	7450-673-00-00	.00	1,991.75	1,991.75
Total 29124:								.00		2,191.75

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29125										
10/23	10/02/2023	29125	959	G. FOX & SON, INC.	92523	1	7460-833-00-00	.00	4,250.00	4,250.00
Total 29125:								.00	4,250.00	4,250.00
29126										
10/23	10/02/2023	29126	429	MACQUEEN EQUIPMENT	P30986	1	7460-831-00-00	.00	360.85	360.85
Total 29126:								.00	360.85	360.85
29127										
10/23	10/02/2023	29127	830	NCL OF WISCONSIN, INC.	492887	1	7460-833-00-00	.00	231.40	231.40
Total 29127:								.00	231.40	231.40
29128										
10/23	10/02/2023	29128	207	SJE-RHOMBUS	CD99496544	1	7460-833-00-00	.00	308.34	308.34
Total 29128:								.00	308.34	308.34
29129										
10/23	10/02/2023	29129	186	STAFFORD ROSENBAUM LLP	1286087	1	7430-923-00-00	.00	110.00	110.00
10/23	10/02/2023	29129	186	STAFFORD ROSENBAUM LLP	1286087	2	7450-923-00-00	.00	55.00	55.00
10/23	10/02/2023	29129	186	STAFFORD ROSENBAUM LLP	1286087	3	7460-923-00-00	.00	55.00	55.00
10/23	10/02/2023	29129	186	STAFFORD ROSENBAUM LLP	1286087	4	7430-923-00-00	.00	66.00	66.00
Total 29129:								.00	286.00	286.00
29130										
10/23	10/02/2023	29130	362	UTILITY SERVICE CO., INC	588277	1	7450-672-15-35	.00	6,142.64	6,142.64
Total 29130:								.00	6,142.64	6,142.64
29141										
10/23	10/16/2023	29141	866	CAROUSEL DIGITAL SIGNAGE	CSL-INV-202	1	7430-921-00-00	.00	2,310.00	2,310.00
10/23	10/16/2023	29141	866	CAROUSEL DIGITAL SIGNAGE	CSL-INV-202	2	7450-921-00-00	.00	840.00	840.00
10/23	10/16/2023	29141	866	CAROUSEL DIGITAL SIGNAGE	CSL-INV-202	3	7460-851-00-00	.00	1,050.00	1,050.00

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount
Total 29141:								.00		4,200.00
29142										
10/23	10/16/2023	29142	915	COVERALL NORTH AMERICA, I	1240211761	1	7430-932-00-00	.00	319.00	319.00
10/23	10/16/2023	29142	915	COVERALL NORTH AMERICA, I	1240211761	2	7450-932-00-00	.00	116.00	116.00
10/23	10/16/2023	29142	915	COVERALL NORTH AMERICA, I	1240211761	3	7460-834-00-00	.00	145.00	145.00
Total 29142:								.00		580.00
29143										
10/23	10/16/2023	29143	190	FIFTY-ONE WEST, LLC	DEVELOPE	2	7430-421-00-00	.00	3,300.00	3,300.00
Total 29143:								.00		3,300.00
29144										
10/23	10/16/2023	29144	727	GLS UTILITY LLC	16037	1	7430-584-00-00	.00	8,429.23	8,429.23
10/23	10/16/2023	29144	727	GLS UTILITY LLC	16037	2	7450-923-00-00	.00	5,011.30	5,011.30
10/23	10/16/2023	29144	727	GLS UTILITY LLC	16037	3	7460-923-00-00	.00	1,986.95	1,986.95
Total 29144:								.00		15,427.48
29145										
10/23	10/16/2023	29145	84	HARVEST FARMS, LLC	DEVELOPE	1	7430-421-00-00	.00	1,100.00	1,100.00
Total 29145:								.00		1,100.00
29146										
10/23	10/16/2023	29146	166	INKWORKS, INC.	32877	1	7430-253-00-11	.00	660.28	660.28
10/23	10/16/2023	29146	166	INKWORKS, INC.	32904	1	7430-233-00-10	.00	59.12	59.12
10/23	10/16/2023	29146	166	INKWORKS, INC.	32904	2	7430-903-00-00	.00	302.38	302.38
10/23	10/16/2023	29146	166	INKWORKS, INC.	32904	3	7430-921-00-00	.00	108.38	108.38
10/23	10/16/2023	29146	166	INKWORKS, INC.	32904	4	7450-903-00-00	.00	109.01	109.01
10/23	10/16/2023	29146	166	INKWORKS, INC.	32904	5	7450-921-00-00	.00	399.02	399.02
10/23	10/16/2023	29146	166	INKWORKS, INC.	32904	6	7460-840-00-00	.00	144.09	144.09
10/23	10/16/2023	29146	166	INKWORKS, INC.	32904	7	7460-851-00-00	.00	52.00	52.00
Total 29146:								.00		1,834.28

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29147										
10/23	10/16/2023	29147	451	INSIGHT FS	19007004	1	7430-933-00-00	.00	582.08	582.08
10/23	10/16/2023	29147	451	INSIGHT FS	19007004	2	7450-933-00-00	.00	211.66	211.66
10/23	10/16/2023	29147	451	INSIGHT FS	19007004	3	7460-828-00-00	.00	264.58	264.58
Total 29147:								.00		1,058.32
29148										
10/23	10/16/2023	29148	169	JEFFERSON FIRE & SAFETY, IN	IN306788	1	7460-840-00-00	.00	128.50	128.50
10/23	10/16/2023	29148	169	JEFFERSON FIRE & SAFETY, IN	IN306789	1	7450-932-00-00	.00	103.55	103.55
10/23	10/16/2023	29148	169	JEFFERSON FIRE & SAFETY, IN	IN306789	2	7430-925-00-00	.00	444.20	444.20
Total 29148:								.00		676.25
29149										
10/23	10/16/2023	29149	487	MARTELLE WATER TREATMEN	25902	1	7450-641-00-00	.00	1,504.20	1,504.20
10/23	10/16/2023	29149	487	MARTELLE WATER TREATMEN	25965	1	7450-641-00-00	.00	885.60	885.60
Total 29149:								.00		2,389.80
29150										
10/23	10/16/2023	29150	1095	OLSEN SAFETY EQUIPMENT C	0410216-IN	1	7460-831-00-00	.00	125.90	125.90
Total 29150:								.00		125.90
29151										
10/23	10/16/2023	29151	997	PETERSON PEST MANAGEMEN	1733	1	7430-932-00-00	.00	49.50	49.50
10/23	10/16/2023	29151	997	PETERSON PEST MANAGEMEN	1733	2	7450-932-00-00	.00	18.00	18.00
10/23	10/16/2023	29151	997	PETERSON PEST MANAGEMEN	1733	3	7460-834-00-00	.00	22.50	22.50
Total 29151:								.00		90.00
29152										
10/23	10/16/2023	29152	400	RESCO	3004036	1	7430-232-00-10	.00	43.03	43.03
10/23	10/16/2023	29152	400	RESCO	3006726	1	7430-232-00-10	.00	792.50	792.50
10/23	10/16/2023	29152	400	RESCO	3006881	1	7430-232-00-10	.00	6,811.50	6,811.50
Total 29152:								.00		7,647.03

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29153										
10/23	10/16/2023	29153	355	STUART C IRBY CO.	S013682199.	1	7430-593-00-00	.00	525.78	525.78
10/23	10/16/2023	29153	355	STUART C IRBY CO.	S013690696.	1	7430-232-00-10	.00	5,340.00	5,340.00
10/23	10/16/2023	29153	355	STUART C IRBY CO.	S013747848.	1	7430-232-00-10	.00	256.21	256.21
10/23	10/16/2023	29153	355	STUART C IRBY CO.	S013747848.	1	7430-232-00-10	.00	497.46	497.46
Total 29153:								.00		6,619.45
29154										
10/23	10/16/2023	29154	885	THE O'BRION AGENCY, LLC	89542	1	7430-921-00-00	.00	180.40	180.40
10/23	10/16/2023	29154	885	THE O'BRION AGENCY, LLC	89542	2	7450-921-00-00	.00	65.60	65.60
10/23	10/16/2023	29154	885	THE O'BRION AGENCY, LLC	89542	3	7460-851-00-00	.00	82.00	82.00
10/23	10/16/2023	29154	885	THE O'BRION AGENCY, LLC	89543	1	7430-921-00-00	.00	156.75	156.75
10/23	10/16/2023	29154	885	THE O'BRION AGENCY, LLC	89543	2	7450-921-00-00	.00	57.00	57.00
10/23	10/16/2023	29154	885	THE O'BRION AGENCY, LLC	89543	3	7460-851-00-00	.00	71.25	71.25
Total 29154:								.00		613.00
29155										
10/23	10/16/2023	29155	37	UNITED SYSTEMS & SOFTWARE	101205	1	7450-346-00-00	.00	11,262.76	11,262.76
10/23	10/16/2023	29155	37	UNITED SYSTEMS & SOFTWARE	101527	1	7450-346-00-00	.00	7,840.13	7,840.13
Total 29155:								.00		19,102.89
29156										
10/23	10/16/2023	29156	675	WI STATE LABORATORY OF HY	755654	1	7450-642-00-00	.00	28.00	28.00
Total 29156:								.00		28.00
29157										
10/23	10/17/2023	29157	108	ASLESON'S TRUE VALUE	B927725	1	7450-652-00-00	.00	8.48	8.48
Total 29157:								.00		8.48
29158										
10/23	10/17/2023	29158	324	ELECTRICAL TESTING LAB., LL	40354	1	7430-925-00-00	.00	555.90	555.90
Total 29158:								.00		555.90

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29159										
10/23	10/17/2023	29159	236	GRAINGER, INC	9807492807	1	7460-833-00-36	.00	298.91	298.91
10/23	10/17/2023	29159	236	GRAINGER, INC	9812137389	1	7460-833-00-36	.00	152.18	152.18
Total 29159:								.00		451.09
29160										
10/23	10/17/2023	29160	967	HYDRO CORP	0074423-IN	1	7450-664-00-00	.00	855.00	855.00
Total 29160:								.00		855.00
29161										
10/23	10/17/2023	29161	776	NORTHEAST WI TECHNICAL C	SFT0000126	1	7430-926-00-00	.00	216.00	216.00
Total 29161:								.00		216.00
29162										
10/23	10/17/2023	29162	1044	PERLA ASPHALT PAVING	0001842	1	7450-675-00-00	.00	1,125.00	1,125.00
10/23	10/17/2023	29162	1044	PERLA ASPHALT PAVING	0001843	1	7450-675-00-00	.00	1,125.00	1,125.00
10/23	10/17/2023	29162	1044	PERLA ASPHALT PAVING	0003140	1	7450-675-00-00	.00	1,125.00	1,125.00
10/23	10/17/2023	29162	1044	PERLA ASPHALT PAVING	0003141	1	7460-833-00-00	.00	5,775.00	5,775.00
10/23	10/17/2023	29162	1044	PERLA ASPHALT PAVING	0003142	1	7450-675-00-00	.00	1,125.00	1,125.00
10/23	10/17/2023	29162	1044	PERLA ASPHALT PAVING	0003145	1	7460-833-00-00	.00	2,931.00	2,931.00
10/23	10/17/2023	29162	1044	PERLA ASPHALT PAVING	0003153	1	7450-673-00-00	.00	1,968.75	1,968.75
10/23	10/17/2023	29162	1044	PERLA ASPHALT PAVING	0003155	1	7450-673-00-00	.00	6,500.00	6,500.00
10/23	10/17/2023	29162	1044	PERLA ASPHALT PAVING	0003156	1	7450-673-00-00	.00	6,500.00	6,500.00
Total 29162:								.00		28,174.75
29163										
10/23	10/17/2023	29163	603	SEERA-WIPFLI LLP	STOUGHTO	1	7430-253-00-11	.00	5,787.49	5,787.49
Total 29163:								.00		5,787.49
29164										
10/23	10/17/2023	29164	90	SOLENIS LLC	132446202	1	7460-825-00-00	.00	6,182.99	6,182.99
Total 29164:								.00		6,182.99

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29165										
10/23	10/17/2023	29165	352	STAPLES	7615157171-	1	7430-921-00-00	.00	180.16	180.16
10/23	10/17/2023	29165	352	STAPLES	7615157171-	2	7450-921-00-00	.00	65.51	65.51
10/23	10/17/2023	29165	352	STAPLES	7615157171-	3	7460-851-00-00	.00	81.90	81.90
10/23	10/17/2023	29165	352	STAPLES	7615157171-	1	7430-921-00-00	.00	38.33	38.33
10/23	10/17/2023	29165	352	STAPLES	7615157171-	2	7450-921-00-00	.00	13.94	13.94
10/23	10/17/2023	29165	352	STAPLES	7615157171-	3	7460-851-00-00	.00	17.42	17.42
10/23	10/17/2023	29165	352	STAPLES	7615216766-	1	7430-921-00-00	.00	30.86	30.86
10/23	10/17/2023	29165	352	STAPLES	7615216766-	2	7450-921-00-00	.00	11.22	11.22
10/23	10/17/2023	29165	352	STAPLES	7615216766-	3	7460-851-00-00	.00	14.03	14.03
Total 29165:								.00	453.37	453.37
29166										
10/23	10/17/2023	29166	436	STOUGHTON LUMBER CO., INC	A92462	1	7430-593-00-00	.00	43.17	43.17
Total 29166:								.00	43.17	43.17
29167										
10/23	10/17/2023	29167	155	ZOHO CORPORATION	INV1305804	1	7460-833-00-36	.00	1,062.05	1,062.05
Total 29167:								.00	1,062.05	1,062.05
29168										
10/23	10/25/2023	29168	539	DEPT OF ADMIN	505-0000084	1	7430-253-00-11	.00	17,460.66	17,460.66
Total 29168:								.00	17,460.66	17,460.66
29169										
10/23	10/25/2023	29169	710	NEENAH FOUNDRY CO. INFRA	131703	1	7460-831-00-00	.00	809.08	809.08
10/23	10/25/2023	29169	710	NEENAH FOUNDRY CO. INFRA	131703	2	7460-831-00-00	.00	4,968.66	4,968.66
Total 29169:								.00	5,777.74	5,777.74
29170										
10/23	10/25/2023	29170	731	NORTH SHORE BANK FSB-DEF	PR1021231	1	7430-242-00-24	.00	450.00	450.00
Total 29170:								.00	450.00	450.00

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount
29171										
10/23	10/25/2023	29171	491	PUBLIC SVC. COMM. OF WI.	2309-I-05740	1	7430-928-00-00	.00	339.60	339.60
Total 29171:								.00	339.60	339.60
29172										
10/23	10/25/2023	29172	436	STOUGHTON LUMBER CO., INC	867166	1	7450-652-00-00	.00	23.80	23.80
Total 29172:								.00	23.80	23.80
29173										
10/23	10/25/2023	29173	164	THE UPS STORE-CENTER #361	SHIPPING IN	1	7460-833-00-00	.00	925.83	925.83
Total 29173:								.00	925.83	925.83
29174										
10/23	10/25/2023	29174	362	UTILITY SERVICE CO., INC	590715	1	7450-672-15-35	.00	8,104.85	8,104.85
Total 29174:								.00	8,104.85	8,104.85
29175										
10/23	10/25/2023	29175	133	WISCONSIN SCTF	PR1021231	1	7430-242-00-24	.00	596.20	596.20
Total 29175:								.00	596.20	596.20
29176										
10/23	10/25/2023	29176	327	BORDER STATES ELECTRIC SU	927207195	1	7430-107-00-00	.00	367.00	367.00
10/23	10/25/2023	29176	327	BORDER STATES ELECTRIC SU	927215851	1	7430-368-00-33	.00	44,149.21	44,149.21
10/23	10/25/2023	29176	327	BORDER STATES ELECTRIC SU	927215864	1	7430-368-00-33	.00	44,149.21	44,149.21
Total 29176:								.00	88,665.42	88,665.42
29177										
10/23	10/25/2023	29177	1042	CHAD MASON	10.19.23 ME	1	7430-926-00-00	.00	145.18	145.18
Total 29177:								.00	145.18	145.18
29178										
10/23	10/25/2023	29178	1046	FERGUSON WATERWORKS #14	0396865	1	7450-652-00-00	.00	92.99	92.99

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount
Total 29178:								.00		92.99
29179										
10/23	10/25/2023	29179	493	MSA PROFESSIONAL SERVICE	R21822000.0	1	7450-107-00-00	.00	3,034.30	3,034.30
10/23	10/25/2023	29179	493	MSA PROFESSIONAL SERVICE	R21822000.0	2	7460-107-00-00	.00	3,034.30	3,034.30
Total 29179:								.00		6,068.60
29180										
10/23	10/25/2023	29180	1104	OLSON TOON LANDSCAPING, I	172794	1	7430-594-00-00	.00	1,850.00	1,850.00
Total 29180:								.00		1,850.00
29181										
10/23	10/25/2023	29181	491	PUBLIC SVC. COMM. OF WI.	RA24-I-0574	1	7430-408-13-24	.00	14,681.98	14,681.98
10/23	10/25/2023	29181	491	PUBLIC SVC. COMM. OF WI.	RA24-I-0575	1	7450-408-13-24	.00	2,257.02	2,257.02
Total 29181:								.00		16,939.00
29182										
10/23	10/25/2023	29182	405	ROSENBAUM CRUSHING & EX	6876	1	7430-107-00-00	.00	46.50	46.50
10/23	10/25/2023	29182	405	ROSENBAUM CRUSHING & EX	6876	2	7430-107-00-00	.00	46.50	46.50
Total 29182:								.00		93.00
29183										
10/23	10/25/2023	29183	186	STAFFORD ROSENBAUM LLP	1287278	1	7430-923-00-00	.00	154.00	154.00
10/23	10/25/2023	29183	186	STAFFORD ROSENBAUM LLP	1287278	2	7430-923-00-00	.00	117.33	117.33
10/23	10/25/2023	29183	186	STAFFORD ROSENBAUM LLP	1287278	3	7460-923-00-00	.00	117.33	117.33
10/23	10/25/2023	29183	186	STAFFORD ROSENBAUM LLP	1287278	4	7450-923-00-00	.00	117.34	117.34
10/23	10/25/2023	29183	186	STAFFORD ROSENBAUM LLP	1287278	5	7460-923-00-00	.00	228.00	228.00
Total 29183:								.00		734.00
29184										
10/23	10/25/2023	29184	355	STUART C IRBY CO.	S013293388.	1	7430-925-00-00	.00	2,090.00	2,090.00

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount
Total 29184:								.00		2,090.00
29185										
10/23	10/30/2023	29185	131	CITY OF STOUGHTON	PR1021231	1	7460-241-00-24	.00	1,196.86	1,196.86
10/23	10/30/2023	29185	131	CITY OF STOUGHTON	PR1021231	3	7450-241-00-24	.00	814.02	814.02
10/23	10/30/2023	29185	131	CITY OF STOUGHTON	PR1021231	4	7430-241-00-24	.00	3,018.97	3,018.97
10/23	10/30/2023	29185	131	CITY OF STOUGHTON	PR1021231	5	7430-241-00-24	.00	3,101.76	3,101.76
10/23	10/30/2023	29185	131	CITY OF STOUGHTON	PR1021231	6	7450-241-00-24	.00	831.94	831.94
10/23	10/30/2023	29185	131	CITY OF STOUGHTON	PR1021231	7	7460-241-00-24	.00	1,192.40	1,192.40
10/23	10/30/2023	29185	131	CITY OF STOUGHTON	PR1021231	9	7430-241-00-24	.00	5,029.85	5,029.85
10/23	10/30/2023	29185	131	CITY OF STOUGHTON	PR1021231	10	7430-241-00-24	.00	5,126.10	5,126.10
Total 29185:								.00		20,311.90
29186										
10/23	10/30/2023	29186	800	CLASS 1 AIR, INC.	77093	1	7460-833-00-00	.00	906.40	906.40
Total 29186:								.00		906.40
29187										
10/23	10/30/2023	29187	816	CORE & MAIN LP	R898304	1	7450-675-00-00	.00	475.00	475.00
Total 29187:								.00		475.00
29188										
10/23	10/30/2023	29188	527	DORNER COMPANY	508161	1	7460-833-00-00	.00	875.00	875.00
Total 29188:								.00		875.00
29189										
10/23	10/30/2023	29189	148	FASTENAL COMPANY	WISTG10458	1	7460-833-00-00	.00	312.79	312.79
Total 29189:								.00		312.79
29190										
10/23	10/30/2023	29190	1107	JAMES AMERA	10272023	1	7430-252-00-00	.00	1,196.22	1,196.22

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount
Total 29190:								.00		1,196.22
29191										
10/23	10/30/2023	29191	1108	JULIE KARPUS	10272023	1	7430-252-00-00	.00	286.89	286.89
Total 29191:								.00		286.89
29192										
10/23	10/30/2023	29192	1110	Kayser	6139676	1	7430-933-00-00	.00	123.55	123.55
Total 29192:								.00		123.55
29193										
10/23	10/30/2023	29193	429	MACQUEEN EQUIPMENT	P30969	1	7460-831-00-00	.00	684.21	684.21
10/23	10/30/2023	29193	429	MACQUEEN EQUIPMENT	P31301	1	7460-392-00-00	.00	2,675.87	2,675.87
10/23	10/30/2023	29193	429	MACQUEEN EQUIPMENT	P31339	1	7460-392-00-00	.00	2,937.69	2,937.69
Total 29193:								.00		6,297.77
29194										
10/23	10/30/2023	29194	1109	MARSHALL BURTON	10272023	1	7430-252-00-00	.00	360.00	360.00
Total 29194:								.00		360.00
29195										
10/23	10/30/2023	29195	90	SOLENIIS LLC	132465434	1	7460-825-00-00	.00	6,182.99	6,182.99
Total 29195:								.00		6,182.99
29196										
10/23	10/30/2023	29196	1111	VISION METERING	220742	1	7430-395-00-00	.00	28,240.00	28,240.00
Total 29196:								.00		28,240.00
29197										
10/23	10/30/2023	29197	883	WIEDENBECK INC	48595	1	7460-833-00-00	.00	262.20	262.20

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Invoice Number	Invoice Sequence	Invoice GL Account	Discount Taken	Invoice Amount	Check Amount
Total 29197:								.00		262.20
29198										
10/23	10/30/2023	29198	555	WOLF PAVING & EXCAVATING C	73823	1	7460-831-00-00	.00	1,150.50	1,150.50
Total 29198:								.00		1,150.50
29199										
10/23	10/30/2023	29199	1098	ZORO TOOLS, INC.	INV1305804	1	7460-833-00-00	.00	1,062.05	1,062.05
Total 29199:								.00		1,062.05
Grand Totals:								.00		1,493,526.81

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
7430-107-00-0000	5,066.76	.00	5,066.76
7430-143-00-0000	69.46	.00	69.46
7430-143-00-0001	21.42	.00	21.42
7430-143-95-0000	.00	365.70-	365.70-
7430-232-00-0000	3,687.59	1,354,463.74-	1,350,776.15-
7430-232-00-1099	13,740.70	.00	13,740.70
7430-233-00-1099	426.31	.00	426.31
7430-241-00-2404	16,276.68	.00	16,276.68
7430-242-00-2410	4,238.10	2,718.32-	1,519.78
7430-242-00-2416	1,192.40	.00	1,192.40
7430-242-00-2417	240.37	.00	240.37
7430-252-00-0000	1,843.11	.00	1,843.11
7430-253-00-1120	23,908.43	.00	23,908.43
7430-253-00-1121	2,675.00	.00	2,675.00
7430-368-00-3303	88,298.42	.00	88,298.42
7430-369-00-3300	711.48	.00	711.48
7430-369-55-3300	409.20	.00	409.20
7430-395-00-0000	28,240.00	.00	28,240.00

GL Account	Debit	Credit	Proof
7430-408-13-2402	14,681.98	.00	14,681.98
7430-421-00-0000	4,400.00	.00	4,400.00
7430-442-70-0003	.00	534.25-	534.25-
7430-555-00-0000	1,119,954.18	.00	1,119,954.18
7430-584-00-0000	8,944.16	.00	8,944.16
7430-593-00-0000	2,250.13	.00	2,250.13
7430-594-00-0000	3,425.23	.00	3,425.23
7430-903-00-0000	2,838.95	.00	2,838.95
7430-921-00-0000	3,975.60	.00	3,975.60
7430-923-00-0000	447.33	.00	447.33
7430-925-00-0000	3,090.10	.00	3,090.10
7430-926-00-0000	472.42	69.32-	403.10
7430-928-00-0000	339.60	.00	339.60
7430-930-00-0000	477.34	.00	477.34
7430-932-00-0000	1,018.47	.00	1,018.47
7430-933-00-0000	790.41	.00	790.41
7450-107-00-0000	3,034.30	.00	3,034.30
7450-232-00-0000	.00	83,725.05-	83,725.05-
7450-241-00-2404	1,645.96	.00	1,645.96
7450-346-00-0000	19,102.89	.00	19,102.89
7450-408-13-2402	2,257.02	.00	2,257.02
7450-641-00-0000	2,389.80	.00	2,389.80
7450-642-00-0000	28.00	.00	28.00
7450-652-00-0000	125.27	.00	125.27
7450-664-00-0000	855.00	.00	855.00
7450-672-15-3511	14,247.49	.00	14,247.49
7450-673-00-0000	25,609.30	.00	25,609.30
7450-675-00-0000	5,191.36	.00	5,191.36
7450-903-00-0000	987.98	.00	987.98
7450-921-00-0000	1,857.52	.00	1,857.52
7450-923-00-0000	5,183.64	.00	5,183.64
7450-926-00-0000	459.06	.00	459.06
7450-930-00-0000	292.58	.00	292.58
7450-932-00-0000	237.55	.00	237.55
7450-933-00-0000	220.33	.00	220.33
7460-107-00-0000	3,034.30	.00	3,034.30
7460-232-00-0000	235.00	59,260.61-	59,025.61-
7460-241-00-2404	2,389.26	.00	2,389.26
7460-392-00-0000	5,613.56	.00	5,613.56
7460-825-00-0000	12,365.98	.00	12,365.98

GL Account	Debit	Credit	Proof
7460-828-00-0000	275.43	.00	275.43
7460-831-00-0000	9,196.60	235.00-	8,961.60
7460-833-00-0000	18,495.68	.00	18,495.68
7460-833-00-3607	451.09	.00	451.09
7460-833-00-3609	1,062.05	.00	1,062.05
7460-834-00-0000	236.50	.00	236.50
7460-840-00-0000	1,300.85	.00	1,300.85
7460-850-00-0000	216.98	.00	216.98
7460-851-00-0000	2,101.99	.00	2,101.99
7460-854-00-0000	133.06	.00	133.06
7460-923-00-0000	2,387.28	.00	2,387.28
Grand Totals:	<u>1,501,371.99</u>	<u>1,501,371.99-</u>	<u>.00</u>

Dated: _____

Mayor: _____

City Council: _____

City Recorder: _____

GL Account	Debit	Credit	Proof
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Report Criteria:

Report type: GL detail

Check.Type = {<->} "Adjustment"

Stoughton Utilities

Financial Summary

September 2023 Year to Date

Overall Summary:

September 2023 year to date operating income was \$1,252,760, up \$188,414 from 2022. Electric saw a year-to-date increase of \$8,809, water an increase of \$125,836 and wastewater an increase of \$53,769 from the same time last year. Year-to-date net income was up \$481,770 due to more contributed income since the same time last year.

