



OFFICIAL NOTICE AND AGENDA

Notice is hereby given that the City of Stoughton Utilities Committee will hold a regular meeting on the date and at the time and location given below.

Meeting of: **CITY OF STOUGHTON UTILITIES COMMITTEE**
Date/Time: Monday, October 17, 2022 at 5:30 p.m.
Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office
600 South Fourth Street, Stoughton, Wisconsin
Optional Virtual Participation: [GoToMeeting ID 346-703-973](#)
Members: Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, Alderperson Fred Hundt, Citizen Member John Kallas, Mayor Tim Swadley, Citizen Member Dustin Thoren (Vice-Chair), Alderperson Joyce Tikalsky

MEETING AGENDA:

CALL TO ORDER

PUBLIC COMMENTS

CONSENT AGENDA

(All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.)

- a. Draft Minutes of the August 15, 2022 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Financial Summary – July and August
- d. Stoughton Utilities Statistical Report
- e. Communications

OLD BUSINESS

1. Status of the Utilities Committee Recommendation(s) to the Stoughton Common Council
(Discussion)

NEW BUSINESS

2. Stoughton Utilities Proposed 2023 Budget and Five Year (2023 – 2027) Capital Improvement Projects (CIP) Plan **(Action)**
3. Stoughton Utilities Position Description Updates: Finance Division **(Action)**
4. Wastewater Treatment Facility and Sanitary Sewer Collection System 2021 Compliance Maintenance Annual Report (CMAR): DNR Response **(Discussion)**
5. 2022 Public Power Week Community Outreach Event Summary **(Discussion)**
6. Utilities Committee Future Agenda Item(s) **(Discussion)**

ADJOURNMENT

Notices Sent To:

Stoughton Utilities Committee Members
Stoughton Utilities Director Jill M. Weiss, P.E.
Stoughton Utilities Assistant Director Brian Hoops
Stoughton Utilities Finance Manager Shannon Statz

cc: Stoughton City Attorney Matthew Dregne
Stoughton Common Council Members
Stoughton City Clerk Candee Christen
Stoughton Leadership Team
Stoughton Utilities Billing & Metering Supervisor Erin Goldade
Stoughton Utilities Education & Outreach Coordinator Brandi Yungen
Stoughton Utilities Electric System Supervisor Ryan Jefferson
Stoughton Utilities Water System Supervisor Kent Thompson
Stoughton Utilities Wastewater System Supervisor Brian Erickson
Unified Newspaper Group – Stoughton Courier Hub

REMOTE CONNECTION INSTRUCTIONS: Pursuant to City of Stoughton Common Council Rule 19, members of the committee and members of the public may attend this meeting either in person or by virtual means. If participating virtually, please join the meeting from your computer, tablet or smartphone using the following URL:

<https://meet.goto.com/346703973>

You can also dial in using your phone at (872) 240-3212 using access code: 346-703-973.

ATTENTION COMMITTEE MEMBERS: Two-thirds of members are needed for a quorum. The committee may only conduct business when a quorum is present. If you are unable to attend the meeting, please contact Jill Weiss at (608) 877-7423 via email at JWeiss@stoughtonutilities.com, or Brian Hoops at (608) 877-7412, or via email at BHoops@stoughtonutilities.com.

It is possible that members of, and possibly a quorum of members of other committees of the Common Council of the City of Stoughton may be in attendance at this meeting to gather information. No action will be taken by any such group(s) at this meeting other than the Stoughton Utilities Committee consisting of the members listed above. An expanded meeting may constitute a quorum of the Common Council.

Upon reasonable notice, efforts will be made to accommodate the needs of individuals through appropriate aids and services. For information, or to request such assistance, please contact Stoughton Utilities prior to the start of the meeting at (608) 873-3379.

Current and past Stoughton Utilities Committee documents, including meeting notices, meeting packets, and meeting minutes, are available for public download at stoughtonutilities.com/uc.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, August 15, 2022 – 5:30 p.m.

Stoughton, WI

Page No. 1

Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office
600 South Fourth Street, Stoughton, Wisconsin
Optional Virtual Participation: GoToMeeting ID 950-482-685

Members Present: Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, Mayor Tim Swadley, Alderperson Joyce Tikalsky, Citizen Member Dustin Thoren

Excused: Citizen Member John Kallas

Absent: Alderperson Fred Hundt

Others Present: City of Stoughton Director of Human Resources Amy Jo Gillingham, Stoughton Utilities Assistant Director Brian Hoops, Stoughton Utilities Operations Specialist Marty Seffens, Stoughton Utilities Finance Manager Shannon Statz, Stoughton Utilities Director Jill Weiss

Call to Order: Chairperson Erdman called the regular Stoughton Utilities Committee Meeting to order at 5:44 p.m. with a quorum present. Erdman, Hirsch, Swadley, Thoren, and Tikalsky were present in person. There were no attendees present by webinar.

Erdman thanked Stoughton Utilities staff for hosting a tour of the Stoughton Utilities Wastewater Treatment Facility prior to the meeting. Erdman, Hirsch, Thoren, and Tikalsky of the Stoughton Utilities Committee, as well as John Hallinan of the Stoughton Sustainability Committee, attended the tour.

Public Comments: None.

Utilities Committee Consent Agenda: Stoughton Utilities staff presented and discussed the Stoughton Utilities Committee consent agenda items.

Motion by Thoren, the motion seconded by Tikalsky, to approve the following consent agenda items as presented:

- a. Draft Minutes of the July 18, 2022 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Financial Summary
- d. Stoughton Utilities Statistical Report
- e. Communications

The motion carried unanimously 5 to 0.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, August 15, 2022 – 5:30 p.m.

Stoughton, WI

Page No. 2

Status of the Utilities Committee recommendation(s) to the Stoughton Common Council: Stoughton Utilities staff presented and discussed the following items from the Stoughton Utilities Committee that were recently approved and/or placed on file by the Stoughton Common Council:

Consent Agenda:

1. Minutes of the June 27, 2022 Regular Utilities Committee Meeting
2. Stoughton Utilities Payments Due List Report
3. Stoughton Utilities May Financial Summary
4. Stoughton Utilities Statistical Report

Business:

1. Stoughton Utilities 2021 Audit Reports and Management Letter
2. Resolution Authorizing the Issuance and Sale of up to \$1,659,096 Waterworks System revenue Bonds, Series 2022, and Providing for Other Details and Covenants with Respect Thereto
3. Wisconsin Department of Transportation State/Municipal Financial Agreement

Erdman highlighted that the closing had recently occurred for the revenue bonds issued by the Wisconsin Department of Natural Resources Safe Drinking Water Loan Program. Discussion followed.

Lease Inquiry Regarding the Placement of Communication Antennas on Stoughton Utilities Tower No. 2

Located at 1430 Furseth Road: Stoughton Utilities staff informed the committee that the utility has been contacted by a wireless cellular communications provider expressing interest in negotiating a lease to place communication antennas on Tower No. 2. A lease would be negotiated that would provide an additional source of revenue to the water utility, with the provider being responsible for all legal and engineering expenses. Discussion followed.

Motion by Hirsch, the motion seconded by Tikalsky, to direct staff to proceed with negotiations for the placement of communication antennas on Stoughton Utilities Tower No. 2. The motion carried unanimously 5 to 0.

Stoughton Utilities Strategic Alignment and Position Description Updates:

Stoughton Utilities and City of Stoughton staff presented the final version of its strategic planning documents, including an organizational chart, updated Stoughton Utilities personnel position descriptions, redlined versions of the current Stoughton Utilities position descriptions, and the strategic alignment compensation structure.