Electric Summary:

September 2023 year to date operating revenues were down \$594,464 from the same time last year. The decrease in revenue is due to lower purchase power costs, which lowered the PCAC revenue we received in the prior year. Kilowatt-hour sales were down 19.2% from September 2022 year to date, and up 2.9% from August 2023 year-to-date.

Purchase power costs decreased by \$570,260, or -5.9%, from the same time last year. Non-power operating expenses were down \$33,013.

The September 2023 rate of return was 3.63%, compared to 3.75% for September year to date 2022. Unrestricted cash balances are \$4.8 million (3.6 months of sales).

Water Summary:

September 2023 year to date operating revenues were up \$56,327, or 2.9%, from 2022. Total gallons sold were up .15% from September 2022 year to date, and down 8.1% from August 2023.

Operating expenses were down \$69,509, or -4.5%, compared to the same time last year.

The September 2023 rate of return was 4.06%, compared to 3.51% for year-to-date 2022. Unrestricted cash balances are \$1.5 million (7.1 months of sales).

Wastewater Summary:

September 2023 year to date operating revenues were up \$113,627, or 7.1%, from the same time in 2022. Total gallons sold were up 3.1% from September 2022 year to date, and down 8.9% from August 2023.

Operating expenses were up \$59,858, or 4.1%, from 2022. The increase is due to paying for sludge hauling earlier in the year compared to last year, as well as, an increase in health insurance costs from the prior year.

Unrestricted cash balances were \$1.5 million (8.0 months of sales).

Submitted by:
Shannon Statz

STOUGHTON UTILITIES

Balance Sheets

As of September 30, 2023

	<u>Electric</u>	<u>Water</u>	<u>Wastewater</u>	<u>Combined</u>
Assets				
Cash & Investments	\$ 6,643,578	\$ 2,936,627	\$ 2,994,857	\$ 12,575,062
Customer A/R	1,898,714	270,642	232,030	2,401,386
Other A/R	50,808	2,214	-	53,022
Other Assets	2,025,645	246,535	194,121	2,466,301
Plant in Service	33,098,820	19,336,167	34,836,827	87,271,814
Accumulated Depreciation	(17,595,602)	(6,706,212)	(15,033,565)	(39,335,379)
Plant in Service - CIAC	6,781,841	10,263,155	-	17,044,996
Accumulated Depreciation-CIAC	(2,338,797)	(2,775,232)	-	(5,114,029)
Construction Work in Progress	1,198,039	45,655	32,977	1,276,671
GASB 68 Deferred Outflow	995,776	368,319	394,412	1,758,507
Total Assets	<u>\$ 32,758,822</u>	<u>\$ 23,987,870</u>	<u>\$ 23,651,659</u>	<u>\$ 80,398,351</u>
Liabilities + Net Assets				
Accounts Payable	\$ 1,054,952	\$ 66,258	\$ 48,151	\$ 1,169,361
Payable to City of Stoughton	419,254	338,829	-	758,083
Interest Accrued	2,682	36,396	26,140	65,218
Other Liabilities	1,160,767	126,406	47,043	1,334,216
Long-Term Debt	1,746,671	3,799,150	2,502,239	8,048,060
Net Assets	27,254,659	19,030,265	20,482,746	66,767,670
GASB 68 Deferred Inflow	1,119,837	590,566	545,340	2,255,743
Total Liabilities + Net Assets	<u>\$ 32,758,822</u>	<u>\$ 23,987,870</u>	<u>\$ 23,651,659</u>	<u>\$ 80,398,351</u>

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement
September 30, 2023

	Electric	Water	Wastewater	Total
<i>Operating Revenue:</i>				
Sales	\$ 12,114,819	\$ 1,905,693	\$ 1,681,973	\$ 15,702,485
Other	168,852	72,777	25,849	267,478
<i>Total Operating Revenue:</i>	\$ 12,283,671	\$ 1,978,470	\$ 1,707,822	\$ 15,969,963
<i>Operating Expense:</i>				
Purchased Power	9,052,575	-	-	9,052,575
Expenses (Including Taxes)	1,519,649	847,737	832,277	3,199,663
PILOT	356,247	337,500	-	693,747
Depreciation	792,945	280,809	697,464	1,771,218
<i>Total Operating Expense:</i>	\$ 11,721,416	\$ 1,466,046	\$ 1,529,741	\$ 14,717,203
<i>Operating Income</i>	\$ 562,255	\$ 512,424	\$ 178,081	\$ 1,252,760
Non-Operating Income	322,239	818,638	543,985	1,684,862
Non-Operating Expense	(73,373)	(72,083)	(52,497)	(197,953)
<i>Net Income</i>	\$ 811,121	\$ 1,258,979	\$ 669,569	\$ 2,739,669

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement
September 30, 2022

	Electric	Water	Wastewater	Total
<i>Operating Revenue:</i>				
Sales	\$ 12,740,007	\$ 1,851,697	\$ 1,565,452	\$ 16,157,156
Other	138,128	70,446	28,743	237,317
<i>Total Operating Revenue:</i>	\$ 12,878,135	\$ 1,922,143	\$ 1,594,195	\$ 16,394,473
<i>Operating Expense:</i>				
Purchased Power	9,622,835	-	-	9,622,835
Expenses (Including Taxes)	1,435,104	834,500	794,883	3,064,487
PILOT	344,997	322,497	-	667,494
Depreciation	921,753	378,558	675,000	1,975,311
<i>Total Operating Expense:</i>	\$ 12,324,689	\$ 1,535,555	\$ 1,469,883	\$ 15,330,127
<i>Operating Income</i>	\$ 553,446	\$ 386,588	\$ 124,312	\$ 1,064,346
Non-Operating Income	325,929	855,712	452,237	1,633,878
Non-Operating Expense	(66,675)	(286,252)	(87,398)	(440,325)
<i>Net Income</i>	\$ 812,700	\$ 956,048	\$ 489,151	\$ 2,257,899

STOUGHTON UTILITIES
Cash and Investments Summary
As of September 30, 2023

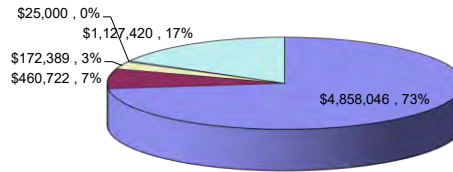
Electric

Sep-23

Unrestricted (3.6 months sales)	\$	4,858,046
Bond Reserve	\$	460,722
Redemption Fund (P&I)	\$	172,389
Depreciation	\$	25,000
Designated	\$	1,127,420
Total	\$	6,643,577

Electric Cash - September 2023

■ Unrestricted (3.6 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



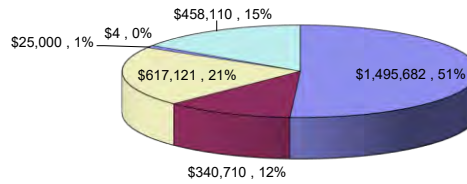
Water

Sep-23

Unrestricted (7.1 months sales)	\$	1,495,682
Bond Reserve	\$	340,710
Redemption Fund (P&I)	\$	617,121
Depreciation	\$	25,000
Construction	\$	4
Designated	\$	458,110
Total	\$	2,936,627

Water Cash - September 2023

■ Unrestricted (7.1 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Construction ■ Designated



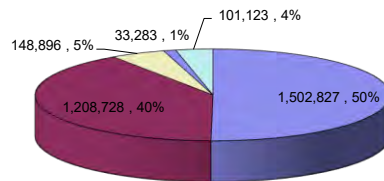
Wastewater

Sep-23

Unrestricted (8.0 months sales)		1,502,827
DNR Replacement		1,208,728
Redemption Fund (P&I)		148,896
Depreciation		33,283
Designated		101,123
Total		2,994,857

Wastewater Cash - September 2023

■ Unrestricted (8.0 months sales) ■ DNR Replacement ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



STOUGHTON UTILITIES

Rate of Return

Year-to-Date September 30, 2023

	<u>Electric</u>	<u>Water</u>
Operating Income (Regulatory)	\$ 562,255	\$ 512,424
Average Utility Plant in Service	32,425,318	19,154,850
Average Accumulated Depreciation	(17,081,562)	(6,536,375)
Average Materials and Supplies	1,059,326	57,536
Average Regulatory Liability	(22,164)	(34,232)
Average Customer Advances	(896,250)	(5,000)
Average Net Rate Base	\$ 15,484,668	\$ 12,636,779
September 2023 Rate of Return	3.63%	4.06%
December 2022 Rate of Return	5.71%	4.46%
September 2022 Rate of Return	3.75%	3.51%
Authorized Rate of Return	4.90%	5.00%

STOUGHTON UTILITIES

2023 Statistical Worksheet

Electric	Total Sales 2022 kWh	Total Purchased 2022 kWh	Peak Demand 2022 KW	Total Sales 2023 kWh	Total Purchased 2023 kWh	Peak Demand 2023 KW
January	12,604,215	13,090,652	22,855	11,238,094	12,022,050	21,321
February	11,111,183	11,372,253	21,873	10,247,629	10,704,714	21,105
March	11,073,665	11,342,879	19,841	10,791,760	11,293,484	19,080
April	9,878,316	10,132,838	18,585	9,606,173	10,017,696	17,892
May	11,014,588	11,338,060	30,514	10,170,304	849,585	26,802
June	12,332,328	12,641,974	34,081	12,065,536	12,519,710	27,928
July	13,712,592	14,086,580	30,692	13,514,136	13,989,829	32,215
August	13,297,227	13,667,368	30,157	13,963,465	14,460,633	38,090
September	10,966,611	11,257,652	26,290	11,287,158	11,713,126	29,701
October	9,979,145	10,242,718	17,764	10,729,817	11,148,372	24,271
November			-	-	-	-
December			-	-	-	-
TOTAL	115,969,870	119,172,974	34,081	113,614,072	108,719,199	38,090

Water	Total Sales 2022 Gallons	Total Pumped 2022 Gallons	Max Daily High 2022	Total Sales 2023 Gallons	Total Pumped 2023 Gallons	Max Daily Highs 2023
January	31,078,000	36,158,000	1,457,000	29,263,000	31,785,000	1,406,000
February	32,481,000	32,026,000	1,411,000	27,056,000	29,287,000	1,398,000
March	33,586,000	36,224,000	1,435,000	31,515,000	33,828,000	1,359,000
April	32,025,000	34,207,000	1,449,000	31,060,000	33,632,000	1,335,000
May	34,215,000	39,016,000	1,812,000	35,588,000	40,167,000	1,923,000
June	35,507,000	40,482,000	1,766,000	41,180,000	45,139,000	1,827,000
July	38,526,000	41,624,000	1,572,000	37,079,000	40,184,000	1,864,000
August	38,600,000	41,838,000	1,602,000	37,669,000	40,772,000	1,760,000
September	34,539,000	36,866,000	1,561,000	34,593,000	37,363,000	1,669,000
October	36,842,000	40,105,000	1,649,000	34,670,000	37,575,000	1,521,000
November			-	-	-	-
December			-	-	-	-
TOTAL	347,399,000	378,546,000	1,812,000	339,673,000	369,732,000	1,923,000

Wastewater	Total Sales 2022 Gallons	Total Treated 2022 Gallons	Precipitation 2022	Total Sales 2023 Gallons	Total Treated 2023 Gallons	Precipitation 2023
January	24,073,000	29,328,000	0.51	23,144,000	33,444,000	2.09"
February	22,180,000	26,210,000	0.58	22,238,000	30,340,000	3.63"
March	24,271,000	31,729,000	3.48	24,719,000	36,209,000	2.19"
April	23,557,000	32,799,000	3.60	23,129,000	34,847,000	2.34"
May	25,867,000	34,525,000	4.25	27,113,000	33,065,000	1.48"
June	25,615,000	33,563,000	3.14	30,550,000	30,321,000	0.68"
July	26,666,000	32,784,000	3.70	27,788,000	32,141,000	6.41"
August	25,634,000	33,230,000	4.94	27,541,000	31,502,000	1.93"
September	24,338,000	36,219,000	6.58	25,082,000	29,860,000	4.48"
October	27,451,000	32,978,000	1.32	24,945,000	32,965,000	3.61"
November				-	-	-
December				-	-	-
TOTAL	249,652,000	323,365,000	32.10	256,249,000	324,694,000	-



Stoughton Utilities Activities Report

October 2023

Electric System Division

Brian R. Hoops
Assistant Utilities Director

Ryan A. Jefferson
Electric System Supervisor

Chalet Dr Primary Extension: Planning efforts continued on the underground primary extension that will service new duplex housing construction along Chalet Dr. The developer has accepted a project design and submitted project prepayment, and the project is waiting on easement surveying, drafting, and acquisition. We anticipate this project will be scheduled for installation in late November or early December.

Electric System Trouble Calls: During the month of September, staff responded to a total of six trouble calls resulting in six outages affecting 448 customers. Two trouble calls were the result of underground cable failures, one from a contractor dig-in, one squirrel contact, one bird contact, and one tree contact.

The only significant outage was a cable failure of an underground riser connection at the east substation, resulting in an outage affecting 439 customers for approximately one hour.

Our calculated electric service availability for the month was 99.9929%. This compares to 99.9985% in October 2022 when we experienced five outages.

New Home Construction: Home builders in Stoughton and the surrounding rural areas remained busy with numerous construction projects nearing completion and becoming ready for permanent underground electric service. Our underground trenching contractor has continued installing new underground services in residential developments as new homes are constructed. In addition, SU crews have been trenching in new services in order to keep up with demand. Following the trenching of underground service cables, SU lineworkers complete the service terminations and energize the meters on the new homes.

While construction is underway, SU provides the customer with a temporary construction service, typically located on a post in the back yard. Due to the amount of ongoing construction, we have several temporary construction services that are providing power for contractors working at numerous sites in the same neighborhood.

Planned Service Disconnections: Lineworkers worked with electricians to complete planned service disconnections to allow safe completion of service upgrades, overhead service relocations, generator installations, and rooftop solar interconnections. Overhead lines were dropped or covered at several addresses to allow tree removal contractors to complete their work safely around power lines.

Rural Service Projects: Several rural projects were completed during October, including overhead to underground service upgrades, service relocations, service size upgrades, new service installations, and a long awaited conclusion to a multi-location commercial service upgrade that began in May of 2022.

Streetlight Cable Repairs: Lineworkers addressed two streetlight cable failures during the month of October, both the result of contractors digging and striking our underground cables. The first cable strike was immediately called in by the contractor, and the crew was able to expedite repairs and get the light back into service the following day. The second took considerably longer to troubleshoot after a failed light was called in by a customer. One section of damaged cable was found adjacent to the road where recent gas main work had been completed, and a second section of damaged cable (on the same service cable) was found along the back lot line where a telecommunications contractor had installed their lines. This light was likely out of service for over two years since the telecommunications lines were installed without any residents reporting the outage.

US-51 Commerical Construction: Work was concluded at a multi-tenant commercial construction project on US Highway 51/138. The new three-phase transformer was set in October, and the underground service cables were terminated and energized at the end of the month.

Williams Drive Commercial Construction: Work was concluded at a commercial construction project on Williams drive. The new three-phase transformer had been set earlier in the summer but left deenergized while we waited for the electrical contractor to complete their work. Terminations were completed in October and the new service was energized.

Finance Division

Shannon M. Statz
Finance Manager

Financial Software Conversion: October brought more conversion training! Shannon Gunsolus and I were hit hard during the month as we learned how to use the various modules in the new financial software. Trying to keep up on our job duties while also having three or more training sessions each week was challenging to say the least!

Although there has been hiccups through the conversion, implementation, training, and utility-wide rollout, so far there hasn't been anything that we couldn't work through. As we move forward, we plan to work closely with our colleagues at other municipal utilities to discuss their workflows, tips and techniques, and what works well vs. what needs workarounds in the new system. WPPI Energy has offered their facilities for us to meet and discuss the software.

We anticipate our first year on the new financial software will bring about many challenges, but we are excited to see what it can offer in terms of efficiency and streamlined processes.

Typical Monthly Duties: Finance Division staff completed all typical monthly financial and accounting duties including review and preparation of the monthly financial reports, coding review and reconciliation of the employee purchase cards program, daily and monthly cash balancing, funds transfers, consumption reports, work order closing, updating inventory unit costs, and balancing of accounts payable and receivable, construction work in progress, inventory and project controller, and customer advances.

Technical Operations Division

Brian R. Hoops
Assistant Utilities Director

Customer Billings: Erin Goldade, billing and metering specialist, processed 9,907 customer billing statements totaling \$1.99M during the month of October, including the primary monthly billing and supplemental daily billings following customer moves throughout the month.

Electric utility billings during the month totaled \$1.523M, water utility billings totaled \$0.214M, wastewater utility billings totaled \$0.185M, and stormwater utility billings totaled \$0.067M.

Total utility billings for the month increased by 0.3% over the same period in 2022.

Our wholesale purchased power during October was 11.148 MWh with a peak demand of 24.27 MW occurring on October 2 at 6:00 p.m.

Customer Payments: During the month of October, staff processed 9,725 customer payments totaling 2.16M, including 1,369 checks, 1,309 lockbox payments, 417 credit cards by phone and in person, 1,831 My Account online payments, 4,048 AutoPay payments by credit card and bank withdrawal, 672 direct bank payments, and \$11,000 in cash.

Delinquent Collections: As of October 1, there were 1,667 active accounts carrying delinquent balances totaling \$437,800, and 85 closed accounts carrying delinquent balances totaling \$15,500. Of the total amount delinquent, \$66,800 was 30 or more days past due.

During the month of October, the following collection activity occurred:

- 10-day notices of pending disconnection were mailed to 673 delinquent accounts with past-due balances totaling \$156,100, averaging \$237 per customer. These customers all had delinquent balances that were 30 or more days past due.
 - No past-due notices were mailed in October. All delinquent accounts received a 10-day notice of pending disconnection as we attempted to clear all delinquencies prior to the start of the winter cold weather electric disconnection moratorium.
- Two days prior to scheduled disconnection, automated phone calls were made to 341 customers providing a warning of pending service disconnection.
- One day prior to scheduled disconnection, automated phone calls were made to 184 customers providing a final warning of pending service disconnection.
- 26 electric service disconnections were completed for balances totaling \$7,280, averaging \$280 per disconnected customer.
 - 13 services were reconnected within same-day business hours. All accounts were reconnected prior to the end of the month.
- Zero water service disconnections were completed.

Two accounts remain disconnected due to non-payment, and we have confirmed that both are vacant. These accounts have both been disconnected since April 2023. Because we have completed the communication requirements and occupancy verification as required by the Public Service Commission of Wisconsin, we have met our requirements for winter disconnection reporting.

We ended the month of October with \$57,400 remaining 30 or more days past due. For comparison, 30+ day delinquencies are 2% higher than this time last year (\$56,010).

All severely delinquent accounts are reviewed for additional collections opportunities, including placement with the Wisconsin Department of Revenue's (DOR) State Debt Collection (SDC) program and the DOR Tax Refund Intercept Program (TRIP). Notices of potential SDC and TRIP filings will be mailed to currently delinquent customers, with periodic reviews and new notifications continuing throughout the year.

Delinquent Collections – Tax Roll: October 1 marked the beginning of the annual tax roll process. As of this date, all delinquent balances were considered to be liens against the properties serviced. On October 15, staff mailed notices to 76 property owners for 121 delinquent accounts.

A total of \$21,500 was owed and will be collected through the tax roll process. This amount is up 51% compared to 2022, primarily due to customers carrying unpaid stormwater utility balances (up 84%).

Property owners have until November 1 to pay without additional fees or penalties, after which a 10% penalty will be applied. On November 15, all balances remaining outstanding will be submitted to the City Treasurer for placement on the municipal property tax bills and to the Dane County Clerk of Courts for filing of the liens.

Education & Customer Outreach: Brandi Yungen, education & outreach coordinator, continued to utilize our social media presence to provide important and timely information to our customers, as well as to maintain regulatory compliance through required customer education and outreach.

Our social media posts in October reached 1,238 viewers. Topics included:

- Public Power Week Scavenger Hunt
- National Customer Service Week
- Public Power Advantage
- Energy Assistance

- Focus on Energy offer
- Climate Champion Announcement
- Energy Awareness Month
- EPA Watersense
- MEUW Public Power Parade
- Imagine a Day Without Water
- Energy Vampires
- Water Main Break Repair
- Energy Assistance Facts
- Happy Halloween

In addition to social media, customer outreach materials were created to continue our public education programs. Planning began and bill inserts were created regarding this year's Holiday Donation Drive and LED Holiday Light giveaway. These will be mailed out with our November billing statements.

Our Public Power Week Event took place October 1-7. This year's scavenger hunt used an app allowing participants to complete challenges to earn points and prizes. Prize winners were selected randomly and notified.

With the winter moratorium approaching, we have been working on communications to help customers stay current on their utility bills and provide information on available bill programs and assistance, as well as outreach to local charitable organizations that help with utilities bills to give them insight into our policies and programs, so we are better able to assist our customers with heating bills.

Energy Assistance: During the month of October, energy assistance (EA) payments totaling \$700 were received from the State of Wisconsin Public Benefits Program and applied to 19 customer accounts to assist with seasonal home heating expenses.

The 2022-23 heating season ended May 1. Funds received in October were primarily crisis funding intended to assist with delinquencies to avoid service disconnection.

The 2023-24 winter heating season began October 1, 2023. Customer applications for seasonal energy assistance benefits are now being accepted, and staff has been very busy providing customers with information about their annual utility expenses. Emergency crisis funding, as well as additional funding through the programs mentioned above, will continue to be available throughout the remainder of the summer and autumn months.

Throughout the year, funding from the Wisconsin Emergency Crisis Fund remains available to customers facing utility emergencies, with additional funding provided through the Wisconsin Emergency Rental Assistance and Help for Homeowners programs available to assist with customers' utility bills.

Inventory Management: Asset & facilities coordinator Tim Reel has been working with all divisions to obtain quotes and complete the placement of orders for materials and assets. Tim has also been working with the Finance Manager to make improvements to our inventory and workorder systems and processes.

In coordination with the rollout of our new financial software package as well as field crews' efforts to reorganize the warehouse, Tim has been updating our inventory checkout sheets, including creating new inventory IDs for items that were not previously tracked. Additional inventory workflow items are being reviewed as we attempt to increase accuracy and streamline various processes. A pre-year-end inventory count is being planned for Q4 as we seek to true up our figures.

Prices and lead times continue to exceed our expectations, however we are told by vendors that relief may be in sight soon. Lead times on some standard materials have begun to decrease, though still far from pre-pandemic lead times. Some materials such as meters, transformers, and brass water connections are still being quoted as 52+ weeks out. We continue to await delivery of numerous orders placed in 2022 and early 2023, particularly for the transformers ordered for new commercial and industrial customers. One delayed order is of particular interest to SU since it is for approximately \$480,000 and was supposed to be delivered in April 2023.

LED Holiday Light Exchange: Brandi Yungen, education & outreach coordinator, has been working throughout the month to plan and prepare for this year's annual LED holiday light incentive. Once again, we will be continuing our tradition of offering a holiday-themed customer incentive that also benefits the Stoughton Food Pantry by hosting a Holiday Donation Drive. Customers who donate nonperishable food items will receive a free strand of energy efficient LED holiday lights and an additional gift bag.

The light exchange will be held on Saturday, December 2, the Stoughton Victorian Holiday weekend. Following the food drive, Stoughton Utilities will be participating in the Holiday Parade of Lights with several decorated bucket trucks.

Metering – Electric & Water: Marty Seffens, journeyman meter technician, has been completing numerous water meter replacements each month as they stop responding to our reading collection systems due to battery degradation. Most of these meters were installed in 2006 and 2007 as part of our systemwide automatic meter reading (AMR) technology implementation.

With the new construction occurring in several recently completed developments, Marty has remained busy installing new electric and water meters as contractors contact us to notify us that their new building is nearing completion. This also results in a lot of time being spent on updates to our GIS and billing system to ensure the new meters are accurately recorded in the systems. Recent three-phase projects have required the installation of metering current transformers (CTs) which require extensive cabinet wiring before the service can be energized.

MEUW Public Power on Parade: On October 18, SU participated in MEUW's 95th anniversary celebration and Public Power Parade at the Wisconsin State Capitol. Utility leadership from across the state gathered at the Capitol in Madison to discuss Public Power with legislators, and over 80 utility vehicles participated in the parade portion of the day driving to and around the Capitol. SU brought one truck to the parade, Utilities Director Jill Weiss spent the day discussing utility topics with state elected officials, and Education & Outreach Coordinator Brandi Yungen helped with event preparation and staging and event direction. The event had great participation from utilities across the state and hopefully left a lasting memory for our state legislators.

Project Estimating and Coordination: As the construction season wraps up, we continue to work with customers and developers on their planned and in-progress projects. Despite being solidly in the middle of autumn and the approach of cooler weather, there has been no slowdown in customer-driven project planning and coordination.