Staff explained that the committee had previously authorized the strategic alignment in the 2021 and 2022 Utilities operating budgets. The committee had also voted at its March 14, 2022 meeting to approve the strategic alignment plan and position description updates with such changes as are acceptable to and recommended by the City of Stoughton Director of Human Resources. The final strategic alignment plan and position description updates have been prepared in cooperation with and reviewed by the City of Stoughton Director of Human Resources and is scheduled to be presented to the Stoughton Personnel Committee on August 16, 2022, and the Stoughton Common Council on August 23, 2022. Discussion followed.

Motion by Hirsch, the motion seconded by Thoren, to approve the proposed Stoughton Utilities final strategic plan, including position descriptions and compensation structure, and recommend approval to the Stoughton Personnel Committee and Stoughton Common Council. The motion carried unanimously 5 to 0.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, August 15, 2022 – 5:30 p.m.

Stoughton, WI

Page No. 3

Invitation to Attend the WPPI Energy Annual Meeting: Stoughton Utilities staff invited members of the Stoughton Utilities Committee to join staff in attending WPPI Energy's Annual Meeting, to be held in Middleton Wisconsin on Thursday, September 15, 2022. If a quorum of the Utilities Committee may be present, the appropriate public notice will be posted as required by law. Discussion followed.

Utilities Committee Future Agenda Items: Stoughton Utilities staff informed the committee that upcoming meeting topics include the 2023 operating budget and five-year Capital Improvement Plan (CIP).

Adjournment: Being no further business before the committee, motion by Thoren, the motion seconded by Hirsch, to adjourn the regular Stoughton Utilities Committee Meeting at 6:52 p.m. The motion carried unanimously 5 to 0.

Respectfully submitted,

Brian R. Hoops

Stoughton Utilities Assistant Director

DRAFT

Date: Wednesday, September 07, 2022
 Time: 11:37AM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 1 of 6
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 9/7/2022

| Check Nbr | Type | Date | Amount Paid | Vendor ID / Name | Description |
|----------------------|------|-----------|--------------|--|---|
| Company: 7430 | | | | | |
| 002412 | EP | 7/11/2022 | 21,802.44 | 516 WELLS FARGO BANK | Cell phone upgrades/Cell phone upgrades/Cell phone replacement - damag/Cell phone upgrades/Cell phone replacement - damag/Cell phone replacement - damag/VO for check batch: 311091 |
| 002430 | HC | 8/9/2022 | 1,480,095.20 | 009 WPPI | WPPI-Renewable Energy/WPPI-Buy Back Solar Credit/WPPI-Excess Gen 8-8 Cr/WPPI-Large Power/WPPI-Support Services/WPPI-Support Services/WPPI-Support Services/WPPI-Support Services |
| 002431 | HC | 8/30/2022 | 216.24 | 952 AT&T | AT&T-Aug Ach |
| 002432 | HC | 8/30/2022 | 55.86 | 856 GORDON FLESCH COMPANY, INC. | Gordon Flesch-Aug Ach/Gordon Flesch-Aug Ach/Gordon Flesch-Aug Ach/Gordon Flesch-Aug Ach |
| 002433 | HC | 8/30/2022 | 901.27 | 007 TDS Metrocom - Ach | TDS Metrocom - Aug Ach/TDS Metrocom - Aug Ach/TDS Metrocom - Aug Ach/TDS Metrocom - Aug Ach |
| 002434 | HC | 8/30/2022 | 429.96 | 547 Spectrum-Ach | Spectrum-Aug Ach/Spectrum-Aug Ach/Spectrum-Aug Ach/Spectrum-Aug Ach |
| 002435 | HC | 8/30/2022 | 604.39 | 002 Employee Benefits Corp - Ach | EBC - Aug Ach/EBC - Aug Ach/EBC - Aug Ach/EBC - Aug Ach |
| 002436 | HC | 8/30/2022 | 1,209.97 | 004 Us Cellular - Ach | Us Cellular - Aug Ach/Us Cellular - Aug Ach/Us Cellular - Aug Ach |
| 002437 | HC | 8/30/2022 | 69,201.39 | 010 WI Dept. of Revenue Taxpayment-Ach | Dept of Rev-Aug Ach/Dept of Rev-Aug Ach |
| 002438 | HC | 8/30/2022 | 30.52 | 421 FIRST DATA CHARGES | First Data-Aug Ach/First Data-Aug Ach/First Data-Aug Ach/First Data-Aug Ach |
| 002439 | HC | 8/30/2022 | 1,256.46 | 499 LV LABS WW, LLC | LV Labs-Aug Ach |
| 002440 | HC | 8/30/2022 | 1,236.54 | 001 Delta Dental - Ach | Delta Dental - Aug Ach/Delta Dental - Aug Ach/Delta Dental - Aug Ach |
| 002441 | HC | 8/30/2022 | 7,551.29 | 008 Payroll State Taxes - Ach | State Taxes - Aug Ach/State Taxes - Aug Ach |

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Stoughton Utilities
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Page: 2 of 6
 Report: 03699W.rpt
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| Check Nbr | Type | Date | Amount Paid | Vendor ID / Name | Description |
|-----------|------|-----------|-------------|--|---|
| 002442 | HC | 8/30/2022 | 16,324.37 | 020 Wells Fargo Bank-Ach | Client Analysis - Aug Ach/Client Analysis - Aug Ach/Client Analysis - Aug Ach/Client Analysis - Aug Ach |
| 002443 | HC | 8/30/2022 | 1,128.55 | 003 Alliant Energy - Ach | Alliant Energy - Aug Ach/Alliant Energy - Aug Ach/Alliant Energy - Aug Ach/Alliant Energy - Aug Ach/Alliant Energy - Aug Ach |
| 002444 | HC | 8/30/2022 | 36,339.56 | 025 Payroll Federal Taxes- Ach | Federal Taxes-Aug Ach/Federal Taxes-Aug Ach/Federal Taxes-Aug Ach/Federal Taxes-Aug Ach |
| 026486 | VC | 8/25/2022 | -50.30 | 168 CONTECH ENGINEERED SOLUTIONS, LLC | B Fuller-Customer Refund |
| 027004 | VC | 8/25/2022 | -8,905.00 | 484 CREE INC. | Cree-Inventory |
| 027737 | VC | 8/25/2022 | -85.00 | 961 STOUGHTON COURIER HUB | Stoton Hub-Newspaper/Stoton Hub-Newspaper/Stoton Hub-Newspaper |
| 027790 | VC | 8/25/2022 | -89.57 | 730 TITAN GARAGE DOORS | Titan-Deposit Refund |
| 028420 | CK | 8/3/2022 | 96,696.35 | 131 CITY OF STOUGHTON | City Stoton-Aug A Def Comp/City Stoton-July Life Ins/City Stoton-July Life Ins/City Stoton-July Life Ins/City Stoton-Jan Health Ins/City Stoton-Jan Health Ins/City Stoton-Jan Health Ins/More... |
| 028421 | CK | 8/3/2022 | 494.00 | 186 STAFFORD ROSENBAUM LLC | Stafford-Legal Services |
| 028422 | CK | 8/3/2022 | 359.10 | 264 ODYSSEY DESIGN | Odyssey- Emp Clothing/Odyssey- Emp Clothing/Odyssey- Emp Clothing |
| 028423 | CK | 8/3/2022 | 30.15 | 433 WISCONSIN MEDIA GROUP | Wi Media-WW rates |
| 028424 | CK | 8/3/2022 | 29.56 | 544 JOURNEY MENTAL HLTH CTR-RICHARD ARNE | Journay-Customer Refund |
| 028425 | CK | 8/3/2022 | 4,374.41 | 571 USA BLUE BOOK | Usa Blue Book-Supplies |
| 028426 | CK | 8/3/2022 | 614.02 | 846 CUMMINS SALES AND SERVICE | Cummins-Supplies |
| 028427 | CK | 8/10/2022 | 125.11 | 072 ROSEMARY GASSEN | R Gassen-Customer Refund |
| 028428 | CK | 8/10/2022 | 11.23 | 154 CHUCK RAUSCHENBERGER | C Rauschenberger-Cust Ref |