Distribution system coordinator Scott Adler has been working with customers to estimate and coordinate the scheduling of their projects. Numerous project estimates were created, including overhead to underground conversions, meter socket relocations to facilitate exterior construction and building additions, new services to outbuildings, commercial service upgrades to accommodate EV chargers, and more. In addition to small customer projects, estimating and coordination of utility-driven pole reconstruction projects, developer-driven subdivision projects, new multi-family buildings, and ongoing commercial development continues.

Public Power Week 2023: Each year during the first full week of October, Stoughton Utilities holds a Public Power Week event that highlights the benefits that public power brings to our customers, and to thank customers for supporting their locally owned utility.

This year's activities included a family friendly scavenger hunt and trivia contest. New for 2023, we used a smartphone app to communicate with participants and offer opportunities to complete challenges to earn points and prizes. Participating customers completed various challenges at any time during the event, while other daily challenges were released as the event progressed. Challenges included visiting certain sites throughout the city, answering trivia questions, and more. Prizes were awarded to participants with the highest points.

Winter Cold Weather Disconnection Moratorium: The annual cold weather moratorium on electric disconnections will begin on November 1. During this moratorium, lasting through April 15, Stoughton Utilities is prohibited from disconnecting any electric service that powers any part of a customer's heating system.

Customer service staff worked with our customers throughout the month of October to ensure that all occupied dwellings had their electric service restored prior to the onset of the cold weather. Several vacant dwellings are still disconnected and will remain so until either payment is made or a new occupant applies for service. SU has provided the required certification to the Public Service Commission of Wisconsin (PSCW) stating that no occupied residential properties remained disconnected for nonpayment.

Non-residential customers remain subject to electric service disconnection throughout the winter regardless of their heat source. Residential customers remain subject to water service disconnection after January 1.

Wastewater Division

Kevin S. Hudson

Wastewater System Supervisor

Our wastewater team of Mark Bakken, Justin DeVoe, Phil Zweep, and I kept very busy in October. With fall upon us, we focused our efforts on many seasonal projects and supported the fall sludge hauling project, as well as provided support to the Water System Division for their many ongoing projects as they work through a position vacancy.

Facility Numbers:

- Average daily flow of **1.122 million gallons**
- Monthly total of **34.774 million gallons**
- Total precipitation of **3.61 inches**.

City Construction Projects: Wastewater operators assisted with several projects throughout the city due to new construction. We responded to several questions, performed televised inspections, and were available to ensure all projects can move forward without delay. Projects for October included:

- DNR grant research and application assistance for the funding of future reconstruction projects. Staff worked to compile data for Finance Division staff to use while preparing grant applications.

Collection System Maintenance: Stoughton Utilities follows a capacity, management, operation, and maintenance plan (CMOM), a program that is reviewed and updated by SU staff, and submitted to the Wisconsin Department of Natural Resources for their review annually, that shows all work and improvement efforts put into our collection system. Operators aim to reach our 2023 goals when workload and priorities allow.

- Our current annual goals:
 - Clean 99,000 feet of sewers
 - Televis 30,000 feet of sewers
 - Inspect 380 manholes
- Our current progress towards meeting those goals:
 - Cleaned 58,235 feet of sewers (59% of goal)
 - Televised 57,710 feet of sewers (192% of goal)
 - Inspected 259 manholes (68% of goal)

Department of Public Works Assistance: Wastewater operators assisted the street and parks divisions of the DPW by cleaning storm sewer catch basins, assisting with maintenance at a storm water pond lift station, and cleaning sewer lines at the DPW facility.

Laboratory Work: Operators collect several samples at the plant each workday at locations throughout the treatment process. Some of these samples are sent out to an external laboratory for various tests and analysis. We also perform tests at the laboratory inside the Stoughton wastewater treatment plant. The data collected by these tests are recorded and used to adjust plant treatment and entered and submitted to the DNR in a monthly report. Operators monitor these numbers closely to comply with WDNR regulations and Stoughton's wastewater discharge permit.

Lift Stations: Our operators service five lift stations. Stations are monitored daily to address any problems that arise. We use several different tools to monitor these stations and prioritize solving any issues as soon as possible to limit pump damage and lower overall cost of repairs. In general, lift stations require constant maintenance and are prone to the following issues:

- Pump failures:
 - Storms/electrical outages
 - Clogging caused by rags and foreign objects
- Float and transducer cleaning/failures:
 - Grease build-up
 - Electrical shorts
- Generator maintenance:
 - Failure to start
 - Failure to transfer power
 - Engine malfunction
- Force mains:
 - Broken force main
 - Plugged force main
 - Malfunctioning check valve
- Electrical malfunctions:
 - Pump alternation
 - Run times
 - Communications

Lift station maintenance required this month included daily monitoring, recording of run times and hours, and routine preventative maintenance at all lift stations. While inspecting the Nordic Ridge station, operators noticed increased run times, leading them to find that both check valves were broken. Staff completed repairs.

Manhole Repair: Manholes are subject to repairs as needed throughout the year. All repairs are made using industry standards that eliminate infiltration of clear water to our sewer system. We consistently work to reduce inflow and infiltration (I&I) in our collection system. Benefits of reducing I&I include but are not limited to:

- Minimizing pipe damage
- Maintaining pipe capacity
- Reduction of cost to treat clean water

This month a manhole on Henry St was found to be backing up. Operators investigated and found damaged at the bottom of the manhole (the bench). Operators cleaned and prepared the manhole for a contractor to pour a new bench and flow line.

Plant Maintenance: Operators monitor our Supervisory Control and Data Acquisition (SCADA) system daily to evaluate process control. We also perform physical inspection of plant equipment to monitor treatment. We address any problems in real time as required. We experienced the following equipment issues in October:

- General Equipment Preventative Maintenance
 - We utilized our maintenance management software to track all repairs and preventative maintenance schedules for hundreds of pieces of equipment. This allows us to track maintenance costs while also extending the life of the equipment.
 - Operators completed 18 maintenance work orders on several different pieces of equipment..
- Scum Pit Pumping and Cleaning
 - Part of primary treatment involves skimming the primary clarifiers. Everyday operators perform this task that removes grease and floating solids. This material goes to a holding tank which is later pumped and sent to the digesters for treatment.

- All three scum pits were pumped and cleaned this month.
- Primary Check Valve Failure
 - Stoughton utilizes three primary clarifiers in our treatment process. Each clarifier has a pump which pumps the solids that settle to the bottom of the tank to our digesters for treatment. For these pumps to work correctly, each pump has two check valves that work in correlation to pump operation.
 - Operators found rising sludge levels in the tank, leading them to inspect all pumps and check valves. Two check valves were replaced, and parts were ordered for future repairs to two primary pumps and their check valves..
- Final Clarifier Annual Inspection
 - Stoughton utilizes three final clarifiers for one of the final treatment processes. This process helps separate solids which settle to the bottom of the tank and return to the plant for treatment. The clean water flows over the weirs and makes way to the ultraviolet disinfection process for treatment.
 - The tank was taken out of service, cleaned inspected, and serviced. During this process, several wear items were replaced.
- Ultraviolet Disinfection Shutdown
 - Stoughton utilizes a ultraviolet disinfection process to treat our effluent wastewater. This process causes the inactivation/destruction of pathogenic organisms. Pursuant to our discharge permit, Stoughton is required to use ultraviolet disinfection during the summer months, from May 1 through October 15.
 - During the shutdown, each of the UV bulbs were pulled, inspected, and cleaned, after which the system was winterized.

Treatment Quality: The plant has been running very well. We perform several lab tests daily and adjust treatment accordingly to reduce energy consumption and produce the cleanest water possible.

Utility Department Assistance: Wastewater operators support on-call responsibilities for both the water department and wastewater departments. The on-call schedule is a five-week rotation and allows continuous service as needs arise. In general, all operators provide support across both departments when required.

Operators were called out for the following issues in October:

- Power Outage: Operators responded to a power outage at the Vennevoll Lift Station and monitored tank levels until power was restored.

Operators offered the following assistance to the Water System Division:

- Daily water sampling and rounds.
- Daily water samples for weekend on-call service.

Operators offered the following assistance to the Electric System Division:

- Hydro excavation for troubleshooting and installation of a replacement street light cable on Holtan Rd.

Water Division

Kent F. Thompson
Water System Supervisor

Hydrant Maintenance: Water operators continue to drain, lubricate, and repair the hydrants throughout the distribution system that were identified as needing maintenance during the annual system flushing. This regular maintenance ensures that hydrants operate without flaw when they are needed during fire events.

Main Breaks: Two water main breaks occurred in September. An estimated 475,000 gallons of water was collectively lost between the two breaks.

Water operators assisted contractors completing repairs by isolating the mains and supplying parts and materials to facilitate repairs. Following repairs, operators flushed the mains to remove any potential debris and to ensure clean drinking water.

Routine Regulatory Water Sampling: Numerous water samples are required to be collected in compliance with the Safe Drinking Water Act and Wisconsin Administrative Code NR809. Water samples were collected from 15 sites throughout the distribution system over a period of 3 weeks to be analyzed by the state lab of hygiene for the presence of coliform bacteria. No samples had the presence of coliform.

One fluoride sample was analyzed in our lab and then forwarded to the State Lab of Hygiene for additional analysis to ensure the accuracy of our fluoride testing equipment. We are required to keep the fluoride concentration throughout the distribution system between 0.60 ppm and 0.80 ppm. No concerns were noted during this sampling.

Additional daily samples are collected throughout the city and analyzed for both chlorine and fluoride in our lab which guides us in making adjustments to the addition of disinfection and fluoride at the wells.

Well No. 4 Rehabilitation: Well No. 4 was placed back into service following a comprehensive rebuild of the pump, including machining of the casting, installation of new wear rings and bearings, and all new stainless-steel hardware. All of the column pipe and pump shaft were also replaced. Following restoration of the well, it was disinfected, and a safe sample was obtained before it was placed back into service.

WPPI Energy Services

Darren R. Jacobson

Stoughton Utilities and WPPI Energy Services Manager (ESM)

Customer Distributed Generation: Three new rooftop solar distributed generation projects were completed during the month of October, and three applications for new DG projects were received and approved by SU. Notable projects that were approved include a ground-mount array at a church and a rooftop array at an industrial storage building.

Rooftop solar projects remain popular in Stoughton, with numerous projects either recently completed, currently under construction, or planned for construction in the upcoming months.

Downtown Business Visits: A trip was made through downtown Main Street where all businesses were visited to discuss SU's program offering for small businesses, including our Choose Renewable program. Business owners were provided information about renewable energy and how it can be used for business promotion.

Focus on Energy Monthly Incentives: Stoughton Utilities customers received the following incentive amounts for energy efficiency and renewable projects from Wisconsin Focus on Energy:

Residential Efficiency: Incentives totaling \$4,391 with projected annual savings of 22,996 kWh.

Stoughton Utilities submits all energy-efficiency funds collected through our Commitment to Community billing rate to Wisconsin Focus on Energy to fund the statewide efficiency fund that provides these incentives.

Key Account Activity: I have been working with Focus on Energy and the Stoughton Area School District to benchmark the schools' energy usage through the Energy Star Portfolio Manager software. This program helps show the local school district how it compares to other school facilities' energy usage year over year. This program also is a companion to the Schools and Govt program offered through WPPI Energy that provides additional incentives for energy efficiency programs.

I have also been working with an industrial customer on a customer-driven project to develop and install a 2-MW battery storage to supplement their rooftop solar generation and create a microgrid. The customer's primary goal is to ensure uninterruptible power to facilitate equipment testing that is done at the facility. Their project has been delayed and now has an estimated late-2024 to early-2025 completion schedule.

WPPI Annual Meeting: I attended the WPPI Annual Meeting held in Sheboygan on September 14 and 15. Utilities Director Jill Weiss and Utilities Committee Chairperson David Erdman also attended the meeting. A meeting of the WPPI Energy Board of Directors was held following the annual meeting.

Please visit our website at www.stoughtonutilities.com to view current events, follow project schedules, view Utilities Committee meeting notices, packets and minutes, review our energy conservation programs, or to learn more about your Stoughton Utilities electric, water, and wastewater services. You can also view your current and past billing statements, update your payment and billing preferences, enroll in optional account programs, and make an online payment using *My Account* online.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: November 13, 2023
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Communications

October 18, 2023 Note from the Stoughton Area Youth Softball League thank Stoughton Utilities employees for volunteering to assist with the concession stand league fundraiser at a Wisconsin Badgers home football game.

October 19, 2023 Stoughton Utilities press release discussing the Public Power on Parade event coordinated by Municipal Electric Utilities of Wisconsin (MEUW). The event consisted of a parade of over 80 utility bucket trucks and vehicles around the Madison capitol square and utility representatives meeting with 108 state legislators to discuss the value of public power and the challenges we face.

November 6, 2023 Stoughton Utilities bill insert announcing our 2023 Holiday Donation Food Drive event where customers can receive a free string of LED holiday lights when they donate five or more non-perishable food donations for the Stoughton Food Pantry.

November 6, 2023 Stoughton Utilities bill insert providing public notice of the upcoming electric rate hearing, including details about the rate changes and instructions on how to participate in the hearing.

Coach Saunders

Coach Bonde

Coach Schmid

THANK YOU

Thank you for giving up your Saturday to help out Staughton Softball at the Badger concession stand. We know it was hectic and busy all day, but you all did wonderful. Thank you all so much.

Madlyson

Kira
Millie

Camille

Abby

Madelyn b♥

Des

Gracie

Sym

Anika

Izzy!

Madison & Claire

Allie Izzy

Cara

Emily ☺

Olivia

Savannah

Maddie

Reese

Chloe

Charlotte ☺



Stoughton Utilities

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P.O. Box 383
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News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

October 19, 2023

Contact: Jill Weiss, Utilities Director

Stoughton Utilities Takes Part in Public Power Celebration at State Capitol

On Wednesday, Oct. 18, representatives from Municipal Electric Utilities of Wisconsin (MEUW) met at the State Capitol with 108 legislators to talk about issues important to the 81 public power communities in Wisconsin, including Stoughton. The meetings took place just before a parade of more than 80+ utility vehicles and bucket trucks from utility companies across the state arrived at the Capitol Square in celebration of MEUW's 95th anniversary. The truck drivers assembled at Waunakee Utilities and traveled in a caravan to downtown Madison.

"We are proud to be owned by the community and operating to serve the residents of Stoughton," said Jill Weiss, Utilities Director at Stoughton Utilities. "We rely on MEUW to train our lineworkers and be our voice with lawmakers on issues that matter to our utility and customers. This event was a fitting way to celebrate public power."

Utilities Director Jill Weiss participated in discussions with State legislators during the event, and Stoughton Utilities lineworkers participated in the parade around the State Capitol with one of the utility's bucket trucks.

In addition to the one-on-one meetings with community leaders and the parade, state lawmakers were given the opportunity to take a lift in a bucket truck, so they could get a better idea of what it is like to do work on power lines. Other events of the day included a trade show of utility suppliers and safety demonstrations by and for MEUW members in Waunakee.

Wisconsin's 81 public power utilities, including Stoughton Utilities are locally owned, locally controlled and locally operated, enabling them to quickly respond to the needs of their communities. They operate as not-for-profits without the use of tax dollars. Municipal electric utilities are among the most affordable and reliable power providers in the state.



Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area, and wastewater and water customers in Stoughton.

The American Public Power Association is the voice of not-for-profit, community-owned utilities that power 49 million people in 2,000 towns and cities nationwide. The Association advocates and advises on electricity policy, technology, trends, training, and operations.

HOLIDAY DONATION FOOD DRIVE

Stoughton Utilities is hosting a Holiday Donation Drive, collecting non-perishable food donations for local food pantries! **Customers donating at least 5 items will receive a free string of LED holiday lights!**

**Saturday, December 2
12:00 p.m. to 4:00 p.m.**

**Stoughton Utilities Administration Office
600 S. Fourth Street**

Drop off your donation of at least 5 non-perishable items and receive a string of LED holiday lights. **Plus, the first 150 customers will receive a FREE gift.**

Donations will also be accepted during normal business hours December 4 - 8

The food pantry is in special need of: toothbrushes, toothpaste, shampoo, sugar, flour, canned fruits and vegetables, individual fruit cups, oatmeal, laundry soap, ketchup, tuna, and spaghetti noodles. No expired or opened items please. While supplies last. Limit one string of lights and free gift per customer. Expired donations will not be accepted.



stoughtonutilities.com • (608) 873-3379

At Stoughton Utilities, we join forces with other local, not-for-profit utilities through WPPI Energy to share resources and lower costs.

SHARED STRENGTH THROUGH @ WPPI ENERGY

Customers of Stoughton Electric Utility

Notice of Electric Rate Hearing

Stoughton Electric Utility has filed an application with the Public Service Commission of Wisconsin (PSC) to increase electric rates. The adjustment is necessary in order to cover costs related to inflationary increases in operation and maintenance expenses that will allow the utility to continue providing reliable and quality service to our customers. The last electric rate increase was approved in July 2020.

The utility is requesting an overall increase above the electric utility's present revenues of 4.82%, or \$804,079. This request is detailed in Stoughton Electric Utility's electric rate application submitted to the PSCW on February 22, 2023. After review, Commission staff proposed a revised increase in rates of \$548,393 or 3.29%. The actual change to individual customers will vary with electricity usage, class of service and the ultimate rates authorized by the Commission. If the application is approved by the PSCW, per staff recommendation, the average residential customer using 689 kilowatt-hours (kWh) of electricity per month will see a monthly increase of approximately \$2.79, or 3.1%.

A hearing on the application has been scheduled for Tuesday, November 28, 2023, at 10:00 a.m. (CDT). This virtual hearing has no physical location at PSCW's office in Madison, WI; however, the utility will have a Physical Location in the Ed Malinowski Boardroom at 600 S. Fourth Street in Stoughton, Wisconsin. Members of the public may attend in-person at the Stoughton address listed above or by internet or telephone or listen to the live broadcast on the PSCW's website at <http://psc.wi.gov> under the "PSC Live Broadcast" button.

Connection Instructions:

- To join by audiovisual internet connection:
 1. Go to: Zoom at <https://zoom.us/>
 2. Select: Join A Meeting
 3. Enter: pschearings (Personal Link Name)
- To join by audio-only telephone connection:
 1. Dial: +1 312 626 6799
 2. Enter: 809 513 2930# (Meeting ID)

A person may testify in this proceeding without becoming a party and without attorney representation. A person may submit this testimony in only one of the following ways:

- In-Person: Attend the hearing at 600 S. Fourth Street Stoughton, WI 53589 on Tuesday, November 28th, 2023 at 10:00 am (CDT) in the Ed Malinowski Boardroom.
- Web Comment: Go to the Commission's web site at <http://psc.wi.gov>, click on "File a Comment" button. On the next page, select the "File a comment" link that appears for docket number 5740-ER-111. Web comments shall be received no later than Thursday, November 30, 2023.
- Oral Comment: Spoken testimony at the virtual public session. The Administrative Law Judge (ALJ) may receive an oral comment from any member of the public in attendance at the Public Hearing Session. The ALJ will receive an oral comment by unmuting each member of the public connected, and inviting that person to comment.
- Mail Comment: Send a comment by U.S. mail. All comments submitted by U.S. mail shall be received no later than Thursday, November 30, 2023. A mail comment shall include the phrase "Docket 5740-ER-111 Comments" in the heading, and shall be addressed to:

Docket 5740-ER-111 Comments
Public Service Commission
P.O. Box 7854, Madison, WI 53707-7854.

The Commission will not accept comments submitted via e-mail or facsimile (fax).

Please direct questions about this docket or requests for additional accommodations for persons with a disability to the Commission's docket coordinator, Andrew Eiter (PSCW) at (608) 266-1124 or email andrew.eiter1@wisconsin.gov and refer to Stoughton's electric rate application under Docket 5740-ER-111.

Jill Weiss, Utilities Director
(608) 873-3379
November 08, 2023



600 South Fourth Street, P.O. Box 383, Stoughton, WI 53589



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: November 13, 2023
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Status of the Utilities Committee Recommendation(s) to the Stoughton Common Council

The following items from prior Stoughton Utilities Committee Meeting(s) were presented to and/or acted upon by the Stoughton Common Council at their October 24, 2023 and November 7, 2023 meetings:

Consent Agenda:

1. Minutes of the August 21, 2023 Regular Utilities Committee Meeting
2. Minutes of the September 18, 2023 Regular Utilities Committee Meeting
3. Stoughton Utilities Payments Due List Report
4. Stoughton Utilities Financial Summary – June, July, and August 2023
5. Stoughton Utilities Statistical Report

Business:

1. Authorizing and directing the proper City official(s) to approve the Stoughton Utilities 2024 Budget and Five-Year (2024-2028) Capital Improvement Plan (CIP)



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: November 13, 2023

To: Stoughton Utilities Committee

From: Shannon M. Statz
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Status of the Public Service Commission of Wisconsin Electric Rate Application Filing

An update will be provided to the committee on the status of the electric rate application that was filed with the Public Service Commission of Wisconsin (PSCW) on February 22, 2023 seeking a revenue requirement increase of 4.82%.

The Commission has proposed a revised increase of 3.29%, or \$548,393. The actual change to individual customers will vary based on class of service. If the application as recommended by PSCW staff is approved by the PSCW, the average residential customer using 689 kilowatt-hours (kWh) of electricity per month will see a monthly increase of approximately \$2.79, or 3.1%.

A hearing on the application has been scheduled for Tuesday, November 28, 2023 at 10:00 a.m. The hearing will be held by virtual meeting with a physical meeting location in the Ed Malinowski Boardroom at the Stoughton Utilities Administration Office.

If approved by the PSCW, the effective date for the new rates is planned to be January 1, 2024.

Customers of Stoughton Electric Utility

Notice of Electric Rate Hearing

Stoughton Electric Utility has filed an application with the Public Service Commission of Wisconsin (PSC) to increase electric rates. The adjustment is necessary in order to cover costs related to inflationary increases in operation and maintenance expenses that will allow the utility to continue providing reliable and quality service to our customers. The last electric rate increase was approved in July 2020.

The utility is requesting an overall increase above the electric utility's present revenues of 4.82%, or \$804,079. This request is detailed in Stoughton Electric Utility's electric rate application submitted to the PSCW on February 22, 2023. After review, Commission staff proposed a revised increase in rates of \$548,393 or 3.29%. The actual change to individual customers will vary with electricity usage, class of service and the ultimate rates authorized by the Commission. If the application is approved by the PSCW, per staff recommendation, the average residential customer using 689 kilowatt-hours (kWh) of electricity per month will see a monthly increase of approximately \$2.79, or 3.1%.

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Connection Instructions:

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 3. Enter: pschearings (Personal Link Name)
- To join by audio-only telephone connection:
 1. Dial: +1 312 626 6799
 2. Enter: 809 513 2930# (Meeting ID)

A person may testify in this proceeding without becoming a party and without attorney representation. A person may submit this testimony in only one of the following ways:

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Jill Weiss, Utilities Director
(608) 873-3379
November 08, 2023



600 South Fourth Street, P.O. Box 383, Stoughton, WI 53589



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: November 13, 2023

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Presentation by WPPI Energy: *Leading with Purpose*

Every other year, WPPI Energy executives plan to meet with each member utility's governing body to provide a presentation to help provide education about WPPI Energy and highlight the value of public power in our communities. Valy Goepfrich, Vice President of Operations at WPPI Energy, is scheduled to present to the Stoughton Utilities Committee at its November meeting.

This year's presentation is titled "Leading with Purpose" and will focus on providing general information and updates on WPPI Energy. Additionally, the presentation will note some current Stoughton Utilities, WPPI Energy, and industrywide developments, and discuss ways that joint action can support local efforts and priorities. Following the presentation there will be time available for Q&A and open dialogue.

LEADING WITH PURPOSE

Updates for WPPI Energy Member Governing Bodies

Valy Goepfrich
VP Operations
vgoepfrich@wppienergy.org

City of Stoughton Utilities Committee

November 20, 2023



WPPI BY THE NUMBERS

- Public power joint action agency formed in 1980
- 51 Members, 3 States
- Governed by Board of Directors
 - One representative for each member
 - 11-member Executive Committee elected by the Board
- Peak demand: 999 megawatts (MW) ⁽²⁰²²⁾
- Total assets: \$751.3 million ⁽²⁰²²⁾
- Annual budget: \$524.4 million ⁽²⁰²³⁾



OUR MISSION

To help member utilities accomplish more by working together for reliable, affordable, responsible electricity, forward-thinking services and effective advocacy.

OUR VISION

WPPI Energy members will set the standard for locally owned utilities working together to help their communities thrive.