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Stoughton Utilities
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Page: 3 of 6
 Report: 03699W.rpt
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|-----------|------|-----------|-------------|--|--|
| 028429 | CK | 8/10/2022 | 29.64 | 302 JASON MITTMAN | J Mittman-Customer Refund/J Mittman-Customer Refund |
| 028430 | CK | 8/10/2022 | 89,640.50 | 355 STUART C IRBY CO. | Stuart C Irby-Inventory |
| 028431 | CK | 8/10/2022 | 11,190.00 | 386 HOOPER CORPORATION | Hooper-HVAC unit/Hooper-HVAC unit/Hooper-HVAC unit |
| 028432 | CK | 8/10/2022 | 6,643.77 | 400 RESCO | Resco-Supplies/Resco-Inventory/Resco-Inventory/Resco-Supplies/Resco-Supplies |
| 028433 | CK | 8/10/2022 | 40.00 | 405 ROSENBAUM CRUSHING & EXCAV. | Rosenbaum-Dump Fees |
| 028434 | CK | 8/10/2022 | 1,000.00 | 420 STOUGHTON LIONS CLUB | Stoton Lion-Donation |
| 028435 | CK | 8/10/2022 | 3,683.72 | 451 INSIGHT FS | Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel |
| 028436 | CK | 8/10/2022 | 11.85 | 515 SUSAN HOPPER | S Hopper-Customer Refund |
| 028437 | CK | 8/10/2022 | 57.01 | 520 DAVID OR RACHAEL SCHRAUFNAGEL | D Schraufnagel-Customer Ref |
| 028438 | CK | 8/10/2022 | 660.00 | 625 GS SYSTEMS, INC. | GS Systems-Scada Alarm/GS Systems-Scada Alarm |
| 028439 | CK | 8/10/2022 | 212.25 | 776 NORTHEAST WISCONSIN TECHNICAL COLLEGE | NE WI Tech-Jefferson School |
| 028440 | CK | 8/10/2022 | 96.10 | 843 COUNTRY CLUB INVESTMENTS | Country Club-Customer Refund |
| 028441 | CK | 8/10/2022 | 1,276.95 | 846 CUMMINS SALES AND SERVICE | Cummins-Supplies/Cummins-Generator Maint. |
| 028442 | CK | 8/10/2022 | 60.84 | 851 DIVISION OF ENERGY HOUSING AND COMM. RESOURCEDiv of Energy-Customer Refund | |
| 028443 | CK | 8/10/2022 | 147.13 | 919 DMT SUPPLY | DMT Supply-Customer Refund |
| 028444 | CK | 8/17/2022 | 81,127.63 | 131 CITY OF STOUGHTON | City Stoton-Aug Retirement/City Stoton-Stormwater/City Stoton-Aug B Def Comp/City Stoton-Aug Retirement/City Stoton-Aug Retirement |
| 028445 | CK | 8/17/2022 | 88.72 | 146 STOUGHTON ELECTRIC UTIL. | Stoton Elec-bulk water |
| 028446 | CK | 8/17/2022 | 1,102.38 | 231 DANE COUNTY HOUSING AUTHORITY | Dane Cnty-Customer Refund |

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Stoughton Utilities
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Page: 4 of 6
 Report: 03699W.rpt
 Company: 7430

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|-----------|------|-----------|-------------|---|--|
| 028447 | CK | 8/17/2022 | 1,573.31 | 324 ELECTRICAL TESTING LAB., LLC. | Elec Testing-Glove Tests |
| 028448 | CK | 8/17/2022 | 625.50 | 400 RESCO | Resco-Inventory |
| 028449 | CK | 8/17/2022 | 1,258.20 | 487 MARTELLE WATER TREATMENT | Martelle-Bulk Supply |
| 028450 | CK | 8/17/2022 | 16,659.30 | 539 DEPT OF ADMIN-WISMART VENDOR #396028867 E | Dept of Admin-Public Benefits |
| 028451 | CK | 8/17/2022 | 48.00 | 658 MATTHEW OR CARRIE MALICKI | M Malicki-Refund |
| 028452 | CK | 8/17/2022 | 2,994.00 | 729 SHC SUGAR HILL CONSULTING, LLC | SHC Sugar-Elec Scada upgrade |
| 028453 | CK | 8/17/2022 | 2,252.32 | 781 DUNKIRK WATER POWER CO LLC | Dunkirk-Customer Refund |
| 028454 | CK | 8/17/2022 | 4,779.49 | 846 CUMMINS SALES AND SERVICE | Cummins-Maint. |
| 028455 | CK | 8/17/2022 | 450.00 | 885 THE O'BRION AGENCY, LLC | The Obrien-Supplies/The Obrien-Supplies/The Obrien-Supplies/The Obrien-Supplies |
| 028456 | CK | 8/25/2022 | 4,875.00 | 131 CITY OF STOUGHTON | City Stoton-Debtbook Sub/City Stoton-Debtbook Sub/City Stoton-Debtbook Sub |
| 028457 | CK | 8/25/2022 | 610.31 | 253 MARSHALL-BOND PUMPS, INC | Marshall-Supply |
| 028458 | CK | 8/25/2022 | 1,891.60 | 487 MARTELLE WATER TREATMENT | Martelle-Bulk Supply |
| 028459 | CK | 8/25/2022 | 3,454.08 | 746 ELSTER SOLUTIONS, LLC | Elster-Meter Stock |
| 028460 | ZC | 8/25/2022 | 0.00 | 484 CREE INC. | Cree-Inventory/Cree-Void ck 027004 |
| 028461 | ZC | 8/25/2022 | 0.00 | 961 STOUGHTON COURIER HUB | Stoton Hub-Void Ck 027737/Stoton Hub-Newspaper/Stoton Hub-Newspaper/Stoton Hub-Void Ck 027737/Stoton Hub-Void Ck 027737/Stoton Hub-Newspaper |
| 028462 | ZC | 8/25/2022 | 0.00 | 730 TITAN GARAGE DOORS | Titan-Void Ck 027790/Titan-Deposit Refund |
| 028463 | ZC | 8/25/2022 | 0.00 | 168 CONTECH ENGINEERED SOLUTIONS, LLC | B Fuller-Customer Refund/Contech-Void Ck 026486 |
| 028464 | CK | 8/31/2022 | 2,647.68 | 437 TODD NELSON | T Nelson-Construction Refund |
| 102164 | CK | 8/4/2022 | 4,492.89 | 157 FORSTER ELEC. ENG.,INC. | Forster-Professional Services/Forster-East Sub/Forster-East Sub/Forster-Professional Services |

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Stoughton Utilities
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Page: 5 of 6
 Report: 03699W.rpt
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Period: - As of: 9/7/2022