MEMBER-FOCUSED BUSINESS PLAN

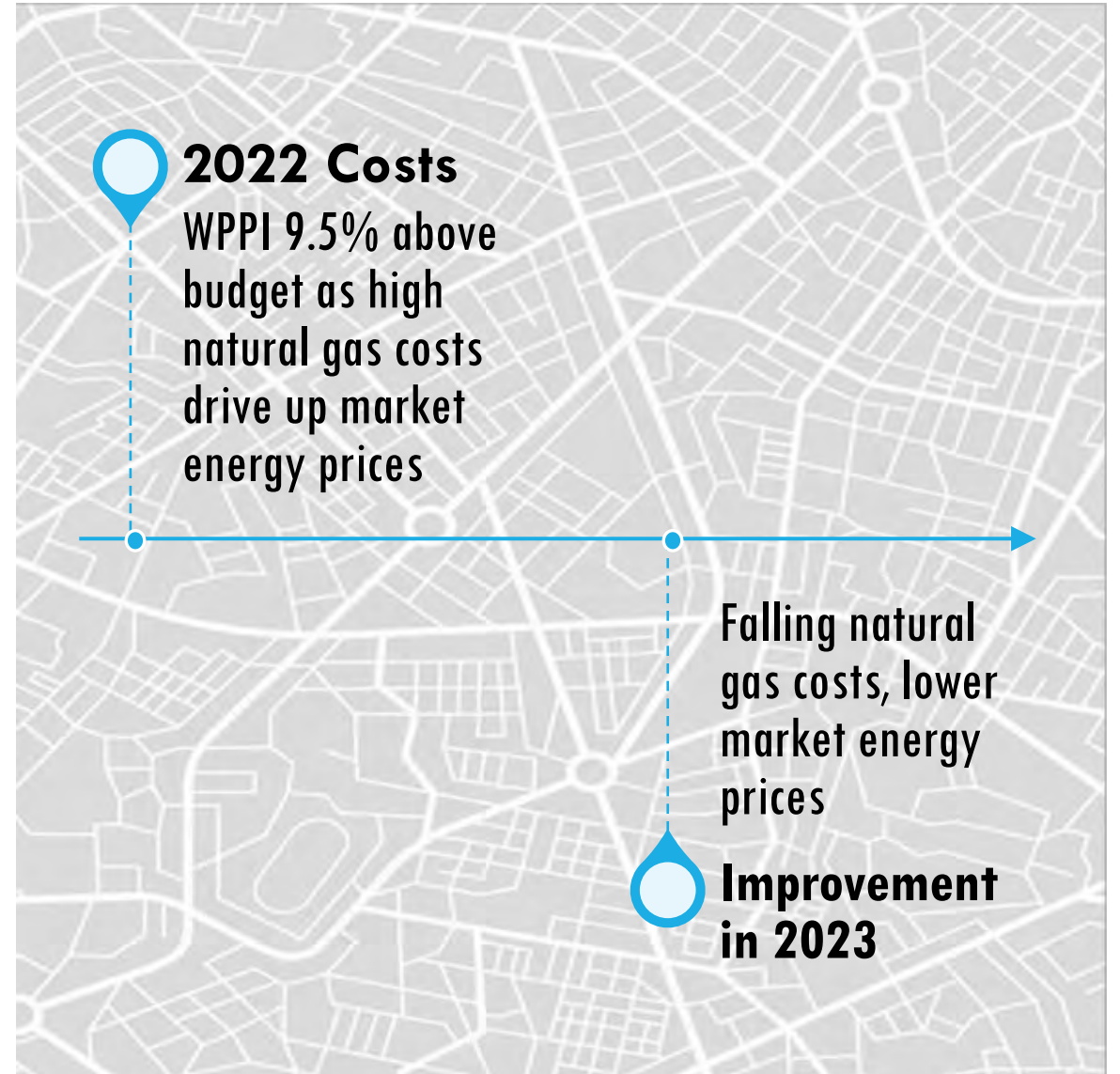
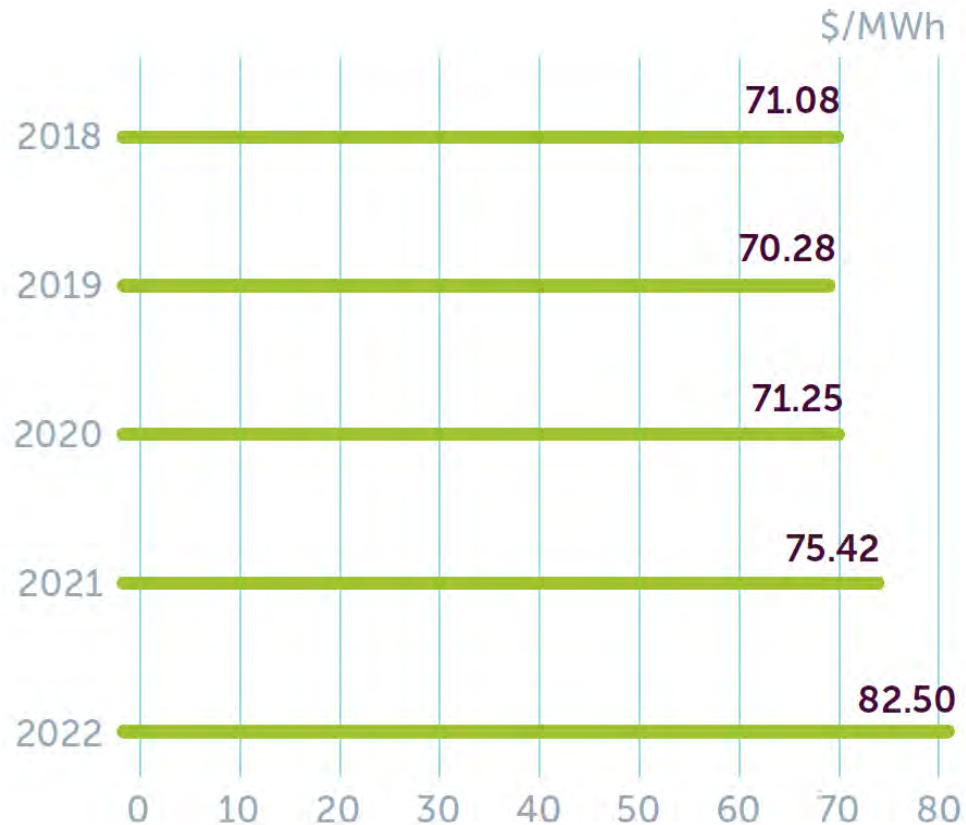
Driven By Shared Purpose



- Shaped by feedback from all members
- Key Objectives
 - Reliable, cost-effective, responsible power supply
 - Forward-looking services
 - Effective energy policy advocacy
- 2023 Top Initiatives
 - Long-term resource planning
 - Member interconnection process for solar
 - Organizational staff development

POWER COSTS REMAIN COMPETITIVE

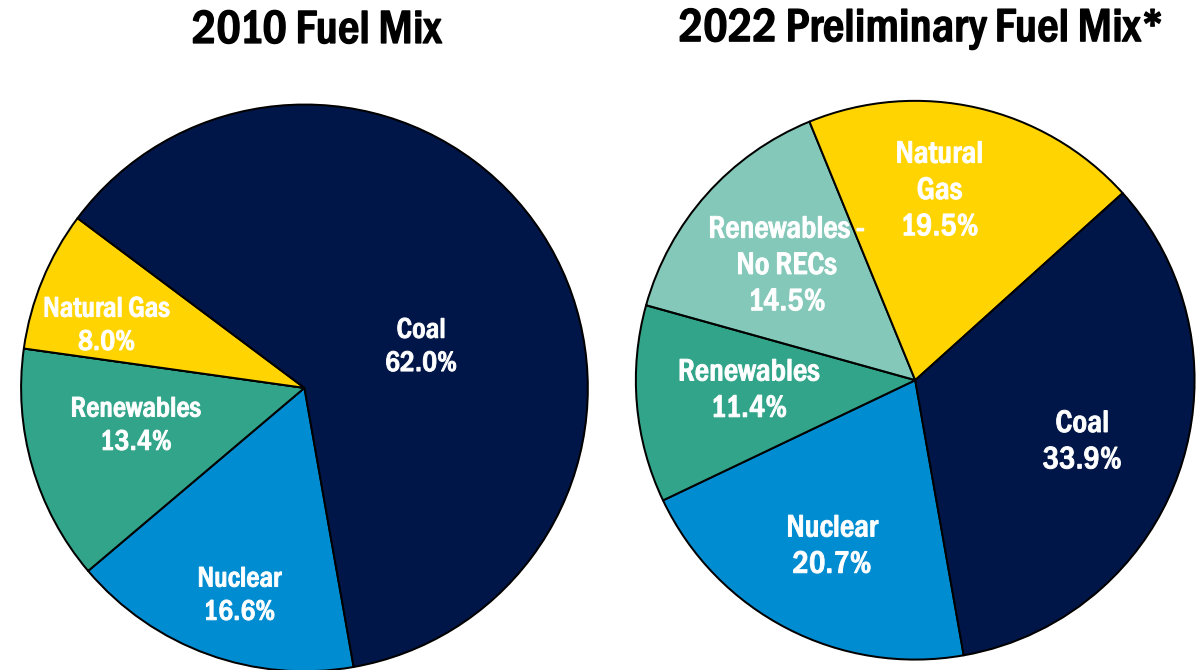
Average Power Cost to Members



RESOURCES

Diverse, Competitive, Responsible

- 431 MW owned resources
- No single unit provides more than 10% total capacity
- Diverse purchased power suppliers and staggered contract lengths
- Manageable future capacity needs
- Decreasing dependence on coal



*The area of the chart labeled “Renewables” represents the portion of electricity received from renewable sources for which WPPI Energy received and has not sold the associated Renewable Energy Credits (REC). These RECs may in the future be used by WPPI Energy to comply with regulatory requirements, retired for other purposes or sold to third parties. The portion of the chart labeled “Renewables, No RECs” represents the portion of electricity received from renewable sources for which WPPI Energy did not purchase the associated RECs in the first instance, or for which the associated RECs have been sold.

DIVERSITY IN LOCATION AND FUEL

WPPI's Primary Power Supply Resources



ENVIRONMENTAL RESPONSE

WPPI is targeting net-zero carbon by 2050

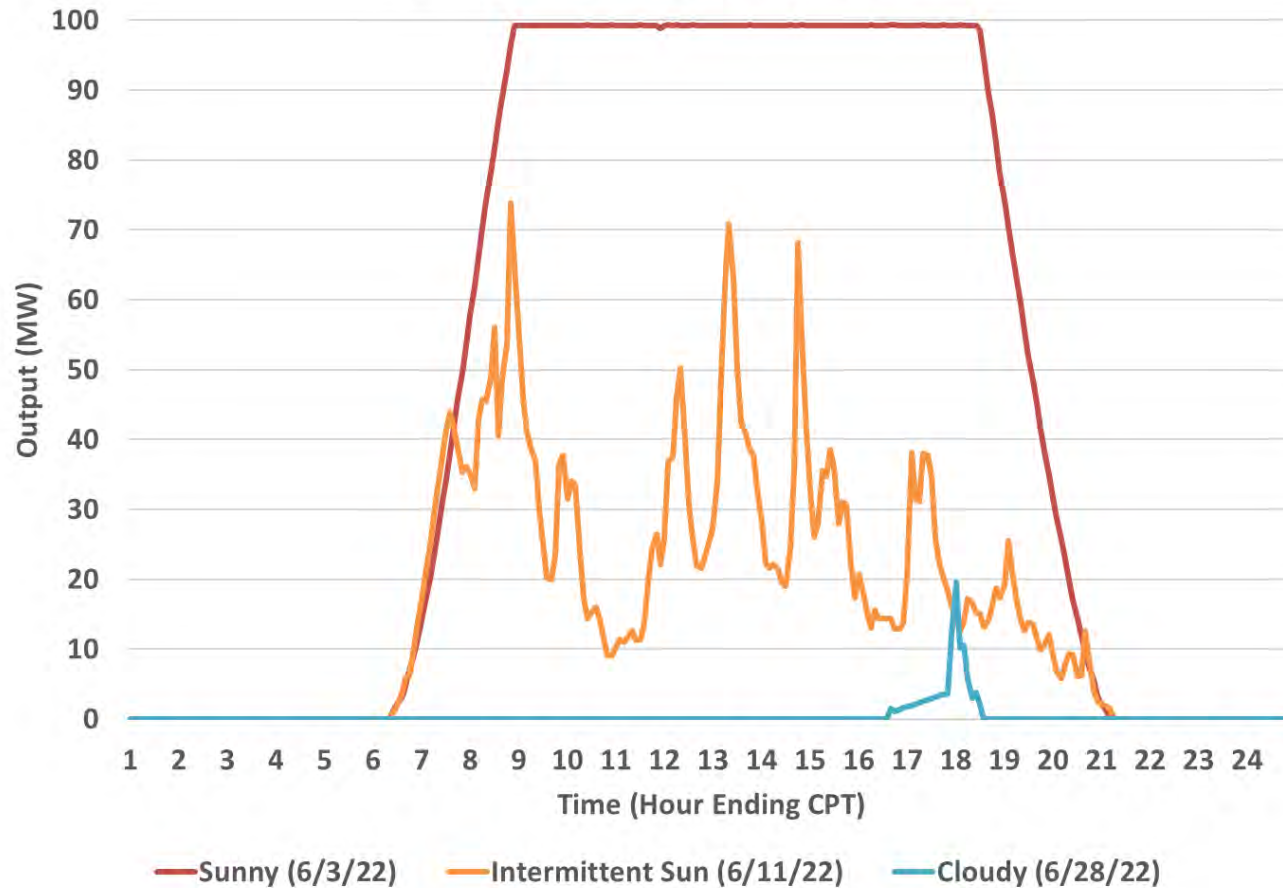
- We are on-track for a 45% reduction in CO2 emissions from 2005 levels by 2025
- Engaged at the highest level of the company
 - Mike Peters served on WI Governor's Task Force on Climate Change and is a member of APPA Climate Task Force
- Reliability and costs are equally important
 - Reaching goal in a cost-effective way will require continuing improvements in technology



CURRENT CHALLENGES OF RENEWABLE ENERGY

Solar Output is Weather-Dependent

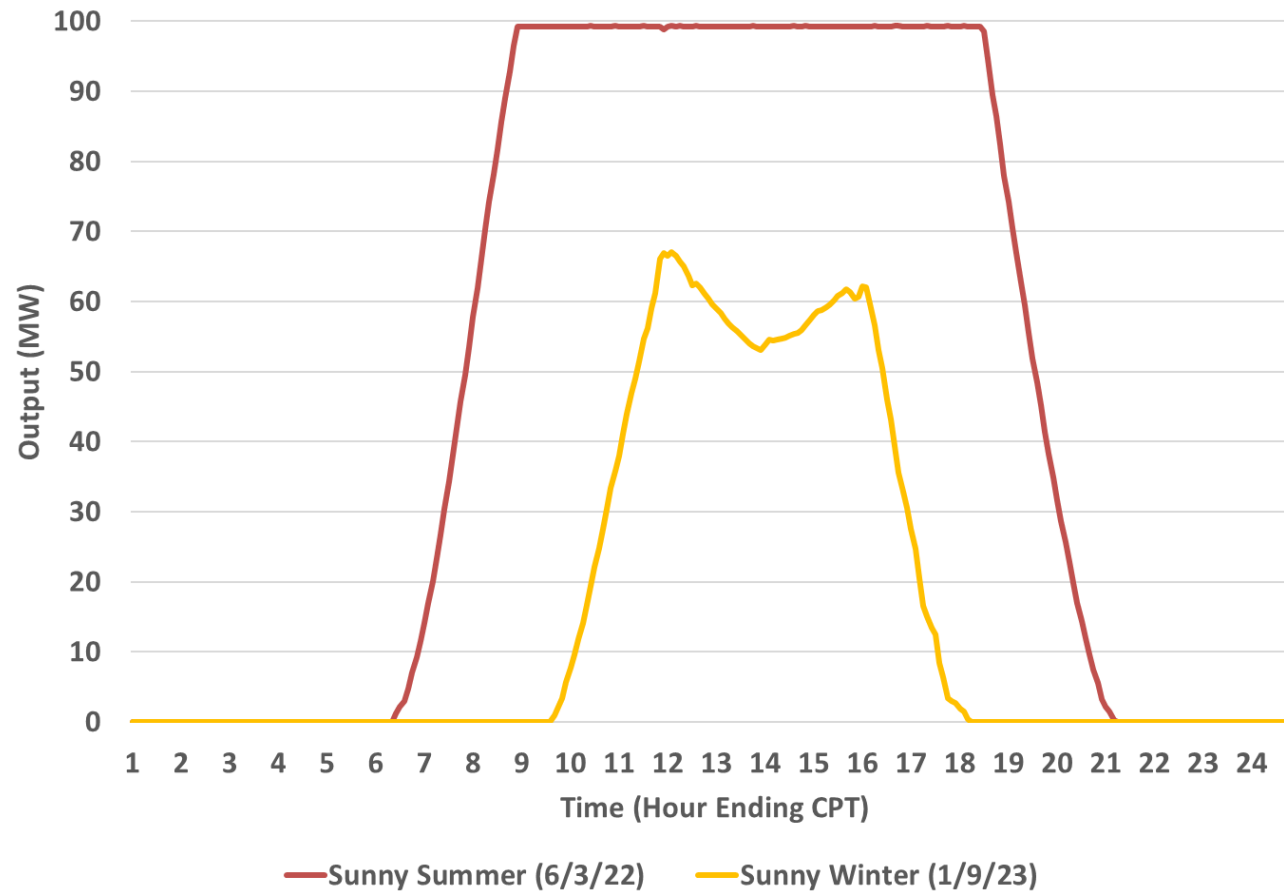
Point Beach Solar Output Profile



CURRENT CHALLENGES OF RENEWABLE ENERGY

Solar Output Varies Seasonally

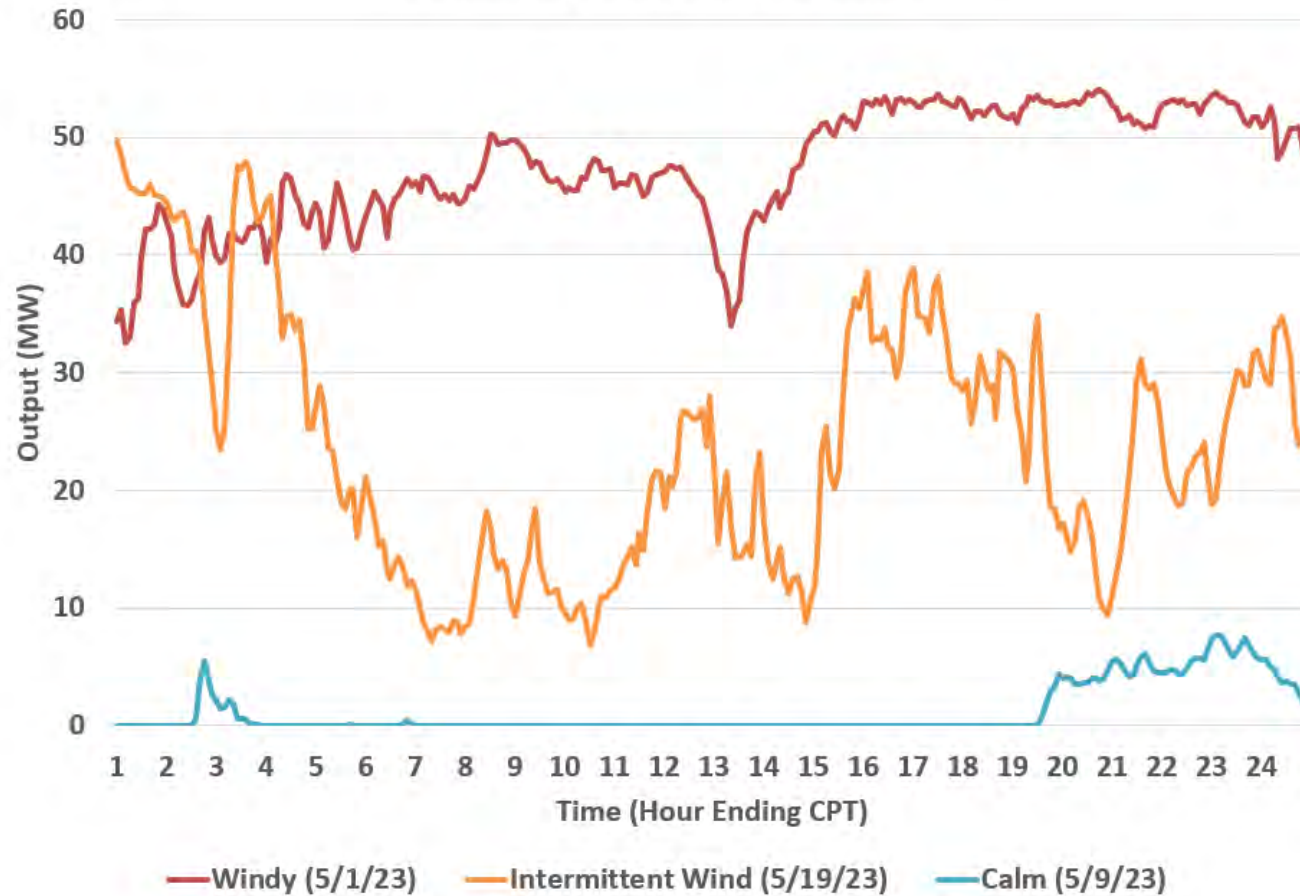
Point Beach Solar Output Profile



CURRENT CHALLENGES OF RENEWABLE ENERGY

Wind Output Varies with Weather

Butler Ridge Wind Output Profile



KEEPING COSTS DOWN: 2023A BONDS

Refunding of WPPI's 2013A Bonds Outstanding

- Approximately \$112 million of 2013A bonds
 - Callable on July 1, 2023
 - Bonds maturing between 2024-2037
- Transaction closed on April 6, 2023
 - Will provide WPPI membership significant savings through 2037



MEMBER CHALLENGES

- Supply chain—transformer, meters, conductor, etc. All have significant delays and increased costs.
- Staffing—especially linemen. Critical to pay competitive hourly rates and have competitive benefits.
- Roof-top solar—many members have seen 5X increase in number of projects; takes staff and ESM time.



LEADING WITH PURPOSE

Continued strength in joint action.

- WPPI members remain engaged and unified for the shared purpose of helping their communities thrive.

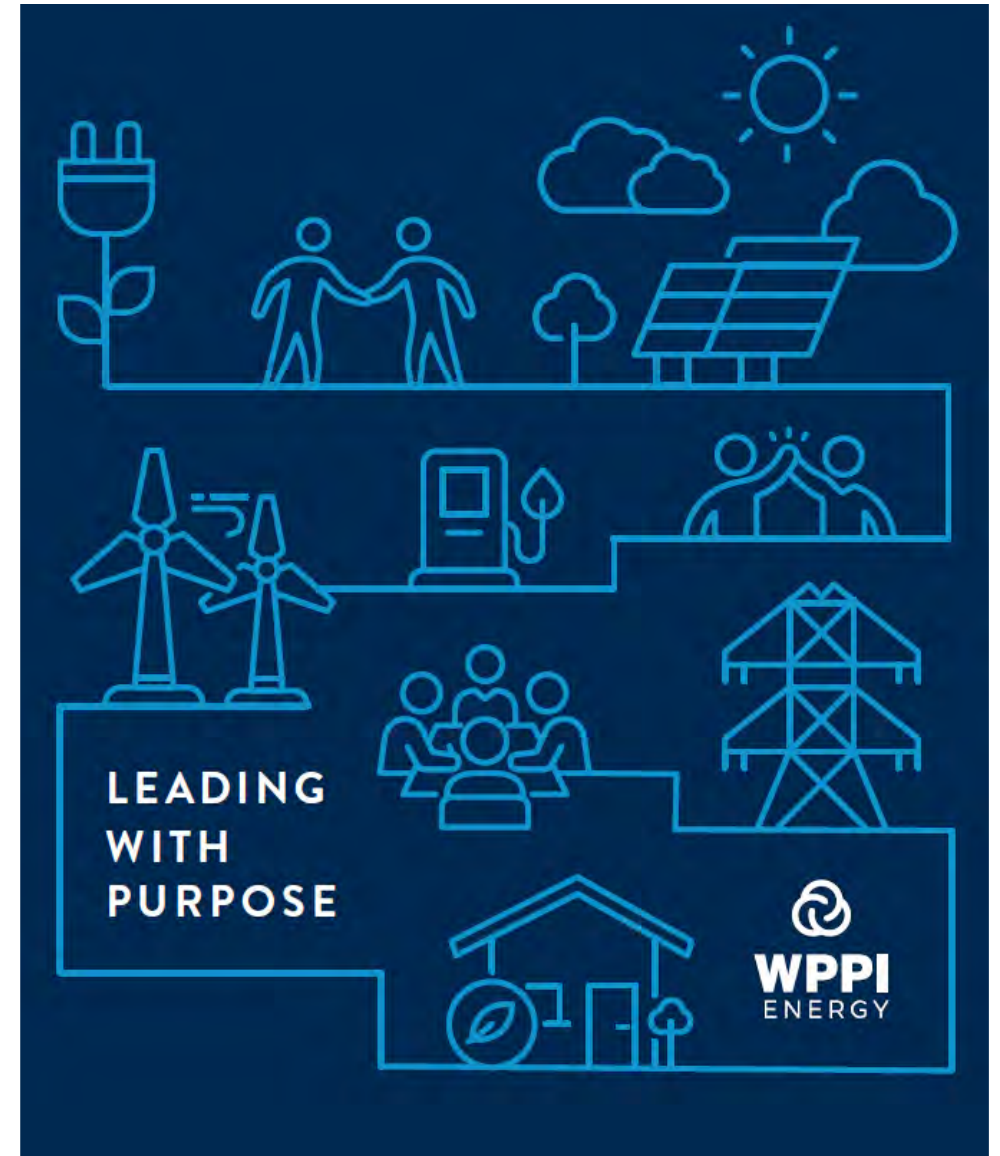
Reliable, affordable, responsible.

- We remain focused on delivering your community reliable wholesale power at a competitive cost while also reducing CO2 emissions.

Setting the standard.

- As a WPPI member, your community has helped build forward-thinking programs and services and a shared voice for energy policy advocacy that are unparalleled in our industry.

Thank you for helping to lead the way.





QUESTIONS?

THANK YOU

wppienergy.org
(608) 834-4500

Follow us on:





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: November 13, 2023
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Aqueous Film-Forming Foam (AFFF) Product Liability Litigation (MDL 2873)

*** May move to closed session per State Statute 19.85(1)(g): Conferring with legal counsel for the governmental body who is rendering oral or written advice concerning strategy to be adopted by the body with respect to litigation in which it is or is likely to become involved.*

In September 2023, Stoughton Utilities received notices of class action settlements regarding Aqueous Film Forming Foams Product Liability Litigation. Water utilities across the United States filed lawsuits against 3M and Dupont for contaminating drinking water sources with PFAS. These cases were consolidated into a single docket before the United States District Court for the District of South Carolina, and are commonly referred to as multi-district litigation cases (“MDL”). Notices were received for individual settlements with 3M (Case No. 2:23-cv-03147-RMG) and Dupont (Case No. 2:23-cv-03230). The settlements are part of Master Docket No. 2:18-MN-2873-RMG of the United States District Court for the District of South Carolina.