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|-----------|------|-----------|-------------|---|---|
| 102165 | CK | 8/4/2022 | 7,133.40 | 448 STRAND ASSOCIATES INC. | Strand-Plant Study/Strand-Alarm Database/Strand-Alarm Database/Strand-B & G foods |
| 102166 | CK | 8/4/2022 | 10,825.00 | 593 UNITED LIQUID WASTE RECYCLING, INC | Unit Liquid-Supplies |
| 102167 | CK | 8/4/2022 | 50.00 | 731 NORTH SHORE BANK FSB-DEFERRED COMP. | N Shore-Aug A Def Comp |
| 102168 | CK | 8/4/2022 | 288.74 | 876 JOSEPH ADLER | J Adler-Boot Reimb |
| 102169 | CK | 8/11/2022 | 246.53 | 059 JILL WEISS | J Weiss-Reimb/J Weiss-Reimb |
| 102170 | CK | 8/11/2022 | 10,265.06 | 290 MID-WEST TREE & EXCAVATION, INC | Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching |
| 102171 | CK | 8/11/2022 | 6,996.68 | 327 BORDER STATES ELECTRIC SUPPLY | Border States-Supplies/Border States-Inventory |
| 102172 | CK | 8/11/2022 | 5,781.92 | 603 SEERA-WIPFLI LLP | SEERA-CTC Funds |
| 102173 | CK | 8/11/2022 | 14,509.70 | 727 GLS UTILITY LLC | GLS - July Locates/GLS - July Locates/GLS - July Locates |
| 102174 | CK | 8/11/2022 | 5,495.00 | 787 MILLENNIUM | Millennium-Inventory |
| 102175 | VC | 8/19/2022 | 0.00 | 290 MID-WEST TREE & EXCAVATION, INC | Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching |
| 102176 | VC | 8/19/2022 | 0.00 | 327 BORDER STATES ELECTRIC SUPPLY | Border States-Inventory/Border States-Inventory |
| 102177 | VC | 8/19/2022 | 0.00 | 448 STRAND ASSOCIATES INC. | Strand-Academy St/Strand-General Eng/Strand-Academy St/Strand-General Eng/Strand-Academy St/Strand-Academy St |
| 102178 | VC | 8/19/2022 | 0.00 | 731 NORTH SHORE BANK FSB-DEFERRED COMP. | N Shore Bk-Aug B Def Comp/N Shore Bk-Aug B Def Comp |
| 102179 | VC | 8/19/2022 | 0.00 | 901 QUARLES & BRADY, LLP | Quarles-870109.00042/Quarles-870109.00042 |
| 102180 | VC | 8/19/2022 | 0.00 | 995 MEUW | Meuw-Flagger Training/Meuw-Flagger Training/Meuw-Flagger Training/Meuw-Flagger Training/Meuw-Flagger Training |

Date: Wednesday, September 07, 2022
 Time: 11:37AM
 User: SGUNSOLUS

Stoughton Utilities
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Page: 6 of 6
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 9/7/2022

| Check Nbr | Type | Date | Amount Paid | Vendor ID / Name | Description |
|----------------------|------|-----------|---------------------|---|---|
| 102181 | CK | 8/19/2022 | 24,338.97 | 290 MID-WEST TREE & EXCAVATION, INC | Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching |
| 102182 | CK | 8/19/2022 | 315.49 | 327 BORDER STATES ELECTRIC SUPPLY | Border States-Inventory |
| 102183 | CK | 8/19/2022 | 11,425.92 | 448 STRAND ASSOCIATES INC. | Strand-Academy St/Strand-General Eng/Strand-Academy St |
| 102184 | CK | 8/19/2022 | 50.00 | 731 NORTH SHORE BANK FSB-DEFERRED COMP. | N Shore Bk-Aug B Def Comp |
| 102185 | CK | 8/19/2022 | 12,000.00 | 901 QUARLES & BRADY, LLP | Quarles-870109.00042 |
| 102186 | CK | 8/19/2022 | 925.00 | 995 MEUW | Meuw-Flagger Training/Meuw-Flagger Training/Meuw-Flagger Training |
| 102187 | CK | 8/26/2022 | 77.91 | 327 BORDER STATES ELECTRIC SUPPLY | Border States-Supplies |
| 102188 | CK | 8/26/2022 | 2,041.91 | 448 STRAND ASSOCIATES INC. | Strand-Professional services/Strand-Professional services |
| 102189 | CK | 8/26/2022 | 3,955.00 | 787 MILLENNIUM | Millennium-Inventory |
| Company Total | | | 2,094,390.47 | | |