The current settlement agreements are both Class Action settlements designed to resolve claims for PFAS contamination in Public Water Systems’ Drinking Water, as those terms are defined in the respective agreements, which are with two groups of Settling Defendants on behalf of:

- (1) the 3M Company (“3M”); and
- (2) E.I. Du Pont de Nemours and Company (n/k/a EIDP, Inc.), DuPont de Nemours Inc., The Chemours Company, The Chemours Company FC, LLC, and Corteva, Inc. (collectively, “DuPont”).

Both of these settlements are designed to resolve claims for PFAS contamination in Public Water Systems’ Drinking Water, as those terms are defined in the respective agreements. Both of the proposed settlements are still subject to final approval by the MDL Judge, the Honorable Richard M. Gergel of the United States District Court for the District of South Carolina.

The terms of these settlements specify class members as follows:

- (1) The proposed 3M settlement is divided into two categories:
 - (i) phase one class members are public water systems with any detection of PFAS; and
 - (ii) phase two class members are public water systems that have not detected PFAS but which are conducting (or will conduct) PFAS testing under the EPA-required

unregulated contaminant monitoring program, UCMR5; with both categories excluding transient public water systems or non-transient non-community public water systems that serve fewer than 3,300 people

- (2) the proposed DuPont settlement amount is divided into two categories:
 - (i) public water systems that draw or collect from any water source that has a detection of PFAS; and
 - (ii) public water systems that are subject to the monitoring rules set forth in UCMR5 or are required under applicable federal or state law to test or otherwise analyze any of their water sources or the water they provide for PFAS before the UCMR5 deadline; with both categories including public water systems that have at least 15 service connections or regularly serve at least 25 individuals, including community water systems, non-transient non-community water systems, and transient non-community water systems

Under the terms of each settlement, Stoughton Utilities falls into the criteria set forth in the first category.

If the court approves the settlements as presented, the settlements will collectively provide \$13.6 billion (3M: \$12.500 billion, DuPont: \$1.185 billion) in funding to address the companies' liability for public water systems affected by PFAS contamination in their drinking water.

Stoughton Utilities has previously completed baseline testing for PFAS and this prior testing has indicated that we would be a Phase One Qualifying Class Member unless we choose to exclude ourselves from the settlement class. Phase One Qualifying Class Members can make claims to recover some of the costs of addressing PFAS contamination in their drinking water systems.

Determining the exact compensation that Stoughton Utilities can expect to receive under the settlement for their contaminated water sources remains uncertain, as it relies on future values that will only become clear when we have a comprehensive list of all participating public water systems involved in the settlements. The Plaintiff's Executive Committee has published Estimated Allocation Range Tables that provide an approximate of the compensation. This table, and the methodology used to calculate the PFAS score and adjusted flow rate used to determine an estimated allocation range are included below. Following these calculations, staff has determined our PFAS score is a 2 and our adjusted flow rate falls between 1,000 and 1,500 gpm.

3M and DuPont have proposed these settlement agreements in order to settle certain claims, remove themselves from this lawsuit, and prevent class members from suing in the future. Under the settlement agreements, every settlement class member who remains in the settlement agreement thereby agrees to "expressly, intentionally, voluntarily, fully, finally, irrevocably, and forever release, waive, compromise, settle, and discharge" these companies from certain claims. This includes any claim related to PFAS in drinking water or the public water system that has arisen or may arise in the future. The release in both agreements is extremely comprehensive.

If the City does not opt out, the City will have released these companies from liability and, therefore, cannot bring any lawsuit against either 3M or DuPont related to the claims resolved by the settlement agreements.

Stoughton Utilities has the option of opting-out of the settlement class, thereby not releasing any future claims related to the PFAS contamination of Stoughton's drinking water supply system. The deadlines to submit requests for exclusion and opt-out as a class participant are:

- (1) DuPont Deadline Date: December 4, 2023
(2) 3M Deadline Date: December 11, 2023

Following consultation with the Stoughton City Attorney, as well as discussions with the attorney representing the National Rural Water Association in its PFAS contamination lawsuit (and co-lead counsel for the plaintiffs in the master docket), and the attorney representing the Wisconsin Municipal Environmental Group Water Division (MEG-Water), it is staff's recommendation that Stoughton Utilities remain a member of the settlement class.

If Stoughton Utilities remains a member of the settlement class, staff will further recommend (at a later date) that any funds received from the settlement be set aside in a restricted water utility fund to be used for any future regulatory requirements for treatment of drinking water contamination that are currently unknown.

We are requesting that the Stoughton Utilities Committee approve taking no action and remaining a member of the settlement classes under Master Docket No. 2:18-MN-2873-RMG of the United States District Court for the District of South Carolina, and recommend the same to the Stoughton Common Council at their November 28, 2023 meeting.

NOTICE OF 3M CLASS ACTION SETTLEMENT

IN RE: AQUEOUS FILM FORMING FOAMS PRODUCT LIABILITY LITIGATION

United States District Court, District of South Carolina – Charleston Division
MDL No. 2:18-mn-2873-RMG
Case No. 2:23-cv-03147-RMG

PLEASE NOTE, the enclosed correspondence relates to the Settlement
with 3M Company.

**YOU MAY RECEIVE ADDITIONAL CORRESPONDENCE RELATING
TO ADDITIONAL SETTLEMENTS WITH OR JUDGMENTS
INVOLVING OTHER DEFENDANT(S).**

Please be aware that documents associated with one Settling Defendant may appear similar to documents associated with another Settling Defendant. However, **each Settlement has its own specific terms and conditions**, and **each set of documents should be carefully reviewed with this in mind.**

Please visit www.PFASWaterSettlement.com for more information and to review settlement-related documents.

**SETTLEMENT WEBSITE FOR FILING YOUR CLAIM
FOR SETTLEMENT PAYMENT**

WWW.PFASWATERSETTLEMENT.COM

NOTICE ID: RBM-784071



MMM1011466

FOLD OVER TOP OF ENVELOPE

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USPS CERTIFIED MAIL™

3M Class Action Settlement
Settlement Administrator
1650 ARCH ST STE 2210
PHILADELPHIA PA 19103-2041

\$7.42 US POSTAGE
FIRST-CLASS
Sep 15 2023
Mailed from ZIP 19103
2 OZ FIRST-CLASS MAIL LETTER
RATE
11923275



062S0001442133

USPS CERTIFIED MAIL



9414 8118 9876 5413 2576 18

CHRISTEN, CANDEE - CITY CLERK
STOUGHTON WATERWORKS
207 S FORREST ST
STOUGHTON WI 53589-1718



Notice Administrator Angeion Group Announces Proposed Settlement in Aqueous Film-Forming Foams Product Liability Litigation Involving Public Water Systems

PHILADELPHIA, Sep. 12, 2023 /PR Newswire/- Angeion Group today announces a settlement has been reached with Defendant the 3M Company (3M) in a product liability class action lawsuit. Eligible claimants are all Active Public Water Systems in the U.S. that draw or otherwise collect from any Water Source that, on or before June 22, 2023, was tested or otherwise analyzed for PFAS and found to contain any PFAS at any level; and All Active Public Water Systems in the U.S. that, as of June 22, 2023, do not draw or otherwise collect from any Water Source that was tested or otherwise analyzed for PFAS and found to contain any PFAS at any level and (i) are required to test for certain PFAS under U.S. EPA's UCMR-5, or (ii) serve more than 3,300 people, according to U.S. EPA's SDWIS data system.

“SDWIS” stands for the Safe Drinking Water Information System. All other capitalized terms have the same meaning as in the Settlement Agreement, available at www.PFASWaterSettlement.com.

Active Public Water System means a Public Water System whose activity-status is “Active” in SDWIS and is a system for the provision of water to the public for human consumption through pipes or other constructed conveyances if such system has at least fifteen (15) service connections or regularly serves at least twenty-five (25) individuals daily at least sixty (60) days out of the year. A “Public Water System” shall include any operator-controlled collection, treatment, storage, and distribution facilities and any collection or pretreatment storage facilities not under such control which are used primarily in connection with such system. The term “Public Water System” refers to a Community Water System of any size or a Non-Transient Non-Community Water System that serves more than 3,300 people, according to SDWIS; or any Person (but not any financing or lending institution) that has legal authority or responsibility (by statute, regulation, other law, or contract) to fund or incur financial obligations for the design, engineering, installation, operation, or maintenance of any facility or equipment that treats, filters, remediates, or manages water that has entered or may enter Drinking Water or any Public Water System; but does not refer to a Non-Transient Non-Community Water System that serves 3,300 or fewer people, according to SDWIS, or to a Transient Non-Community Water System of any size. It is the intention of the Settlement Agreement that the definition of “Public Water System” be as broad, expansive, and inclusive as possible.

What does the Settlement provide?

3M has agreed to pay an amount not less than \$10,500,000,000 and not more than \$12,500,000,000, inclusive (the “Settlement Amount”), subject to final approval of the Settlement by the Court and certain other conditions specified in the Settlement Agreement. In no event shall 3M be required under the Settlement Agreement to pay any amounts above the Settlement Funds. Any fees, costs, or expenses payable under the Settlement Agreement shall be paid out of, and shall not be in addition to, the Settlement Funds. Each Class Member that has not excluded itself from the Settlement will be eligible to receive a settlement check(s) from the Claims Administrator based on the Allocation Procedures developed by Class Counsel, which are subject to final approval by the Court as fair and reasonable and which are under the oversight of the Special Master.

How do I get a payment from the Settlement?

You must timely file a Claims Form to be eligible to receive a payment under the Settlement. You can submit your Claims Form online at www.PFASWaterSettlement.com, or you can download, complete and mail your Claims Form to the Claims Administrator at AFFF Public Water System Claims, PO Box 4466, Baton Rouge, LA 70821. The deadlines to submit a Claims Form are available on the Settlement Website www.PFASWaterSettlement.com. Regardless of whether you file a Claims Form or receive any distribution under the Settlement, unless you timely opt out as described below, you will be bound by any judgment or other final disposition of the Released Claims, including the Release set forth in the Settlement Agreement, and will be precluded from pursuing Claims against 3M separately if those Claims are within the scope of the Release.

What are my rights?

- Class Members have the right to submit a Claims Form, be evaluated for eligibility to participate in the Settlement, and have an award allocated to them upon confirmation of eligibility.
- Class Members have the right to do nothing; if you are a Class Member and do nothing, you will be bound by the Settlement and will give up any right to sue 3M in a separate lawsuit related to the Claims in this lawsuit.
- Class Members have the right to object to the Settlement and/or ask for permission to appear and speak at the Final Fairness Hearing, but only if you do so by **NOVEMBER 11, 2023**.
- Class Members also have the right to “opt out,” meaning to exclude themselves from the Settlement by **DECEMBER 11, 2023**. If you are a Class Member and do not exclude yourself, you will be bound by the Settlement and will give up any right to sue 3M in a separate lawsuit related to the Claims in this lawsuit. Complete information is available at www.PFASWaterSettlement.com.

The Court’s hearing.

The Court will hold a Final Fairness Hearing in Charleston Courtroom #1, J. Waties Waring Judicial Center of the United States District Court for the District of South Carolina, located at 85 Broad Street, Charleston, South Carolina 29401, on February 2, 2024 at 10:00 a.m. EST. At that time, the Court will determine, among other things, (i) whether the Settlement should be granted Final Approval as fair, reasonable, and adequate, (ii) whether the Litigation should be dismissed with prejudice pursuant to the terms of the Settlement Agreement, (iii) whether the Settlement Class should be conclusively certified, (iv) whether Class Members should be bound by the Release set forth in the Settlement Agreement, (v) the amount of attorneys’ fees and costs to be awarded to Class Counsel, if any, and (vi) the amount of the award to be made to the Class Representatives for their services, if any. The Final Fairness Hearing may be postponed, adjourned, or continued by Order of the Court without further notice to the Class.

For more information, visit www.PFASWaterSettlement.com or call toll-free 1-855-714-4341.

Media Contact:

Angeion Group
Shiri Lasman

(215) 563-4116

SOURCE: ANGEION GROUP



Frequently Asked Questions (3M)

FAQs

— 1. What is the Purpose of the Notice?

The purpose of this Notice is (i) to advise you of a proposed settlement (referred to as the “Settlement”) that has been reached with the defendant, 3M Company (“3M” or “Defendant”), in the above-captioned lawsuit (the “Action”) pending in the multi-district litigation in the United States District Court for the District of South Carolina (the “Court”); (ii) to summarize your rights in connection with the Settlement; and (iii) to inform you of a Court hearing to consider whether to grant final approval of the Settlement, to be held on **February 2, 2024 at 10:00 AM EST in Charleston Courtroom #1, J. Waties Waring Judicial Center**, before the Honorable Richard M. Gergel, United States District Judge of the United States District Court for the District of South Carolina, located at 83 Meeting Street, Charleston, South Carolina 29401.

If you received this Notice about the proposed Settlement in the mail, then you have been identified as a potential Settlement Class Member according to the Parties’ records. Please read this Notice carefully

— 2. What is the Action about?

Class Representatives are Public Water Systems that have filed actions against 3M and other defendants, which actions are currently pending in the above-referenced multi-district litigation (“MDL”).

Class Representatives have alleged that they have suffered harm resulting from the presence of PFAS in Drinking Water and/or the need to monitor for the presence of PFAS in Drinking Water, and that 3M is liable for damages and other forms of relief to compensate for such harm and costs.

In addition to the MDL, certain other cases asserting Released Claims are pending against 3M (collectively with the MDL, the “Litigation”).

There are numerous defendants in addition to 3M in the MDL and the cases that comprise the Litigation. Those other defendants are not part of this Settlement Agreement. The Class Representatives and Settlement Class Members will remain able to seek separate and additional PFAS-related recoveries from those other defendants in addition to the Settlement Amount here.

3M denies the allegations in the Litigation and all other allegations relating to the Released Claims; denies that it has any liability to Class Representatives, the Settlement Class, or any Settlement Class Member for any Claim of any kind; and would assert a number of legal and factual defenses against such Claims if they were litigated to conclusion (including against certification of any purported class for litigation purposes).

This Notice should not be understood as an expression of any opinion by the Court as to the merits of the Class Representatives' Claims or the Defendant's defenses.

— 3. Who is Part of the Proposed Settlement?

The Class Representatives and 3M have entered into the Settlement Agreement to resolve Claims relating to PFAS contamination of Drinking Water in Public Water Systems. The Court has preliminarily approved the Settlement Agreement as fair, reasonable, and adequate. The Court will hold a Final Fairness Hearing, as described below, to consider whether to grant final approval of the Settlement.

The Settlement Class is defined as follows:

(a) All Active Public Water Systems in the United States of America that have one or more Impacted Water Sources as of June 22, 2023.

AND

(b) All Active Public Water Systems in the United States that do not have one or more Impacted Water Sources as of June 22, 2023 and (i) are required to test for certain PFAS under UMCR-5, or (ii) serve more than 3,300 people, according to SDWIS.

Exhibits E and F to the Settlement Agreement, available for review [here](#)

[\(https://www.pfaswatersettlement.com/3m-court-documents/\)](https://www.pfaswatersettlement.com/3m-court-documents/), list all Eligible Claimants known to Interim Class Counsel and 3M's Counsel as of the Settlement Date. Not all Public Water Systems are potential Settlement Class Members; specifically excluded from the Settlement Class are:

a) Non-Transient Non-Community Water Systems serving 3,300 or fewer people;

b) Transient Non-Community Water Systems of any size;

c) The Public Water Systems listed in Exhibit G to the Settlement Agreement, which are associated with a specific PFAS-manufacturing facility owned by 3M;

d) Any Public Water System that is owned by a state government, is listed in SDWIS as having as its sole “Owner Type” a “State government” (as set forth in Exhibit H to the Settlement Agreement), and lacks independent authority to sue and be sued;

e) Any Public Water System that is owned by the federal government, is listed in SDWIS as having as its sole “Owner Type” the “Federal government” (as set forth in Exhibit I to the Settlement Agreement), and lacks independent authority to sue and be sued;

f) The Public Water Systems that are listed in Exhibit J to the Settlement Agreement and have previously settled their PFAS-related Claims against 3M; and

g) Any privately owned well that provides water only to its owner’s (or its owner’s tenant’s) individual household and any other system for the provision of water for human consumption that is not a Public Water System.

An Eligible Claimant must submit a timely notice if it believes it has been erroneously listed in any of the above-referenced Exhibits.

Per the Settlement Agreement, “Public Water System” means a system for the provision to the public of water for human consumption through pipes or other constructed conveyances, if such system has at least fifteen (15) service connections or regularly serves an average of at least twenty-five (25) individuals daily at least sixty (60) days out of the year, consistent with the use of that term in the Safe Drinking Water Act, 42 U.S.C. § 300f(4)(A), and 40 C.F.R. Part 141. The term “Public Water System” includes (i) any collection, treatment, storage, and distribution facilities under control of the operator of such system and used primarily in connection with such system, and (ii) any collection or pretreatment storage facilities not under such control which are used primarily in connection with such system. Solely for purposes of the Settlement Agreement, the term “Public Water System” refers to a Community Water System of any size or a Non-Transient Non-Community Water System that serves more than 3,300 people, according to SDWIS; or any Person (but not any financing or lending institution) that has legal authority or responsibility (by statute, regulation, other law, or contract) to fund or incur financial obligations for the design, engineering, installation, operation, or maintenance of any facility or equipment that treats, filters, remediates, or manages water that has entered or may enter Drinking Water or any Public Water System; but does not refer to a Non-Transient Non-Community

Water System that serves 3,300 or fewer people, according to SDWIS, or to a Transient Non-Community Water System of any size. It is the intention of the Settlement Agreement that the definition of “Public Water System” be as broad, expansive, and inclusive as possible.

Non-Transient Non-Community Water System means a Public Water System that is not a Community Water System and that regularly serves at least twenty-five (25) of the same persons over six (6) months per year, consistent with the use of that term in 40 C.F.R. Part 141.

Transient Non-Community Water System means a Public Water System that is not a Community Water System and that does not regularly serve at least twenty-five (25) of the same persons over six (6) months per year, consistent with the use of that term in 40 C.F.R. Part 141.

SDWIS means the U.S. EPA Safe Drinking Water Information System Federal Reporting Services system, as of June 22, 2023.

— 4. What are the Key Terms of the Proposed Settlement?

The key terms of the proposed Settlement are as follows:

1. Settlement Amount. 3M has agreed to pay an amount not less than \$10,500,000,000 and not more than \$12,500,000,000 (the “Settlement Amount”), subject to final approval of the Settlement by the Court and certain other conditions specified in the Settlement Agreement. 3M shall additionally pay up to \$5,000,000 to cover costs incurred by the Notice Administrator in the course of executing the Notice Plan. Together, these payments from 3M constitute the “Settlement Funds.” Payments to Qualifying Class Members will be referred to as “Settlement Awards.” In no event shall 3M be required under the Settlement Agreement to pay any amounts above the Settlement Funds. Any fees, costs, expenses, or incentive awards payable under the Settlement Agreement shall be paid out of, and shall not be in addition to, the Settlement Funds.

2. Settlement Benefit. Each Settlement Class Member that has not excluded itself from the Settlement Class will be eligible to receive a settlement check(s) from the Claims Administrator based on the Allocation Procedures developed by Class Counsel, which are subject to final approval by the Court as fair and reasonable.

3. Settlement Administration. The Court has appointed a Special Master and Claims Administrator pursuant to Rule 53 of the Federal Rules of Civil Procedure (FRCP) to oversee the allocation of the Settlement Funds. They will adhere to their duties set forth herein and in the Settlement Agreement. The

Special Master will generally oversee the Claims Administrator and make any final decision(s) related to any appeals by Qualifying Class Members or 3M and any ultimate decision(s) presented by the Claims Administrator. The Claims Administrator will perform the actual modeling, allocation, and payment distribution functions. The Claims Administrator will seek assistance from the Special Master when needed. The Claims Administrator may also seek the assistance of the Interim Class Counsel's consultants who assisted in providing guidance in designing the Allocation Procedures.

4. Allocation Procedures Overview. The Allocation Procedures (attached as Exhibit Q to the Settlement Agreement) were designed to fairly and equitably allocate the Settlement Amount among Qualifying Class Members to resolve PFAS contamination of Drinking Water in Public Water Systems in such a way that reflects factors used in designing a water treatment system in connection with such contamination. The volume of impacted water and the degree of impact are the main factors in calculating the cost of treating PFAS; the Allocation Procedures use formulas to arrive at the amounts due to equitably compensate Qualifying Class Members for PFAS-related treatment.

5. Claims Form Process. The Claims Administrator will verify that each entity that submits a Claim Form is a Qualifying Class Member and will confirm the category into which the Class Member falls.

- Qualifying Class Members fall into one of two categories: Phase One Qualifying Class Members or Phase Two Qualifying Class Members. Phase One Qualifying Class Members will be allocated \$6,875,000,000. Phase Two Qualifying Class Members' allocation will be between \$3,625,000,000 and \$5,625,000,000, depending on the factors and process set forth in the Allocation Procedures.
 - A Phase One Qualifying Class Member is an Active Public Water System in the United States that has one or more Impacted Water System as of June 22, 2023. Each Phase One Qualifying Class Member must test each of its Water Sources for PFAS; request from the laboratory that performs the analyses all analytical results, including the actual numeric values of all analytical results; and submit or cause the testing laboratory to submit detailed PFAS test results to the Claims Administrator on a Claims Form(s) by dates specified below and on the Settlement website, available [here \(https://www.pfaswatersettlement.com/3m-home-page/\)](https://www.pfaswatersettlement.com/3m-home-page/). The Claims Administrator will establish three separate funds for the benefit of Phase One Qualifying Class Members. Such Settlement Class Members will be eligible for compensation from at least one and potentially more of these funds. These funds and the criteria the Claims Administrator will use to determine the amount each Phase One Qualifying Class Member will receive from them are fully described in the Allocation Procedures in Exhibit Q to the Settlement Agreement.

◦ A Phase Two Qualifying Class Member is an Active Public Water System in the United States that does not have one or more Impacted Water Sources as of June 22, 2023 and (i) is required to test for certain PFAS under UCMR-5 or (ii) serves more than 3,300 people. Each Phase Two Qualifying Class Member must test each of its Water Sources for PFAS; request from the laboratory that performs the analyses all analytical results, including the actual numeric values; and submit or cause the testing laboratory to submit detailed PFAS test results to the Claims Administrator on a Claims Form within forty-five (45) calendar days after receiving the test results, absent what the Claims Administrator deems in writing to be an extraordinary circumstance, and no later than July 1, 2026. The Claims Administrator will establish four separate funds for the benefit of Phase Two Qualifying Class Members. These funds and the criteria the Claims Administrator will use to determine the amount each Phase Two Settlement Class Member will receive from them are fully described in the Allocation Procedures.

The initial step for establishing Settlement Class membership and eligibility for compensation from the Settlement Amount is the completion of the relevant Claims Form. The term “Claims Form” may refer to any of seven separate forms:

1. Phase One Public Water System Settlement Claims Form;
2. Phase One Supplemental Fund Claims Form;
3. Phase One Special Needs Fund Claims Form;
4. Phase Two Testing Compensation Claims Form;
5. Phase Two Action Fund Claims Form;
6. Phase Two Supplemental Fund Claims Form; and
7. Phase Two Special Needs Fund Claims Form.

These Claims Forms will be available online at the Settlement website and can be submitted to the Claims Administrator electronically or on paper. The Claims Forms will vary depending on the applicable Settlement Class membership category (Phase One or Phase Two) and on the specific fund or funds from which compensation is sought.

The Claims Administrator will review each Claims Form, verify the completeness of the data it contains, and follow up as appropriate, including to notify Settlement Class Members of the need to cure deficiencies in their submission(s), if any. Based on the data in the Claims Forms, the Claims Administrator will then confirm Settlement Class membership and category and determine the amount each Settlement Class Member is owed from each fund from which the Settlement Class Member seeks compensation. Should any portion of the Settlement Amount remain following the completion of the Claims Forms process, it will be distributed to Qualifying Class Members on a pro rata basis as explained in the Settlement Agreement and Allocation Procedures. None of any such remaining Settlement Amount shall be returned to 3M.

6. Payment of Settlement Amount. 3M shall pay or cause to be paid the Settlement Funds in accordance with the payment terms set forth in the Settlement Agreement and the Payment Schedule in Exhibit K to that Agreement. If the Settlement does not become final, 3M is entitled to a refund of the unused Settlement Amount, and no distribution to Settlement Class Members will occur.

7. Release. All Settlement Class Members that have not excluded themselves from the Settlement Class will release certain Claims against 3M, its affiliates, predecessors, and successors, and certain other Persons and entities as set forth in the Settlement Agreement. This is referred to as the “Release.” Generally speaking, the Release will prevent any Settlement Class Member from bringing any lawsuit against 3M or making any Claims resolved by the Settlement Agreement.

The Release, as set forth in Section 11 of the Settlement Agreement, will be effective as to every Settlement Class Member that has not excluded itself from the Settlement Class, regardless of whether or not that Settlement Class Member files a Claims Form or receives any distribution from the Settlement.

8. Attorney Fee/Litigation Cost and Class Representative Awards. The Court will determine the amounts of attorneys’ fees and expenses to award to Class Counsel from the Settlement Amount for investigating the facts and law in the Action, the massive amount of litigation surrounding the Action, the trial preparations, and negotiating the proposed Settlement. Class Counsel will request an award of attorneys’ fees and costs. Class Counsel will make their request in a motion for attorneys’ fees and costs in accordance with Section 8.8 of the Settlement Agreement. Class Counsel intend to file a motion for an award of attorneys’ fees and costs that will request that amounts due under the Common-Benefit Holdback Assessment provisions in Case Management Order No. 3, private attorney/client contracts, and fees of Class Counsel all be paid from the Qualified Settlement Fund.

Class Counsel will make their request in a motion to be filed with the Court not less than twenty (20) calendar days before Objections are due pursuant to Paragraphs 8.4, 8.7, and 8.8 of the Settlement Agreement. After the motion is filed, copies will be available from Class Counsel, the Settlement website ([here \(https://www.pfaswatersettlement.com/3m-court documents/\)](https://www.pfaswatersettlement.com/3m-court-documents/)), or the Court docket for City of Camden, et al., v. 3M Company, No. 2:23-cv-03147-RMG.

Any attorneys' fees, costs, and expenses approved by the Court will be paid from the Settlement Amount.

9. Settlement Administration. All fees, costs, and expenses incurred in the administration and/or work by the Notice Administrator, including fees, costs, and expenses of the Notice Administrator, as well as the costs of distributing notice, shall be paid from the Settlement Funds. All fees, costs, and expenses incurred in the administration and/or work by the Claims Administrator, including fees, costs, and expenses of the Claims Administrator, shall be paid from the Settlement Amount. All fees, costs, and expenses incurred in the administration and/or work by the Special Master, including fees, costs, and expenses of the Special Master, shall be paid from the Settlement Amount. 3M shall have no obligation to pay any such fees, costs, and expenses other than the Settlement Funds.

10. Dismissal of the Litigation. If the Settlement is approved by the Court and becomes final, all pending Litigation will be dismissed with prejudice to the extent it contains Released Claims. If the Settlement is not approved by the Court or does not become final for any reason, the Litigation will continue, and Class Members will not be entitled to receive any Settlement Award.

THE PARAGRAPHS ABOVE PROVIDE ONLY A GENERAL SUMMARY OF THE TERMS OF THE PROPOSED SETTLEMENT. YOU CAN REVIEW THE SETTLEMENT AGREEMENT ITSELF FOR MORE INFORMATION ABOUT THE EXACT TERMS OF THE SETTLEMENT. THE SETTLEMENT AGREEMENT IS AVAILABLE [HERE \(https://www.pfaswatersettlement.com/3m-court-documents/\)](https://www.pfaswatersettlement.com/3m-court-documents/)

— 5. How will the Settlement Amount be divided among Class Members?

1. ***Baseline Testing.***

Phase One Qualifying Class Members

Each Phase One Qualifying Class Member must perform Baseline Testing. Baseline Testing requires each Phase One Qualifying Class Member to test each of its Water Sources for PFAS; request from the laboratory that performs the analyses all analytical results, including the actual numeric values of all

analytical results; and submit or cause the testing laboratory to submit detailed PFAS test results to the Claims Administrator on a Claims Form(s) by dates specified below.

Any Water System tested on or before June 22, 2023, using a state- or federal-approved methodology and found to contain a Measurable Concentration of PFAS, does not need to be tested again for purposes of Baseline Testing.

Any Water Source tested prior to January 1, 2019, that did not result in a Measurable Concentration of PFAS, must retest to meet Baseline Testing requirements. If a Water Source tested January 1, 2019, or later, and it did not result in a Measurable Concentration of PFAS, no further testing of that Water Source is required.

Baseline Testing requires the following:

- i. PFAS tests must be conducted at a minimum for PFAS analytes for which UCMR-5 requires testing, and
- ii. the PFAS test results must report any Measurable Concentration of PFAS, regardless of whether the level of PFAS detected in the water is above or below UCMR-5's relevant minimum reporting level.

Each Phase One Qualifying Class Member will verify in its Claims Form that it has tested all its Water Sources for PFAS. Failure to test and submit Qualifying Test Results for Water Sources will disqualify Water Sources from consideration for present and future payments.

Phase Two Qualifying Class Members

Each Phase Two Qualifying Class Member must perform Baseline Testing. Baseline Testing requires each Phase Two Qualifying Class Member to test each of its Water Sources for PFAS; request from the laboratory that performs the analyses all analytical results, including the actual numeric values of all analytical results; and submit or cause the testing laboratory to submit detailed PFAS test results to the Claims Administrator on a Claims Form within forty-five (45) calendar days after receiving the test results, absent what the Claims Administrator deems in writing to be an extraordinary circumstance, and no later than July 1, 2026.

Baseline Testing requires the following:

- i. PFAS tests must be conducted at a minimum for PFAS analytes for which UCMR-5 requires testing, and

ii. the PFAS test results must report any Measurable Concentration of PFAS, regardless of whether the level of PFAS detected in the water is above or below UCMR-5's relevant minimum reporting level.

Each Phase Two Qualifying Class Member will verify in its Claims Form that it has tested all its Water Sources for PFAS. Failure to test and submit Qualifying Test Results for Water Sources will disqualify Water Sources from consideration for present and future payments.

A Phase Two Qualifying Class Member that does not fully and timely satisfy these Phase Two Baseline Testing requirements shall be presumed to lack any Impacted Water Source and thus may be declared by the Claims Administrator to be ineligible to receive further payment from Phase Two.

Baseline Testing may be performed by any laboratory accredited or certified by a state government or federal regulatory agency for PFAS analysis that uses any state or federal agency approved or -validated PFAS analytical method that is consistent with (or stricter) than the requirements of UCMR-5.

Class Counsel has arranged for discounted testing with the following laboratory to assist Class Members with Baseline Testing. The listed laboratory will forward the test results to the Claims Administrator. There is no requirement to use the listed laboratory.

Eurofins

Telephone Number: 916-374-4499

Website: <https://www.eurofinsus.com/environment-testing/pfas-testing/pfas-water-provider-settlement/> (<https://www.eurofinsus.com/environment-testing/pfas-testing/pfas-water-provider-settlement/>)

2. Base Scores for Water Sources.

The Allocation Procedures are designed to allocate money based on factors that dictate the costs of water treatment. It is well documented in the scientific literature and well known throughout the public water industry that the costs associated with water treatment consist of 1) capital costs and 2) operations and maintenance costs. Capital costs are mainly driven by the Impacted Water Source's flow rate. Operations and maintenance costs are mainly driven by flow rate and the levels of PFAS in the water. The Allocation Procedures utilize proxies for capital costs and operations and maintenance costs to generate a Base Score for each Impacted Water Source. The Claims Administrator will input the flow rates and PFAS concentrations from the Claims Forms into an EPA-derived formula that calculates a Base Score for each Impacted Water Source.

3. Adjusted Base Scores.

Certain Class Members will be eligible for increases, or bumps, to their Base Scores. Based on the Claims Forms submitted, the Claims Administrator will determine if a Class Member is eligible for three available enhancements to the score: the Litigation Bump, the Public Water Provider Bellwether Bump (or Bellwether Bump), and the Regulatory Bump. A Class Member may qualify for none, one, or multiple bumps. The Litigation Bump applies to all Qualifying Class Members that have a pending lawsuit filed in a state or federal court asserting Claims against 3M related to alleged PFAS contamination of Drinking Water in Public Water Systems. The Bellwether Bump applies to the Impacted Water Sources that are owned or operated by Qualifying Class Members that served as one of the ten Public Water Provider Bellwether Plaintiffs. The Regulatory Bump will apply when an Impacted Water Source exceeds (i) an applicable state Maximum Contaminant Level (MCL) for a PFAS analyte or (ii) the proposed federal MCL for a PFAS analyte. The Claims Administrator will consider all Proposed Federal PFAS MCL and existing state MCLs for PFAS chemicals existing on the date the Court issues a Final Approval to determine if an Impacted Water Source has ever exceeded any applicable standard during the Class Period. After the Claims Administrator applies the appropriate bumps to each Impacted Water Source, the Claims Administrator will use the new Adjusted Base Scores to determine how much of the Settlement Amount each Impacted Water Source will receive.

4. Settlement Awards.

The information required to calculate Settlement Awards is not publicly available and is only obtainable through the Claims Forms submitted by Class Members. Thus, the Settlement Awards that each Class Member will receive is not determinable until the Claims Administrator analyzes all the Claims Forms submitted by the Claims Form deadline.

5. Special Needs Funds.

Special Needs Funds will be established by the Claims Administrator for Phase One and Phase Two Qualifying Class Members that have expended monetary resources on extraordinary efforts to address PFAS detections in their Impacted Water Sources. Class Members can file a Special Needs Fund Claims Form to be considered for reimbursement of these expenditures.

6. Supplemental Funds.

The Claims Administrator will also establish Phase One and Phase Two Supplemental Funds so that a Qualifying Class Member that did not initially exceed a state or federal MCL when it submitted its Claims Form can request additional funds if it later exceeds a state or federal MCL, and so that a Qualifying Class

Member with a Water Source that initially did not have a Qualifying Test Result showing a Measurable Concentration of PFAS and later had such a Qualifying Test Result can request additional funds.

— 6. Who represents the Class?

The Court has appointed the attorneys from the following law firms to act as counsel for the Class (referred to as “Class Counsel” or “Plaintiffs’ Counsel”) for purposes of the proposed Settlement:

Scott Summy Baron & Budd, P.C. 3102 Oak Lawn Ave, Ste. 1100 Dallas, Texas 75219	Michael A. London Douglas & London 59 Maiden Lane, 6th Floor New York, NY 10038	Paul J. Napoli Napoli Shkolnik 1302 Av. Ponce de Leon San Juan, Puerto Rico 00907
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Elizabeth A. Fegan Fegan Scott LLC 150 S. Wacker Dr, 24th floor Chicago, IL 60606	Joseph F. Rice Motley Rice 28 Bridgeside Blvd. Mount Pleasant, SC 29464
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— 7. What are the Reasons for the Proposed Settlement?

Class Counsel, Class Representatives, and 3M have engaged in extensive, arm’s-length negotiations, including negotiations facilitated by a Court-appointed mediator, and have, subject to the Preliminary and Final Approval of the Court, reached an agreement to settle and release all Released Claims, on the terms and conditions set forth in the Settlement Agreement.

Class Representatives and Class Counsel have concluded, after a thorough investigation and after carefully considering the relevant circumstances, including the Claims asserted, the legal and factual defenses thereto, the applicable law, the burdens, risks, uncertainties, and expense of litigation, as well as the fair, cost-effective, and assured method of resolving the Claims, that it would be in the best interests of Settlement Class Members to participate in the Settlement in order to avoid the uncertainties of litigation and to ensure that the benefits reflected herein are obtained for Settlement Class Members. Further, Class Representatives and Class Counsel consider the Settlement set forth herein to be fair, reasonable, and adequate and in the best interests of Settlement Class Members.

3M, while continuing to deny any violation, wrongdoing, or liability with respect to any and all Claims asserted in the Litigation and all Released Claims, either on its part or on the part of any of the Released Parties, entered into the Settlement Agreement to avoid the expense, inconvenience, and distraction of further litigation.

— 8. What do you need to do now?

YOU CAN PARTICIPATE IN THE SETTLEMENT. You must file a Claims Form to be eligible to receive a payment under the Settlement Agreement. You can submit your Claims Form online at [here](https://participation.pfaswatersettlement.com/) (<https://participation.pfaswatersettlement.com/>), or you can download, complete, and mail your Claims Form to the Claims Administrator at AFFF Public Water System Claims, PO Box 4466, Baton Rouge, Louisiana 70821. The deadline for a Phase One Settlement Class Member to submit a Phase One Public Water System Settlement Claims Form is 60 days following the Effective Date, and the deadline for a Phase Two Settlement Class Member to submit a Phase Two Action Fund Claims Form is July 31, 2026.

Regardless of whether you file a Claims Form or receive any distribution under the Settlement, unless you timely Opt-Out as described below, you will be bound by the Settlement and any judgment or other final disposition related to the Settlement, including the Release set forth in the Settlement Agreement, and will be precluded from pursuing Claims against 3M separately if those Claims are within the scope of the Release.

YOU CAN OPT-OUT OF THE SETTLEMENT. If you do not wish to be a Settlement Class Member, and do not want to participate in the Settlement and receive funds from the Settlement, you may exclude yourself from the Settlement Class by completing and mailing a notice of intention to Opt-Out (referred to as a “Request for Exclusion” or an “Opt-Out”). Anyone within the Settlement Class that wishes to Opt-Out of the Settlement Class and Settlement must file a written and signed statement entitled “Request for Exclusion” with the Notice Administrator, provide service in accordance with Federal Rule of Civil Procedure 5, and comply with all Opt-Out provisions of the Settlement Agreement.

To be treated as valid, the Request for Exclusion must be served on the Notice Administrator, the Special Master, the Claims Administrator, Counsel for 3M, and Class Counsel at the addresses below.

Notice Administrator:

In re: Aqueous Film-Forming Foams Products Liability Litigation
c/o 3M Notice Administrator
1650 Arch Street, Suite 2210
Philadelphia, PA 19103

Special Master:

Matthew Garretson
Wolf/Garretson LLC
P.O. Box 2806
Park City, UT 84060

Claims Administrator:

AFFF Public Water System Claims
P.O. Box 4466
Baton Rouge, LA 70821

Counsel for 3M:

<p>Kevin H. Rhodes Executive Vice President and Chief Legal Affairs Officer Legal Affairs Department 3M Company 3M Center, 220-9E-01 St. Paul, MN 55144-1000</p>	<p>Thomas J. Perrelli Jenner & Block LLP 1099 New York Avenue, N.W., Suite 900 Washington, DC 20001-4412</p>	<p>Richard F. Bulger Mayer Brown LLP 71 South Wacker Drive Chicago, Illinois 60606</p>
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Class Counsel:

<p>Scott Summy Baron & Budd, P.C. 3102 Oak Lawn Ave, Ste. 1100 Dallas, Texas 75219</p>	<p>Michael A. London Douglas & London 59 Maiden Lane, 6th Floor New York, NY 10038</p>	<p>Paul J. Napoli Napoli Shkolnik 1302 Av. Ponce de Leon San Juan, Puerto Rico 00907</p>
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Elizabeth A. Fegan Fegan Scott LLC 150 S. Wacker Dr, 24th floor Chicago, IL 60606	Joseph F. Rice Motley Rice 28 Bridgeside Blvd. Mount Pleasant, SC 29464
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The Request for Exclusion must be received by the Notice Administrator no later than **December 11, 2023**.

The Request for Exclusion must certify, under penalty of perjury in accordance with 28 U.S.C. § 1746, that the filer has been legally authorized to exclude the Person from the Settlement and must provide:

- an affidavit or other proof of the Settlement Class Member's standing;
- the filer's name, address, telephone, facsimile number and email address (if available); and
- the name, address, telephone number, and e-mail address (if available) of the Person whose exclusion is requested.

Any Person that submits a timely and valid Request for Exclusion shall not (i) be bound by any orders or judgments effecting the Settlement; (ii) be entitled to any of the relief or other benefits provided under the Settlement Agreement; (iii) gain any rights by virtue of the Settlement Agreement; or (iv) be entitled to submit an Objection.

If you own or operate more than one Public Water System and are authorized to determine whether to submit Requests for Exclusion on those Public Water Systems' behalf, you may submit a Request for Exclusion on behalf of some of those Public Water Systems but not the other(s). You must submit a Request for an Exclusion on behalf of each such Public Water System that you wish to Opt-Out of the Settlement Class. Any Public Water System that is not specifically identified in a Request for Exclusion will remain in the Settlement Class.

Any Settlement Class Member that does not submit a timely and valid Request for Exclusion submits to the jurisdiction of the Court and, unless the Settlement Class Member submits an Objection that complies with the provisions of the Settlement Agreement, shall waive and forfeit any and all objections the Settlement Class Member may have asserted.

YOU CAN OBJECT OR TAKE OTHER ACTIONS. Any Settlement Class Member who has not successfully excluded itself ("Opted-Out") may object to the Settlement. Any Settlement Class Member that wishes to object to the Settlement or to an award of fees or expenses to Class Counsel must file a written and signed statement

designated "Objection" with the Clerk of the Court, provide service on 3M's Counsel and Class Counsel at the addresses below in accordance with Federal Rule of Civil Procedure 5, and comply with all Objections provisions of the Settlement Agreement. Objections submitted by any Settlement Class Member to incorrect locations shall not be valid.

Clerk of the Court:

Clerk, United States District Court for the District of South Carolina
85 Broad Street
Charleston, SC 29401

Counsel for 3M:

Kevin H. Rhodes Executive Vice President and Chief Legal Affairs Officer Legal Affairs Department 3M Company 3M Center, 220-9E-01 St. Paul, MN 55144-1000	Thomas J. Perrelli Jenner & Block LLP 1099 New York Avenue, N.W., Suite 900 Washington, DC 20001-4412	Richard F. Bulger Mayer Brown LLP 71 South Wacker Drive Chicago, Illinois 60606
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Class Counsel:

Scott Summy Baron & Budd, P.C. 3102 Oak Lawn Ave, Ste. 1100 Dallas, Texas 75219	Michael A. London Douglas & London 59 Maiden Lane, 6th Floor New York, NY 10038	Paul J. Napoli Napoli Shkolnik 1302 Av. Ponce de Leon San Juan, Puerto Rico 00907
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Elizabeth A. Fegan Fegan Scott LLC 150 S. Wacker Dr, 24th floor Chicago, IL 60606	Joseph F. Rice Motley Rice 28 Bridgeside Blvd. Mount Pleasant, SC 29464
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All Objections must certify, under penalty of perjury in accordance with 28 U.S.C. § 1746, that the filer has been legally authorized to object on behalf of the Settlement Class Member and must provide:

- an affidavit or other proof of the Settlement Class Member's standing;
- the filer's name, address, telephone, facsimile number and email address (if available);
- the name, address, telephone, facsimile number and email address (if available) of the Person whose Objection is submitted;
- all objections asserted by the Settlement Class Member and the specific reason(s) for each objection, including all legal support and evidence the Settlement Class Member wishes to bring to the Court's attention;
- an indication as to whether the Settlement Class Member wishes to appear at the Final Fairness Hearing; and
- the identity of all witnesses the Settlement Class Member may call to testify.

The deadline to submit an Objection is **November 11, 2023**.

Settlement Class Members may object either on their own or through any attorney hired at their own expense. If a Settlement Class Member is represented by counsel, the attorney must file a notice of appearance with the Clerk of Court no later than **November 11, 2023** and serve such notice in accordance with Federal Rule of Civil Procedure 5 within the same time period.

Any Settlement Class Member that fully complies with the provisions for objecting may, at the Court's discretion, appear at the Final Fairness Hearing to object to the Settlement or to the award of fees and costs to Class Counsel. Any Settlement Class Member that fails to comply with the provisions of the Settlement Agreement for objecting shall waive and forfeit any and all objections the Settlement Class Member may have asserted.

— 9. What will happen at the Final Fairness Hearing?

Before deciding whether to grant final approval to the Settlement, the Court will hold the Final Fairness Hearing in Courtroom #1, J. Waties Waring Judicial Center, 85 Broad Street, Charleston, South Carolina 29401, on February 2, 2024, at 10:00 AM EST. At that time, the Court will determine, among other things, (i) whether the Settlement should be granted final approval as fair, reasonable, and adequate, (ii) whether the Action should be dismissed with prejudice pursuant to the terms of the Settlement Agreement, (iii) whether the

Settlement Class should be conclusively certified for settlement purposes only, (iv) whether Settlement Class Members should be bound by the Release set forth in the Settlement Agreement, (v) the amount of attorneys' fees and costs to be awarded to Class Counsel, if any, and (vi) the amount of the award to be made to the Class Representatives for their services, if any. The Final Fairness Hearing may be postponed, adjourned, or continued by Order of the Court without further notice to the Class.

— **10. How can you get Additional Information about the Action, the Proposed Settlement, the Settlement Agreement, or the Notice?**

The descriptions of the Action, the Settlement, and the Settlement Agreement in this Notice are only a general summary. In the event of a conflict between this Notice and the Settlement Agreement, the terms of the Settlement Agreement control. All papers filed in this case, including the full Settlement Agreement, are available for you to inspect and copy (at your cost) at the office of the Clerk of Court, the Settlement website, or online through the Court's electronic docket. A copy of the Settlement Agreement may also be obtained from Class Counsel by contacting them at the addresses or telephone numbers set forth above. Any questions concerning this Notice, the Settlement Agreement, or the Settlement may be directed to Class Counsel. You may also seek the advice and counsel of your own attorney, at your own expense, if you desire.

DO NOT WRITE OR TELEPHONE THE COURT, THE CLERK'S OFFICE, OR DEFENDANT WITH ANY QUESTIONS ABOUT THIS NOTICE, THE SETTLEMENT, OR THE SETTLEMENT AGREEMENT.

— **11. What are the Addresses you may need?**

If to the Notice Administrator:

In re: Aqueous Film-Forming Foams Products Liability Litigation
c/o 3M Notice Administrator
1650 Arch Street, Suite 2210
Philadelphia, PA 19103

If to the Claims Administrator:

AFFF Public Water System Claims
P.O. Box 4466
Baton Rouge, LA 70821

If to the Clerk of the Court:

Clerk, United States District Court for the District of South Carolina
85 Broad Street
Charleston, SC 29401

If to the Special Master:

Matthew Garretson
Wolf/Garretson LLC
P.O. Box 2806
Park City, UT 84060

If to the Class Representatives, Class Counsel, or Settlement Class Members:

<p>Scott Summy Baron & Budd, P.C. 3102 Oak Lawn Ave, Ste. 1100 Dallas, Texas 75219</p>	<p>Michael A. London Douglas & London 59 Maiden Lane, 6th Floor New York, NY 10038</p>	<p>Paul J. Napoli Napoli Shkolnik 1302 Av. Ponce de Leon San Juan, Puerto Rico 00907</p>
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<p>Elizabeth A. Fegan Fegan Scott LLC 150 S. Wacker Dr, 24th floor Chicago, IL 60606</p>	<p>Joseph F. Rice Motley Rice 28 Bridgeside Blvd. Mount Pleasant, SC 29464</p>
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If to Counsel for 3M:

<p>Kevin H. Rhodes Executive Vice President and Chief Legal Affairs Officer Legal Affairs Department 3M Company 3M Center, 220-9E-01 St. Paul, MN 55144-1000</p>	<p>Thomas J. Perrelli Jenner & Block LLP 1099 New York Avenue, N.W., Suite 900 Washington, DC 20001-4412</p>	<p>Richard F. Bulger Mayer Brown LLP 71 South Wacker Drive Chicago, Illinois 60606</p>
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— **12. What Information must be Included in any Document you send regarding the Action?**

In sending any document to the Notice Administrator, Claims Administrator, the Court, Class Counsel, or 3M's Counsel, you must include the following case name and identifying number on any documents and on the outside of the envelope:

In re: Aqueous Film-Forming Foams Products Liability Litigation, MDL No. 2:18-mn-2873 (D.S.C.), this document relates to: City of Camden, et al., v. 3M Company, No. 2:23-cv-03147-RMG.

You must also include your full name, address, email address, and a telephone number where you can be reached.

— **13. What Important Deadlines do you need to know?**

Deadline Description	Deadline Date
Deadline to Object	11/11/2023
Deadline to Opt Out	12/11/2023
Court's Final Fairness Hearing	2/2/2024 at 10:00 AM EST
Phase One Public Water System Settlement Claims Form	60 Days after the Effective Date
Phase One Special Needs Claims Form	45 Days after the Phase One Public Water System Claims Form Deadline
Phase Two Testing Claims Form	1/1/2026
Phase Two Baseline Testing	45 Days after receiving test results but no later than 7/1/2026
Phase Two Action Fund Claims Form	7/31/2026
Phase Two Special Needs Claims Form	8/1/2026

Phase One Supplemental Fund Claims Form	12/31/2030
Phase Two Supplemental Fund Claims Form	12/31/2030

This website is supervised by Counsel and the Court and is controlled by the Claims Administrator that handles all aspects of the claims processing. This is the only authorized website for this litigation. Other websites may contain incorrect information about this litigation and should not be relied upon. If you have questions, please contact the Claims Administrator.

[Privacy Policy \(https://www.pfaswatersettlement.com/privacy-policy/\)](https://www.pfaswatersettlement.com/privacy-policy/)

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NOTICE OF DUPONT CLASS ACTION SETTLEMENT

IN RE: AQUEOUS FILM FORMING FOAMS PRODUCT LIABILITY LITIGATION

United States District Court, District of South Carolina – Charleston Division
MDL No. 2:18-mn-2873
Case No. 2:23-cv-03230

PLEASE NOTE, the enclosed correspondence relates to the Settlement with The Chemours Company, The Chemours Company FC, LLC, DuPont de Nemours, Inc., Corteva, Inc., and E.I. DuPont de Nemours and Company n/k/a EIDP, Inc. (each a “Settling Defendant”).

YOU MAY RECEIVE ADDITIONAL CORRESPONDENCE RELATING TO ADDITIONAL SETTLEMENTS WITH OR JUDGMENTS INVOLVING OTHER DEFENDANT(S).

Please be aware that documents associated with one Settling Defendant may appear similar to documents associated with another Settling Defendant. However, **each Settlement has its own specific terms and conditions**, and each set of documents should be carefully reviewed with this in mind. Please visit www.PFASWaterSettlement.com for more information and to review settlement-related documents.

**SETTLEMENT WEBSITE FOR FILING YOUR CLAIM
FOR SETTLEMENT PAYMENT**

WWW.PFASWATERSETTLEMENT.COM

NOTICE ID: RBM-784071



DUP2013662

FOLD OVER TOP OF ENVELOPE

FOLD OVER TOP OF ENVELOPE

USPS CERTIFIED MAIL™

Dupont Class Action Settlement
Settlement Administrator
1650 ARCH ST STE 2210
PHILADELPHIA PA 19103-2041

\$7.42 US POSTAGE
FIRST-CLASS
Sep 05 2023
Mailed from ZIP 19103
2 OZ FIRST-CLASS MAIL LETTER
RATE
11923275



USPS CERTIFIED MAIL



9414 8118 9876 5411 2638 88

CHRISTEN, CANDEE - CITY CLERK
STOUGHTON WATERWORKS
207 S FORREST ST
STOUGHTON WI 53589-1718



RECEIVED
SEP 11 2023
CITY OF STOUGHTON

6561

Notice Administrator Angeion Group Announces Proposed Settlement in Aqueous Film-Forming Foams Product Liability Litigation Involving Public Water Systems

PHILADELPHIA, Sep. DD, 2023 /PR Newswire/- Angeion Group today announces a settlement has been reached with Defendants in a product liability class action lawsuit involving all Public Water Systems in the US that draw or otherwise collect from any water source that, on or before June 30, 2023, was tested or otherwise analyzed for PFAS and found to contain any PFAS at any level; and

All Public Water Systems in the US that, as of June 30, 2023, are (i) subject to the monitoring rules set forth in the U.S. EPA's Fifth Unregulated Contaminant Monitoring Rule ("UCMR 5") (i.e., "large" systems serving more than 10,000 people and "small" systems serving between 3,300 and 10,000 people), or (ii) required under applicable state or federal law to test or otherwise analyze any of their water sources or the water they provide for PFAS before the deadline of sample collection under UCMR 5.

Public Water System means a system for the provision of water to the public for human consumption through pipes or other constructed conveyances if such system has at least fifteen (15) service connections or regularly serves at least twenty-five (25) individuals. A "Public Water System" shall include the owner and/or operator of that system and any public entity that is legally responsible for funding (by statute, regulation, other law, or contract), other than a State or the federal government, a Public Water System described in such Paragraph or has authority to bring a claim on behalf of such a Public Water System.

What does the Settlement provide?

The Settling Defendants have agreed to pay \$1,185,000,000, subject to final approval of the Settlement by the Court and certain other conditions specified in the Settlement Agreement. In no event shall the Settling Defendants be required to pay any amounts under the Settlement Agreement above the Settlement Amount. Any fees, costs, or expenses payable under the Settlement Agreement shall be paid out of, and shall not be in addition to, the Settlement Amount. Each Settlement Class Member who has not excluded themselves from the Class will be eligible to receive a settlement check(s) from the Claims Administrator based on the Allocation Procedures developed by Class Counsel, which are subject to final approval by the Court as fair and reasonable and which are under the oversight of the Special Master.

How do I get a payment from the Settlement?

You must file a Claims Form to be eligible to receive a payment under the Settlement. You can submit your Claims Form online at www.PFASWaterSettlement.com, or you can download, complete and mail your Claims Form to the Claims Administrator at AFFF Public Water System Claims, PO Box 4466, Baton Rouge, LA 70821. The deadlines to submit a Claim Forms are illustrated below. Regardless of whether you file a Claims Form or receive any distribution under the Settlement, unless you timely opt out as described below, you will be bound by any

judgment or other final disposition of the Released Claims, including the Release set forth in the Settlement Agreement, and will be precluded from pursuing claims against the Settling Defendants separately if those Claims are within the scope of the Release.

What are my rights?

If you are a Class member and do nothing, you will be bound by the Settlement and will give up any right to sue The Chemours Company, The Chemours Company FC, LLC, DuPont de Nemours, Inc., Corteva, Inc., and E.I. DuPont de Nemours and Company n/k/a EIDP, Inc. in a separate lawsuit related to the legal claims in this lawsuit. If you want to keep your right to separately sue The Chemours Company, The Chemours Company FC, LLC, DuPont de Nemours, Inc., Corteva, Inc., and E.I. DuPont de Nemours and Company n/k/a EIDP, Inc. you must exclude yourself from the Settlement by **DECEMBER 4, 2023**. If you do not exclude yourself, you may object to the Settlement and/or ask for permission to appear and speak at the Fairness Hearing but only if you do so by **NOVEMBER 4, 2023**. Complete information is available at www.PFASWaterSettlement.com.

The Court's hearing.

The Court will hold the Final Fairness Hearing in Hon. Sol Blatt, Jr., Courtroom of the United States District Court for the District of South Carolina, located at 85 Broad Street, Charleston, South Carolina 29401, on December 14, 2023 at 10:00 a.m. At that time, the Court will determine, among other things, (i) whether the Settlement should be granted final approval as fair, reasonable, and adequate, (ii) whether the Released Claims should be dismissed with prejudice pursuant to the terms of the Settlement Agreement, (iii) whether the Settlement Class should be conclusively certified, (iv) whether Settlement Class Members should be bound by the Release set forth in the Settlement Agreement, (v) the amount of attorneys' fees and costs to be awarded to Class Counsel, if any, and (vi) the amount of the award to be made to the Class Representatives for their services, if any. The Final Fairness Hearing may be postponed, adjourned, or continued by Order of the Court without further notice to the Class.

For more information, visit www.PFASWaterSettlement.com or call toll-free 1-855-714-4341.

Media Contact:

Angeion Group

Shiri Lasman

(215) 563-4116

SOURCE: ANGEION GROUP



Frequently Asked Questions (DuPont)

FAQs

— 1. What is the Purpose of the Notice?

The purpose of the Notice is (i) to advise you that a proposed settlement (referred to as the “Settlement”) has been reached with the defendants The Chemours Company, The Chemours Company FC, LLC, DuPont de Nemours, Inc., Corteva, Inc., and E.I. DuPont de Nemours and Company n/k/a EIDP, Inc. (each, a “Settling Defendant” and collectively, “Settling Defendants”) in the above-captioned lawsuit (the “Action”) pending in the United States District Court for the District of South Carolina (the “Court”); (ii) to summarize your rights in connection with the Settlement; and (iii) to inform you of a Court hearing to consider whether to grant final approval of the Settlement, to be held on December 14, 2023 at 10:00 AM EST, before the Honorable Richard M. Gergel, United States District Judge of the United States District Court for the District of South Carolina, located at 85 Broad Street, Charleston, South Carolina 29401.

If you received this Notice about the proposed Settlement in the mail, then you have been identified as a potential Settlement Class Member according to the Parties’ records. Please read this Notice carefully.

— 2. What is the Action about?

Class Representatives are Public Water Systems that have filed actions against Settling Defendants and other defendants, which actions are currently pending in the above-captioned multi-district litigation, In Re: Aqueous Film-Forming Foams Products Liability Litigation, MDL No. 2:18-mn-2873 (D.S.C.) (the “MDL”).

Class Representatives have alleged that they have suffered harm resulting from the presence of PFAS in Drinking Water and/or are required to monitor for the presence of PFAS in Drinking Water and that Settling Defendants are liable for damages and other forms of relief to compensate for such harm and costs.

In addition to the MDL, certain other cases are pending against Settling Defendants asserting Released Claims (collectively with the MDL, all pending litigation brought by or on behalf of a Releasing Person against a Released Person involved Released Claims shall be referred to as the “Litigation”).

There are numerous defendants in addition to Settling Defendants in the MDL and the cases comprising the Litigation. Those other defendants are not part of this Settlement Agreement. The Class Representatives and Settlement Class Members will remain able to seek separate and additional PFAS-related recoveries from those other defendants in addition to the Settlement Amount here. The Parties agree, and Class Counsel have a reasonable basis to believe, that the Settling Defendants collectively comprise a very small share of MDL defendants’ total alleged PFAS-related liabilities, on the order of approximately 3-7% or less.

The Settling Defendants deny the allegations in the Litigation and all other allegations relating to the Released Claims and deny that they have any liability to Class Representatives, the Settlement Class, or any Settlement Class Member for any Claims of any kind, and would assert a number of legal and factual defenses against such Claims if they were litigated to conclusion (including against certification of any purported class for litigation purposes).

This Notice should not be understood as an expression of any opinion by the Court as to the merits of the Class Representatives’ claims or the Settling Defendants’ defenses.

— 3. Who is Part of the Proposed Settlement?

The Class Representatives and Settling Defendants have entered into the Settlement Agreement to resolve Claims relating to PFAS contamination of Public Water Systems. The Court has preliminarily approved the Settlement Agreement as fair, reasonable, and adequate. The Court will hold a Final Fairness Hearing, as described below, to consider whether to make the Settlement final.

The Settlement Class consists of each of the following:

(a) All Public Water Systems in the United States of America that draw or otherwise collect from any Water Source that, on or before June 30, 2023, was tested or otherwise analyzed for PFAS and found to contain any PFAS at any level;

AND

(b) All Public Water Systems in the United States of America that, as of June 30, 2023, are (i) subject to the monitoring rules set forth in UCMR 5 (i.e., “large” systems serving more than 10,000 people and “small” systems serving between 3,300 and 10,000 people), or (ii) required under applicable state or federal law to test or otherwise analyze any of their Water Sources or the water they provide for PFAS before the UCMR 5 Deadline.

Not all Public Water Systems are potential Settlement Class Members: specifically, Public Water Systems that are owned and operated by a State or the federal government, and cannot sue or be sued in their own name, as well as certain other systems set forth below, are expressly excluded from the Settlement Class. In addition, Public Water Systems that do not fall within the Settlement Class definition set forth above are not Settlement Class Members.

The following are excluded from the Settlement Class:

- a) Any Public Water System that is located in Bladen, Brunswick, Columbus, Cumberland, New Hanover, Pender, or Robeson counties in North Carolina; provided, however, that any such system will be included within the Settlement Class if it so requests.
- b) Any Public Water System that is owned and operated by a State government and cannot sue or be sued in its own name, as listed in Exhibit I to the Settlement Agreement.
- c) Any Public Water System that is owned and operated by the federal government and cannot sue or be sued in its own name, as listed in Exhibit J to the Settlement Agreement.
- d) Any privately owned well or surface water system that is not owned by, used by, or otherwise part of, and does not draw water from, a Public Water System within the Settlement Class.

“UCMR 5” means the United States Environmental Protection Agency’s (“U.S. EPA”) fifth Unregulated Contaminant Monitoring Rule, published at 86 Fed. Reg. 73131.

“UCMR 5 Deadline” means (i) December 31, 2025, or (ii) such later date to which the deadline for completion of sample collection under UCMR 5 may be extended by the U.S. EPA.

“Water Source” means any groundwater well, surface water intake, and any other intake point from which a Public Water System draws or collects Drinking Water, including water it provides or collects, treats or stores for distribution to customers or users.

— 4. What are the Key Terms of the Proposed Settlement?

The key terms of the proposed Settlement are as follows:

1. Settlement Amount. Settling Defendants have agreed to pay the total and maximum dollar amount of one billion one hundred eighty-five million dollars (\$1,185,000,000) (the “Settlement Amount”), subject to final approval of the Settlement by the Court and certain other conditions specified in the Settlement Agreement. In no event shall the Settling Defendants be required under the Settlement Agreement to pay any amounts above the Settlement Amount. Any fees, costs, expenses, or incentive awards payable under the Settlement Agreement shall be paid out of, and shall not be in addition to, the Settlement Amount.

2. Settlement Benefit. Each Settlement Class Member who has not excluded itself from the Settlement Class will be eligible to receive a settlement check(s) from the Claims Administrator based on the Allocation Procedures developed by Class Counsel, which are subject to final approval by the Court as fair and reasonable. Each Settlement Class Member’s settlement amount will be based on information submitted by Settlement Class Members in their Claims Forms and will depend on each Impacted Water Source’s flow rate and level of concentration as compared to all other Settlement Class Members’ Impacted Water Sources. The allocation process is described below. Precisely how much each Settlement Class Member will receive is unknown at this time because it depends on all the information submitted by all Settlement Class Members.

3. Settlement Administration. The Court has appointed a Special Master and Claims Administrator pursuant to Rule 53 of the Federal Rules of Civil Procedure (FRCP) to oversee the allocation of the Settlement Funds. They will adhere to their duties set forth herein and in the Settlement Agreement. The Special Master will generally oversee the Claims Administrator and make any final decision(s) related to any appeals by Qualifying Settlement Class Members and any ultimate decision(s) presented by the Claims Administrator. The Claims Administrator will perform the actual modeling, allocation and payment distribution functions. The Claims Administrator will seek assistance from the Special Master when needed. The Claims Administrator may seek the assistance of the Plaintiffs’ Executive Committee (“PEC”) consultants who assisted in providing guidance in designing the Allocation Procedures.

Allocation Procedures Overview

The Allocation Procedures were designed to fairly and equitably allocate the Settlement Funds among Qualifying Settlement Class Members to resolve PFAS contamination of Public Water Systems in such a way that reflects factors used in designing a water treatment system in connection with such contamination. Both the volume of contaminated water and the degree of contamination are the main factors in calculating the cost of treating PFAS contamination; the Allocation Procedures use scientific and EPA- derived formulas to arrive at Allocated Amounts that proportionally compensate Qualifying Settlement Class Members for PFAS-related treatment. The Allocation Procedures are appended as Exhibit C to the Settlement Agreement.

1. Claims Form Process. The Claims Administrator will verify that each Entity that submits a Claims Form is a Qualifying Settlement Class Member and will confirm the category into which the Settlement Class Member falls.

- Settlement Class Members fall into one of two categories: Phase One Qualifying Settlement Class Members or Phase Two Qualifying Settlement Class Members. Phase One Qualifying Settlement Class Members will be allocated 55% of the Settlement Funds and Phase Two Qualifying Class Members will be allocated 45% of the Settlement Funds.

- A Phase One Qualifying Settlement Class Member is a Public Water System that draws or otherwise collects from any Water Source that tested or otherwise analyzed on or before June 30, 2023 and found to contain any PFAS at any level. The Claims Administrator will establish five separate payment sources from which Phase One Qualifying Settlement Class Members may receive Settlement Funds. Such Settlement Class Members will be eligible for compensation from at least one and potentially more of the payment sources. These sources, and the criteria the Claims Administrator will use to determine the amount each Phase One Qualifying Settlement Class Member will receive from them, are described below and fully in the Allocation Procedures.

- A Phase Two Qualifying Settlement Class Member is a Public Water System that is not a Phase One Qualifying Settlement Class Member and is subject to the monitoring rules set forth in UCMR 5 or other applicable state or federal law. The Claims Administrator will establish five separate payment sources from which Phase Two Qualifying Settlement Class Members may receive Settlement Funds. Such Settlement Class Members will be eligible for compensation from at least one and potentially more of these payment sources, one of which will be to offset the costs of PFAS testing. These sources, and the criteria the Claims Administrator will use to determine the amount each Phase Two Qualifying Settlement Class Member will receive from them, are described below and fully in the Allocation Procedures.

The initial step for establishing Settlement Class Membership and eligibility for compensation from any of the Settlement Funds is the completion of the Claimant Information Form. After a Person completes the Public Water System Settlement Claims Form, the Settlement Class Member will be provided with additional relevant Claims Form(s) for the payment sources for which the Settlement Class Member may be eligible. The term “Claims Form” may refer to any of seven separate forms:

1. Phase One Public Water System Claims Form;
2. Phase One Supplemental Fund Claims Form;
3. Phase One Special Needs Fund Claims Form;
4. Phase Two Testing Claims Form;
5. Phase Two Public Water System Claims Form;
6. Phase Two Supplemental Fund Claims Form; and
7. Phase Two Special Needs Fund Claims Form

These Claims Forms will be available online and can be submitted to the Claims Administrator electronically or on paper. The Claims Forms will vary depending on the applicable Settlement Class Membership category (Phase One or Phase Two) and on the specific sources from which compensation is sought. The Claims Forms are appended as Exhibit D to the Settlement Agreement.

The Claims Administrator will review each Claims Form, verify the completeness of the data it contains, and follow up as appropriate, including to notify Settlement Class Members of the need to cure deficiencies in their submission(s), if any. Based on this data, the Claims Administrator will then confirm whether each Settlement Class Member is a Phase One Qualifying Settlement Class Member or Phase Two Qualifying Settlement Class Member and determine the amount each Settlement Class Member is owed from each payment source from which the Settlement Class Member seeks compensation. Should any portion of the Settlement Funds remain following the completion of the Claims process, they will be distributed to certain Qualifying Settlement Class Members in a pro rata fashion in proportion to their respective Allocated Amounts. None of any such remaining Settlement Funds shall be returned to the Settling Defendants.

4. Payment of Settlement Amount. Within ten (10) Business Days after Preliminary Approval, Settling Defendants shall pay or cause to be paid the Settlement Amount in full, in accordance with the payment terms set forth in the Settlement Agreement. If the Settlement does not become final, Settling Defendants are

entitled to a refund of the unused Settlement Funds, and no distribution to Settlement Class Members will occur.

5. Release. All Settlement Class Members who have not excluded themselves from the Settlement Class will release certain Claims against the Settling Defendants, their affiliates, certain predecessors and successors, and other persons as set forth in the Settlement Agreement. This is referred to as the “Release.” Generally speaking, the Release will prevent any Settlement Class Member from bringing any lawsuit against the Settling Defendants or making any claims resolved by the Settlement Agreement.

The Release, as set forth in Paragraphs 12.1 through 12.9 of the Settlement Agreement, will be effective as to every Settlement Class Member who has not excluded itself from the Settlement Class, regardless of whether or not that Settlement Class Member files a Claims Form or receives any distribution from the Settlement.

6. Attorney Fee/Litigation Cost and Class Representative Awards. The Court will determine the amounts of attorneys’ fees and expenses to award to Class Counsel from the Settlement Amount for investigating the facts and law in the Action, the massive amount of litigation surrounding the Action, the trial preparations, and negotiating the proposed Settlement. Class Counsel will request an award of all attorneys’ fees and expenses in the amounts due under the Holdback Provisions set forth in CMO No. 3. Class Counsel will make their request in a motion for attorneys’ fees and costs in accordance with Section 11.2 of the Settlement Agreement. Class Counsel intend to file a motion for an award of attorneys’ fees and costs that will request that amounts due under the Holdback Provisions set forth in Case Management Order No. 3, private attorney/client contracts, and fees of Class Counsel all be paid from the Qualified Settlement Fund. Class Counsel intend to file such motion with the Court no later than October 15, 2023 as ordered by the Court. After the motion for attorneys’ fees and costs is filed, copies will be available from Class Counsel, the Settlement website (www.PFASWaterSettlement.com), or from the Court docket for *City of Camden, et al., v. E.I. DuPont de Nemours and Company, et al.*, No. 2:23-cv-03230-RMG.

Any attorneys’ fees, costs, and expenses approved by the Court will be paid from the Settlement Amount.

7. Settlement Administration. All fees, costs, and expenses incurred in the administration and/or work by the Notice Administrator, including fees, costs, and expenses of the Notice Administrator, as well as the costs of distributing the Notice, shall be paid from the Settlement Amount. All fees, costs, and expenses incurred in the administration and/or work by the Claims Administrator, including fees, costs, and expenses of the Claims Administrator, shall be paid from the Settlement Amount. All fees, costs, and expenses incurred in the

administration and/or work by the Special Master, including fees, costs, and expenses of the Special Master, shall be paid from the Settlement Amount. Settling Defendants shall have no obligation to pay any such fees, costs, and expenses other than the Settlement Amount.

8. Dismissal of the Litigation. If the Settlement is approved by the Court and becomes final, all pending Litigation will be dismissed with prejudice to the extent it contains Released Claims. If the Settlement is not approved by the Court or does not become final for any reason, the Litigation will continue, and Class Members will not be entitled to receive any Settlement Benefit.

THE PARAGRAPHS ABOVE PROVIDE ONLY A GENERAL SUMMARY OF THE TERMS OF THE PROPOSED SETTLEMENT. YOU CAN REVIEW THE SETTLEMENT AGREEMENT ITSELF FOR MORE INFORMATION ABOUT THE EXACT TERMS OF THE SETTLEMENT. THE SETTLEMENT AGREEMENT IS AVAILABLE [HERE](https://www.pfaswatersettlement.com/dupont-court-documents/) (<https://www.pfaswatersettlement.com/dupont-court-documents/>)

— 5. How will Settlement Funds be Divided among Class Members?

1. Baseline Testing. Phase One and Phase Two Settlement Class Members must perform “Baseline Testing” – that is, Settlement Class Members must test every Water Source they own for PFAS. By performing Baseline Testing to determine which Water Sources have current PFAS detections, each Settlement Class Member will be able to submit Claims Forms, have its Water Sources scored, and receive Allocated Awards based on those scores.

Baseline Testing requires that each Water Source be analyzed for at least the 29 PFAS chemicals required under UCMR 5, using a methodology consistent with the requirements of UCMR 5 or applicable State requirements (if stricter). Any Water Source tested before December 7, 2021 that did not result in a PFAS detection must retest. Any Water Source that tested before June 30, 2023 that did result in a PFAS detection does NOT need to retest. However, you would still be required to test any other Water Sources that have not previously had a detection.

Baseline Testing is different from what the EPA requires for UCMR 5. Under UCMR 5, a Public Water System is required to test for PFAS only at the entry points to its distribution system, but Baseline Testing requires Settlement Class Members to test every Water Source. Because Baseline Testing requires more testing than UCMR 5, Phase Two Settlement Class Members will be compensated out of the Settlement Funds for the costs of testing each Water Source to meet Baseline Testing requirements. **Baseline Testing Claims Forms for Phase Two Settlement Class Members must be received by no later than January 1, 2026.**

Baseline Testing may be performed by any laboratory accredited by a state government or federal regulatory agency for PFAS analysis that uses any state- or federal agency-approved PFAS analytical method that is consistent with (or stricter) than the requirements of UCMR 5.

Class Counsel has arranged for discounted testing with the following laboratory to assist Settlement Class Members with Baseline Testing. The listed laboratory will forward the test results to the Claims Administrator. There is no requirement to use the listed laboratories.

Eurofins

Telephone Number: 916-374-4499

Website: <https://www.eurofinsus.com/environment-testing/pfas-testing/pfas-water-provider-settlement/>
(<https://www.eurofinsus.com/environment-testing/pfas-testing/pfas-water-provider-settlement/>)

2. Base Scores for Water Sources. The Allocation Procedures are designed to allocate money based on factors that dictate the costs of water treatment. It is well documented in the scientific literature and well known throughout the public water industry that the costs associated with water treatment consist of 1) capital costs and 2) operation and maintenance costs. Capital costs are mainly driven by the Impacted Water Source's flow rate. Operation and maintenance costs are mainly driven by the levels of PFAS in the water. The Allocation Procedures utilize capital costs and operation and maintenance costs to generate a score for each Impacted Water Source. The Claims Administrator will input the flow rates and PFAS concentrations from the Claims Forms into an EPA-derived formula that calculates a Base Score for each Impacted Water Source.

3. Adjusted Base Scores. Certain Class Members will be eligible for increased scores. Based on the Claims Forms submitted, the Claims Administrator will determine if a Settlement Class Member is eligible for three available enhancements to the score: the Litigation Bump, the Bellwether Bump, and the Regulatory Bump. A Settlement Class Member may qualify for none, one, or multiple bumps.

The Litigation Bump will apply to Settlement Class Members with a pending lawsuit against the Settling Defendants alleging PFAS contaminated Drinking Water. The Bellwether Bump will apply to the ten Settlement Class Members that served as the Public Water Provider Bellwether plaintiffs. The Regulatory Bump will apply when an Impacted Water Source exceeds an applicable state Maximum Contaminant Level (MCL) or the proposed federal MCL as of March 14, 2023.

After the Claims Administrator applies the appropriate bumps to each Impacted Water Source, the Claims Administrator will use the new Adjusted Base Scores to determine how much of the Settlement Funds each Impacted Water Source will receive.

4. Very Small Public Water System Payments. All Phase One and Phase Two Settlement Class Members that are listed in the Safe Drinking Water Information System (SDWIS) as Transient Non-Community Water Systems (TNCWS) and Non-Transient Non-Community Water Systems (NTNCWS) serving less than 3,300 people may apply for Phase One or Phase Two Very Small Public Water System Payments. Phase One Public Water System Claims Forms for Very Small Public Water Systems are due no later than 60 days after the Effective Date, and Phase Two Public Water System Claims Forms for Very Small Public Water Systems are due by June 30, 2026. The Claims Administrator will issue a payment of \$1,250 to the TNCWS and \$1,750 to the NTNCWS serving less than 3,300 people.

5. Allocated Amounts. The information required to calculate Allocated Amounts is not publicly available and is only obtainable through the Claims Forms submitted by Settlement Class Members. Thus, the Allocated Amount that each Settlement Class Member will receive is not determinable until the Claims Administrator analyzes all the Claims Forms submitted by the Claims Form deadlines.

6. Special Needs Funds. Special Needs Funds will be established by the Claims Administrator for Phase One and Phase Two Settlement Class Members that have expended monetary resources on extraordinary efforts to address PFAS contamination in their Impacted Water Sources. Settlement Class Members can file a Special Needs Fund Claims Form to be considered for reimbursement of these expenditures.

7. Supplemental Funds. The Claims Administrator will also establish Phase One and Phase Two Supplemental Funds so that Settlement Class Members who did not initially exceed a state or federal MCL when it submitted its Claims Form can request additional funds if it later exceeds a state or federal MCL.

— 6. Who represents the Settlement Class?

The Court has appointed the attorneys from the following law firms to act as counsel for the Class (referred to as “Class Counsel” or “Plaintiffs’ Counsel”) for purposes of the proposed Settlement:

Scott Summy Baron & Budd, P.C. 3102 Oak Lawn Ave, Ste. 1100 Dallas, Texas 75219	Michael A. London Douglas & London 59 Maiden Lane, 6th Floor New York, NY 10038	Paul J. Napoli Napoli Shkolnik 1302 Av. Ponce de Leon San Juan, Puerto Rico 00907
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Elizabeth A. Fegan Fegan Scott LLC 150 S. Wacker Dr, 24th floor Chicago, IL 60606	Joseph F. Rice Motley Rice LLC 28 Bridgeside Blvd. Mount Pleasant, SC 29464
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— 7. What are the Reasons for the Proposed Settlement?

Class Counsel, Class Representatives, and Settling Defendants have engaged in extensive, arm's-length negotiations, including negotiations facilitated by a Court-appointed mediator, and have, subject to the Preliminary and Final Approval of the Court, reached an agreement to settle and release all Released Claims, on the terms and conditions set forth in the Settlement Agreement.

Class Representatives and Class Counsel have concluded, after a thorough investigation and after carefully considering the relevant circumstances, including the Claims asserted, the legal and factual defenses thereto, the applicable law, the burdens, risks, uncertainties, and expense of litigation, as well as the fair, cost-effective, and assured method of resolving the Claims, that it would be in the best interests of Settlement Class Members to participate in the Settlement in order to avoid the uncertainties of litigation and to assure that the benefits reflected herein are obtained for Settlement Class Members. Further, Class Representatives and Class Counsel consider the Settlement set forth herein to be fair, reasonable, and adequate and in the best interests of Settlement Class Members.

The Settling Defendants, while continuing to deny any violation, wrongdoing, or liability with respect to any and all Claims asserted in the Litigation and all other Released Claims, either on their part or on the part of any of the Released Persons, entered into the Settlement Agreement to avoid the expense, inconvenience, and distraction of further litigation.

— 8. What do you need to do now?

YOU CAN PARTICIPATE IN THE SETTLEMENT. You must file a Claims Form to be eligible to receive a payment under the Settlement Agreement. You can submit your Claims Form online at www.PFASWaterSettlement.com, or you can download, complete and mail your Claims Form to the Claims Administrator at AFFF Public Water System Claims, PO Box 4466, Baton Rouge, Louisiana 70821. The deadline for a Phase One Settlement Class Member to submit a Phase One Public Water System Claims Form is 60 days following the Effective Date, and the deadline for a Phase Two Settlement Class Member to submit a Phase Two Public Water System Claims Form is June 30, 2026.

Regardless of whether you file a Claims Form or receive any distribution under the Settlement, unless you timely opt out as described below, you will be bound by any judgment or other final disposition of the Settlement, including the Release set forth in the Settlement Agreement, and will be precluded from pursuing claims against the Settling Defendants separately if those Claims are within the scope of the Release.

YOU CAN OPT-OUT OF THE SETTLEMENT. If you do not wish to be a Settlement Class Member, and do not want to participate in the Settlement and receive a Settlement Benefit Check, you may exclude yourself from the Settlement Class by completing and mailing a notice of intention to opt-out (referred to as an “Opt-Out”). Any Person within the Settlement Class who wishes to opt out of the Settlement Class and Settlement must file a written and signed statement entitled “Request for Exclusion” with the Notice Administrator and provide service on all Parties in accordance with Federal Rule of Civil Procedure 5.

To be treated as valid, the Request for Exclusion must be sent via certified or first-class mail to the Notice Administrator, Counsel for the Settling Defendants, and Class Counsel at the addresses below.

Counsel for Settling Defendants:

Jeffrey M. Wintner Graham W. Meli Wachtell, Lipton, Rosen & Katz 51 West 52nd Street New York, NY 10019	Kevin T. Van Wart Kirkland & Ellis LLP 300 North LaSalle Chicago, IL 60654	Michael T. Reynolds Cravath, Swaine & Moore LLP 825 Eighth Avenue New York, NY 10019
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Class Counsel:

Scott Summy Baron & Budd, P.C. 3102 Oak Lawn Ave, Ste. 1100 Dallas, Texas 75219	Michael A. London Douglas & London 59 Maiden Lane, 6th Floor New York, NY 10038	Paul J. Napoli Napoli Shkolnik 1302 Av. Ponce de Leon San Juan, Puerto Rico 00907
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Elizabeth A. Fegan Fegan Scott LLC 150 S. Wacker Dr, 24th floor Chicago, IL 60606	Joseph F. Rice Motley Rice LLC 28 Bridgeside Blvd. Mount Pleasant, SC 29464
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Notice Administrator:

In re: Aqueous Film-Forming Foams Products Liability Litigation
c/o Notice Administrator
1650 Arch Street, Suite 2210
Philadelphia, PA 19103

The Request for Exclusion must be received by the Notice Administrator no later than December 4, 2023.

The Request for Exclusion must certify, under penalty of perjury in accordance with 28 U.S.C. § 1746, that the filer has been legally authorized to exclude the Person from the Settlement and must provide:

- an affidavit or other proof of the Settlement Class Member's standing;
- the filer's name, address, telephone, facsimile number and email address (if available);
- the name, address, telephone number, facsimile number, and e-mail address (if available) of the Person whose exclusion is requested; and

The Request for Exclusion must be received by the Notice Administrator no later than December 4, 2023.

Any Person that submits a timely and valid Request for Exclusion shall not (i) be bound by any orders or judgments effecting the Settlement; (ii) be entitled to any of the relief or other benefits provided under this Settlement Agreement; (iii) gain any rights by virtue of this Settlement Agreement; or (iv) be entitled to submit an Objection.

If you own or operate more than one Public Water System and are authorized to determine whether to submit Requests for Exclusion on those Public Water Systems' behalf, you may submit a Request for Exclusion on behalf of some of those Public Water Systems but not the other(s). You must submit a Request for an Exclusion on behalf of each such Public Water System that you wish to opt out of the Settlement Class. Any Public Water System that is not specifically identified in a Request for Exclusion will remain in the Settlement Class.

Any Settlement Class Member that does not submit a timely and valid Request for Exclusion submits to the jurisdiction of the Court and, unless the Settlement Class Member submits an Objection that complies with the provisions of the Settlement Agreement, shall waive and forfeit any and all objections the Settlement Class Member may have asserted.

YOU CAN OBJECT OR TAKE OTHER ACTIONS. Any Settlement Class Member who has not successfully excluded itself (“opted out”) may object to the Settlement. Any Settlement Class Member who wishes to object to the Settlement or to an award of fees or expenses to Class Counsel must file a written and signed statement designated “Objection” with the Clerk of the Court and provide service on Counsel for the Settling Defendants and Class Counsel at the addresses below in accordance with Federal Rule of Civil Procedure 5. Objections submitted by any Settlement Class Member to incorrect locations shall not be valid.

Clerk of the Court:

Clerk, United States District Court for the District of South Carolina
85 Broad Street
Charleston, SC 29401

Counsel for Settling Defendants:

Jeffrey M. Wintner Graham W. Meli Wachtell, Lipton, Rosen & Katz 51 West 52nd Street New York, NY 10019	Kevin T. Van Wart Kirkland & Ellis LLP 300 North LaSalle Chicago, IL 60654	Michael T. Reynolds Cravath, Swaine & Moore LLP 825 Eighth Avenue New York, NY 10019
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Class Counsel:

Scott Summy Baron & Budd, P.C. 3102 Oak Lawn Ave, Ste. 1100 Dallas, Texas 75219	Michael A. London Douglas & London 59 Maiden Lane, 6th Floor New York, NY 10038	Paul J. Napoli Napoli Shkolnik 1302 Av. Ponce de Leon San Juan, Puerto Rico 00907
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Elizabeth A. Fegan Fegan Scott LLC 150 S. Wacker Dr, 24th floor Chicago, IL 60606	Joseph F. Rice Motley Rice LLC 28 Bridgeside Blvd. Mount Pleasant, SC 29464
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All Objections must certify, under penalty of perjury in accordance with 28 U.S.C. § 1746, that the filer has been legally authorized to object on behalf of the Settlement Class Member and must provide:

- an affidavit or other proof of the Settlement Class Member's standing;
- the filer's name, address, telephone, facsimile number and email address (if available);
- the name, address, telephone, facsimile number and email address (if available) of the Person whose Objection is submitted;
- all objections asserted by the Settlement Class Member and the specific reason(s) for each objection, including all legal support and evidence the Settlement Class Member wishes to bring to the Court's attention;
- an indication as to whether the Settlement Class Member wishes to appear at the Final Fairness Hearing; and
- the identity of all witnesses the Settlement Class Member may call to testify.

The deadline to submit an Objection is November 11, 2023.

Settlement Class Members may object either on their own or through any attorney hired at their own expense. If a Settlement Class Member is represented by counsel, the attorney must file a notice of appearance with the Clerk of Court no later than November 11, 2023, the date ordered by the Court for the filing of Objections, and serve such notice on all Parties in accordance with Federal Rule of Civil Procedure 5 within the same time period.

Any Settlement Class Member who fully complies with the provisions for objecting may, at the Court's discretion, appear at the Final Fairness Hearing to object to the Settlement or to the award of fees and costs to Class Counsel. Any Settlement Class Member who fails to comply with the provisions of the Settlement Agreement for objecting shall waive and forfeit any and all objections the Settlement Class Member may have asserted.

— 9. What will happen at the Final Fairness Hearing?

Before deciding whether to grant final approval to the Settlement, the Court will hold the Final Fairness Hearing in U.S. Courthouse, 85 Broad Street, Charleston, South Carolina 29401, on December 14, 2023, at 10:00 AM EST. At that time, the Court will determine, among other things, (i) whether the Settlement should be granted final approval as fair, reasonable, and adequate, (ii) whether the Released Claims should be dismissed with prejudice pursuant to the terms of the Settlement Agreement, (iii) whether the Settlement

Class should be conclusively certified, (iv) whether Settlement Class Members should be bound by the Release set forth in the Settlement Agreement, (v) the amount of attorneys' fees and costs to be awarded to Class Counsel, if any, and (vi) the amount of the award to be made to the Class Representatives for their services, if any. The Final Fairness Hearing may be postponed, adjourned, or continued by Order of the Court without further notice to the Class.

— **10. How can you get Additional Information about the Action, the Proposed Settlement, the Settlement Agreement, or the Notice?**

The descriptions of the Action, the Settlement, and the Settlement Agreement in this Notice are only a general summary. In the event of a conflict between this Notice and the Settlement Agreement, the terms of the Settlement Agreement control. All papers filed in this case, including the full Settlement Agreement, are available for you to inspect and copy (at your cost) at the office of the Clerk of Court, the Settlement website, or online through PACER. A copy of the Settlement Agreement may also be obtained from Class Counsel by contacting them at the addresses or telephone numbers set forth above. Any questions concerning this Notice, the Settlement Agreement, or the Settlement may be directed to Class Counsel. You may also seek the advice and counsel of your own attorney, at your own expense, if you desire.

DO NOT WRITE OR TELEPHONE THE COURT, THE CLERK'S OFFICE, OR DEFENDANT WITH ANY QUESTIONS ABOUT THE NOTICE, THE SETTLEMENT, OR THE SETTLEMENT AGREEMENT.

— **11. What are the Addresses you may need?**

Counsel for E.I. DuPont de Nemours and Company, et al:

Jeffrey M. Wintner Graham W. Meli Wachtell, Lipton, Rosen & Katz 51 West 52nd Street New York, NY 10019	Kevin T. Van Wart Kirkland & Ellis LLP 300 North LaSalle Chicago, IL 60654	Michael T. Reynolds Cravath, Swaine & Moore LLP 825 Eighth Avenue New York, NY 10019
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If to the Class Representatives, Class Counsel, or Settlement Class Members:

Scott Summy Baron & Budd, P.C. 3102 Oak Lawn Ave, Ste. 1100 Dallas, Texas 75219	Michael A. London Douglas & London 59 Maiden Lane, 6th Floor New York, NY 10038	Paul J. Napoli Napoli Shkolnik 1302 Av. Ponce de Leon San Juan, Puerto Rico 00907
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Elizabeth A. Fegan Fegan Scott LLC 150 S. Wacker Dr, 24th floor Chicago, IL 60606	Joseph F. Rice Motley Rice LLC 28 Bridgeside Blvd. Mount Pleasant, SC 29464
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If to the Notice Administrator:

In re: Aqueous Film-Forming Foams Products Liability Litigation
c/o Notice Administrator
1650 Arch Street, Suite 2210
Philadelphia, PA 19103

If to the Claims Administrator:

AFFF Public Water System Claims
PO Box 4466
Baton Rouge, Louisiana 70821

— 12. What Information must be Included in any Document you send regarding the Action?

In sending any document to the Notice Administrator, Claims Administrator, the Court, Class Counsel, or Settling Defendants' Counsel, you must include the following case name and identifying number on any documents and on the outside of the envelope:

In re: Aqueous Film-Forming Foams Products Liability Litigation, MDL No. 2:18-mn-2873 (D.S.C.), this document relates to: *City of Camden, et al., v. E.I. DuPont de Nemours and Company, et al.*, No. 2:23-cv-03230-RMG.

You must also include your full name, address, email address, and a telephone number where you can be reached.

— 13. What Important Deadlines do you need to know?

Deadline Description	Deadline Date
Deadline to submit Objections	11/11/2023
Deadline to submit Requests for Exclusions	12/4/2023
Court's Final Fairness Hearing	12/14/2023 at 10:00 AM EST
Phase One Public Water System Settlement Claims Form	60 Days after the Effective Date
Phase One Special Needs Claims Form	45 Days after the Phase One Public Water System Claims Form Deadline
Phase Two Testing Claims Form	1/1/2026
Phase Two Public Water System Claims Form	6/30/2026
Phase Two Baseline Testing	45 Days after receiving test results but no later than 7/1/2026
Phase Two Special Needs Claims Form	8/1/2026
Phase One Supplemental Fund Claims Form	12/31/2030
Phase Two Supplemental Fund Claims Form	12/31/2030

This website is supervised by Counsel and the Court and is controlled by the Claims Administrator that handles all aspects of the claims processing. This is the only authorized website for this litigation. Other websites may contain incorrect information about this litigation and should not be relied upon. If you have questions, please contact the Claims Administrator.

[Privacy Policy \(https://www.pfaswatersettlement.com/privacy-policy/\)](https://www.pfaswatersettlement.com/privacy-policy/)

3M Public Water Provider Settlement Estimated Allocation Range Table

Each cell in the Table represents an estimated allocation *PER IMPACTED WATER SOURCE (per groundwater well or surface water source)*. The Settlement Class consists of Public Water Systems, which may and often do have multiple wells or water sources, each of which would be calculated individually and added up to arrive at the total.

A putative member of the Settlement Class may calculate a rough estimated allocation amount for each of its Impacted Water Sources (groundwater well or surface water system with PFAS contamination) by using the 3M Estimated Allocation Range Table below. This Table allows members of the Settlement Class to access such an estimate for any Impacted Water Source. The Table provides estimated ranges of allocated amounts based on the two factors most relevant to the calculation of the cost of PFAS treatment – flow rates and PFAS concentration levels – which are reflected in the Allocation Procedures as Adjusted Flow Rates¹ and PFAS Scores.²

The 3M Estimated Allocation Range Table was derived from PFAS concentration data that was publicly available and gathered from public agencies, as well as on reasonable assumptions as to flow rates based on population (since flow rates are not publicly available). The data gathered for this Table is likely the most exhaustive collection of PFAS detection data that exists. But such information does not and cannot replicate the actual allocations that the Claims Administrator will calculate based on the flow rates and PFAS concentration levels reported on submitted Claims Forms. That information is proprietary information in the possession of the members of the Settlement Class, which Class Counsel cannot access.

Despite the tremendous amount of work that has taken place to provide the 3M Estimated Allocation Range Table, the ranges are necessarily based on data publicly available at the time of the Settlement, reasonable assumptions, and good faith estimates. The ranges presented in this Table are not the actual settlement awards that will be allocated to each Impacted Water Source because: certain data is not publicly available; the full extent of Impacted Water Sources is unknown; and the extent of participation in the settlement among putative members of the Settlement Class is unknown. Absent such information, Class Counsel cannot provide assurances that the actual settlement amounts will be at or even close to Class Counsel's estimated allocation. Nonetheless, the estimated allocation amounts represent Class Counsel's best effort to provide, in good faith, information to the Class based on publicly available information. These ranges are for the Action Funds only and do not include Phase Two Baseline Testing Payments, the Special Needs Funds, the Supplemental Funds, the Litigation Bump or the Public Water Provider Bellwether Bump.

¹ Adjusted Flow Rates are calculated by first averaging the three (3) highest annual flow rates from 2013-2022. This average is then averaged with the maximum flow rate of the of the Impacted Water Source.

² The PFAS Score is the greater of either: the sum of the maximum levels for PFOA and for PFOS or the sum of the maximum levels of PFOA and PFOS averaged with the square root of the maximum level of any other single PFAS analyte.

3M Public Water Provider Settlement Estimated Allocation Range Table

INSTRUCTIONS

STEP 1

Calculate your PFAS Score for each Impacted Water Source

PFAS Score = the higher of:

[PFOA (Max Level) + PFOS (Max Level)]

-Or-

The sum of the maximum levels of PFOA and PFOS averaged with the square root of the maximum level of any other single PFAS analyte listed on the Claims Form

STEP 2

Determine the Adjusted Flow Rate of each Impacted Water Source

Each Class Member will need to gather their flow rates, which are proprietary information. Then, they will use those flow rates to calculate an Adjusted Flow Rate for each Impacted Water Source, by first averaging the three highest annual average flow rates drawn from the groundwater Impacted Water Source or that entered the surface-water treatment plant. The three highest annual average flow rates can be selected from a ten-year period from 2013-2022. This average will then be averaged with the verified maximum flow rate of a groundwater Impacted Water Source or the maximum flow rate entering a surface-water Impacted Water Source.

STEP 3

Use your PFAS Score and Adjusted Flow Rate to determine an Estimated Allocation Range in the Table

Locate your Adjusted Flow Rate across the horizontal axis and your PFAS Score across the vertical axis. The cell where they meet represents your Estimated Allocation.

- If your Adjusted Flow Rate falls between two cell values on the horizontal axis, or your PFAS Score falls between two cell values on the vertical axis, your Estimated Allocation is the range between the cells.

3M Public Water Provider Settlement Estimated Allocation Range Table

1

Calculate a PFAS score for each Impacted Water Source



Select the higher of:
 (max PFOA level + max PFOS level)
 OR
 (max PFOA + max PFOS) averaged with
 (√ max any other PFAS listed on the Claims Form)

= _____

2

Calculate Adjusted Flow Rate for each Impacted Water Source



Add 3 highest annual average flow rates 2013-2022
 $(rate\ 1 + rate\ 2 + rate\ 3) \div 3 = \underline{average}$
 Then average this number with the max flow rate
 $(\underline{average} + max\ flow\ rate) \div 2$

= _____

3

Locate your Adjusted Flow Rate and PFAS score on the Table

		Adjusted Flow Rate (gpm)		
PFAS score			\$ estimate	

3M Public Water Provider Settlement Estimated Allocation Range Table

Each cell in the Table represents an estimated allocation *PER IMPACTED WATER SOURCE* (per groundwater well or surface water source). The Settlement Class consists of Public Water Systems, which may and often do have multiple wells or water sources, each of which would be calculated individually and added up to arrive at the total.

IMPACTED WATER SOURCE
means a Water Source that has a Qualifying Test Result showing a Measurable Concentration of PFAS.
See the Settlement Agreement for defined terms.

		Adjusted Flow Rate (gpm)											
		0	100	250	500	1,000	1,500	5,000	10,000	25,000	50,000	100,000	300,000
	2		\$36,240	\$70,013	\$115,244	\$189,694	\$253,898	\$603,369	\$993,106	\$1,918,881	\$3,157,910	\$5,196,296	\$11,436,561
PFAS SCORE	4		\$145,785	\$281,723	\$463,713	\$763,253	\$1,021,550	\$2,427,216	\$3,994,261	\$7,714,149	\$12,687,352	\$20,855,641	\$45,758,953
	10		\$148,252	\$286,489	\$471,559	\$776,166	\$1,038,832	\$2,468,269	\$4,061,800	\$7,844,507	\$12,901,569	\$21,207,290	\$46,527,259
	50		\$164,724	\$318,320	\$523,950	\$862,394	\$1,154,236	\$2,742,397	\$4,512,775	\$8,714,863	\$14,331,681	\$23,554,481	\$51,652,815
	100		\$185,313	\$358,108	\$589,437	\$970,176	\$1,298,484	\$3,085,022	\$5,076,399	\$9,802,456	\$16,118,368	\$26,485,901	\$58,047,466
	250		\$247,082	\$477,467	\$785,890	\$1,293,499	\$1,731,188	\$4,112,663	\$6,766,639	\$13,062,886	\$21,472,088	\$35,263,074	\$77,149,868
	500		\$350,027	\$676,390	\$1,113,285	\$1,832,294	\$2,452,225	\$5,824,623	\$9,581,606	\$18,489,120	\$30,373,873	\$49,834,987	\$108,717,963*
	750		\$452,968	\$875,299	\$1,440,643	\$2,370,993	\$3,173,089	\$7,535,613	\$12,393,952	\$23,905,608	\$39,249,406	\$64,336,461*	\$139,954,105*
	1000		\$555,906	\$1,074,195	\$1,767,967	\$2,909,596	\$3,893,781	\$9,245,635	\$15,203,680	\$29,312,376	\$48,098,804*	\$78,768,005*	\$170,863,503*

*While the available data has not revealed any Impacted Water Source with the values in the shaded cells, and any such Impacted Water Source would be an anomaly, the Table is designed to account for and estimate any scenario that could occur as a result of the Allocation Procedures.

**RESOLUTION FROM THE UTILITIES COMMITTEE TO THE
STOUGHTON COMMON COUNCIL**

Authorizing and directing the proper City official(s) to take no action and remain a member of the settlement classes under Master Docket No. 2:18-MN-2873-RMG of the United States District Court for the District of South Carolina.

Committee Action: Utilities Committee recommended Common Council approval [redacted] - [redacted] on November 20, 2023.

Fiscal Impact: To be determined

File Number: R-[redacted]-2023

Date Introduced: November 28, 2023

WHEREAS, in September 2023, Stoughton Utilities received notices of class action settlements regarding Aqueous Film Forming Foams Product Liability Litigation; and

WHEREAS, water utilities across the United States filed lawsuits against 3M and Dupont for contaminating drinking water sources with PFAS, and these cases were consolidated into a single docket before the United States District Court for the District of South Carolina, commonly referred to as multi-district litigation cases (“MDL”).

WHEREAS, notices were received for individual settlements with 3M (Case No. 2:23-cv-03147-RMG) and Dupont (Case No. 2:23-cv-03230), with both settlements being part of Master Docket No. 2:18-MN-2873-RMG of the United States District Court for the District of South Carolina; and

WHEREAS, the current settlement agreements are both Class Action settlements designed to resolve claims for PFAS contamination in Public Water Systems’ Drinking Water, as those terms are defined in the respective agreements, which are with two groups of Settling Defendants on behalf of:

- (1) the 3M Company (“3M”); and
- (2) E.I. Du Pont de Nemours and Company (n/k/a EIDP, Inc.), DuPont de Nemours Inc., The Chemours Company, The Chemours Company FC, LLC, and Corteva, Inc. (collectively, “DuPont”);

WHEREAS, both of these settlements are designed to resolve claims for PFAS contamination in Public Water Systems’ Drinking Water, as those terms are defined in the respective agreements; and

WHEREAS, both of the proposed settlements are still subject to final approval by the MDL Judge, the Honorable Richard M. Gergel of the United States District Court for the District of South Carolina; and

WHEREAS, the proposed 3M settlement is divided into two categories: (1) phase one class members are public water systems with any detection of PFAS; and (2) phase two class members are public water systems that have not detected PFAS but which are conducting (or will conduct) PFAS testing under the EPA-required unregulated contaminant monitoring program, UCMR5; with both categories excluding transient public water systems or non-transient non-community public water systems that serve fewer than 3,300 people, and

WHEREAS, the proposed DuPont settlement amount is divided into two categories: (1) public water systems that draw or collect from any water source that has a detection of PFAS; and (2) public water

systems that are subject to the monitoring rules set forth in UCMR5 or are required under applicable federal or state law to test or otherwise analyze any of their water sources or the water they provide for PFAS before the UCMR5 deadline; with both categories including public water systems that have at least 15 service connections or regularly serve at least 25 individuals, including community water systems, non-transient non-community water systems, and transient non-community water systems, and

WHEREAS, under the terms of each settlement, Stoughton Utilities falls into the criteria set forth in the first category; and

WHEREAS, if the court approves the settlements as presented, the settlements will collectively provide \$13.6 billion (3M: \$12.500 billion, DuPont: \$1.185 billion) in funding to address the companies' liability for public water systems affected by PFAS contamination in their drinking water; and

WHEREAS, Stoughton Utilities has previously completed baseline testing for PFAS and this prior testing has indicated that we would be a Phase One Qualifying Class Member unless it chooses to exclude ourselves from the settlement class; and

WHEREAS, Phase One Qualifying Class Members can make claims to recover some of the costs of addressing PFAS contamination in their drinking water systems; and

WHEREAS, Stoughton Utilities staff has used the Estimated Allocation Range Tables published by the Plaintiff's Executive Committee to calculate the PFAS score and adjusted flow rate used to determine an estimated allocation range, calculating a PFAS score of 2 and an adjusted flow rate falling between 1,000 and 1,500 gpm; and

WHEREAS, 3M and DuPont have proposed these settlement agreements in order to settle certain claims, remove themselves from this lawsuit, and prevent class members from suing in the future, and under the settlement agreements, every settlement class member who remains in the settlement agreement thereby agrees to "expressly, intentionally, voluntarily, fully, finally, irrevocably, and forever release, waive, compromise, settle, and discharge" these companies from certain claims, including any claim related to PFAS in drinking water or the public water system that has arisen or may arise in the future; and

WHEREAS, if the City does not opt out, the City will have released these companies from liability and, therefore, cannot bring any lawsuit against either 3M or DuPont related to the claims resolved by the settlement agreements; and

WHEREAS, Stoughton Utilities has the option of opting-out of the settlement class, thereby not releasing any future claims related to the PFAS contamination of Stoughton's drinking water supply system, with the deadline to submit request for exclusion as class participants being December 4, 2023 (DuPont) and December 11, 2023 (3M); and

WHEREAS, following consultation with the Stoughton City Attorney, as well as discussions with the attorney representing the National Rural Water Association in its PFAS contamination lawsuit (and co-lead counsel for the plaintiffs in the master docket) and the attorney representing the Wisconsin Municipal Environmental Group Water Division (MEG-Water), it is staff's recommendation that Stoughton Utilities remain a member of the settlement class; and

WHEREAS, if Stoughton Utilities remains a member of the settlement class, staff will further recommend (at a later date) that any funds received from the settlement be set aside in a restricted water utility fund to be used for any future regulatory requirements for treatment of drinking water contamination that are currently unknown; now therefore

BE IT RESOLVED by the Common Council of the City of Stoughton that the proper city official(s) be authorized and directed to take no action and remain a member of the settlement classes under Master Docket No. 2:18-MN-2873-RMG of the United States District Court for the District of South Carolina.

Council Action: **Adopted** **Failed** **Vote:** _____

Mayoral Action: **Accept** **Veto**

Mayor Timothy Swadley

Date

Council Action: _____ **Override** **Vote:** _____



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: November 13, 2023

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Scheduling of the Utilities Committee Regular Meeting in December

At this time, there are no new business items planned to be presented to the Stoughton Utilities Committee at its next regularly scheduled meeting, scheduled for December 18, 2023. No new business items are anticipated to arise prior to the scheduled meeting date.

Accordingly, it is recommended that your December meeting be cancelled unless new business arises that requires a meeting to be scheduled to address the business in a timely manner. If the meeting is cancelled, timely informational status updates will continue to be provided to the committee via email.



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: November 13, 2023

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Utilities Committee Future Agenda Item(s)

This item appears on all agendas of Committees of the City of Stoughton.