Date: Tuesday, October 04, 2022
 Time: 12:40PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 1 of 6
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 10/4/2022

| Check Nbr | Type | Date | Amount Paid | Vendor ID / Name | Description |
|----------------------|------|-----------|--------------|--|---|
| Company: 7430 | | | | | |
| 002445 | EP | 9/7/2022 | 64,822.39 | 516 WELLS FARGO BANK | VO for check batch: 311160 |
| 002446 | HC | 9/12/2022 | 1,449,005.18 | 009 WPPI | WPPI-Renewable Energy/WPPI-Buy Back Solar Credit/WPPI-Excess Gen 8-8 crt/WPPI-Large Power/WPPI-Support Services/WPPI-Support Services/WPPI-Support Services/WPPI-Support Services |
| 002447 | HC | 9/30/2022 | 909.14 | 007 TDS Metrocom - Ach | TDS Metrocom - Sept Ach/TDS Metrocom - Sept Ach/TDS Metrocom - Sept Ach/TDS Metrocom - Sept Ach |
| 002448 | HC | 9/30/2022 | 84.71 | 856 GORDON FLESCH COMPANY, INC. | Gordon Flesch-Sept Ach/Gordon Flesch-Sept Ach/Gordon Flesch-Sept Ach/Gordon Flesch-Sept Ach |
| 002449 | HC | 9/30/2022 | 215.83 | 952 AT&T | AT&T-Sept Ach |
| 002450 | HC | 9/30/2022 | 62,800.56 | 025 Payroll Federal Taxes- Ach | Federal Taxes-Sept Ach/Federal Taxes-Sept Ach/Federal Taxes-Sept Ach/Federal Taxes-Sept Ach |
| 002451 | HC | 9/30/2022 | 429.26 | 547 Spectrum-Ach | Spectrum-Sept Ach/Spectrum-Sept Ach/Spectrum-Sept Ach |
| 002452 | HC | 9/30/2022 | 1,230.39 | 004 Us Cellular - Ach | Us Cellular - Sept Ach/Us Cellular - Sept Ach/Us Cellular - Sept Ach |
| 002453 | HC | 9/30/2022 | 81,811.44 | 010 WI Dept. of Revenue Taxpayment-Ach | Dept of Rev-Sept Ach/Dept of Rev-Sept Ach |
| 002454 | HC | 9/30/2022 | 893.61 | 002 Employee Benefits Corp - Ach | EBC - Sept Ach/EBC - Sept Ach/EBC - Sept Ach/EBC - Sept Ach |
| 002455 | HC | 9/30/2022 | 1,887.60 | 001 Delta Dental - Ach | Delta Dental - Sept Ach/Delta Dental - Sept Ach/Delta Dental - Sept Ach |
| 002456 | HC | 9/30/2022 | 1,447.30 | 499 LV LABS WW, LLC | LV LABS - Sept Ach |
| 002457 | HC | 9/30/2022 | 30.52 | 421 FIRST DATA CHARGES | First Data-Sept Ach/First Data-Sept Ach/First Data-Sept Ach/First Data-Sept Ach |
| 002458 | HC | 9/30/2022 | 8,478.65 | 008 Payroll State Taxes - Ach | State Taxes - Sept Ach/State Taxes - Sept Ach |

Date: Tuesday, October 04, 2022
 Time: 12:40PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 2 of 6
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 10/4/2022

| Check Nbr | Type | Date | Amount Paid | Vendor ID / Name | Description |
|-----------|------|-----------|-------------|--------------------------------------|---|
| 002459 | HC | 9/30/2022 | 16,235.81 | 020 Wells Fargo Bank-Ach | Client Analysis-Sept Ach/Client Analysis-Sept Ach/Client Analysis-Sept Ach/Client Analysis-Sept Ach |
| 002460 | HC | 9/30/2022 | 734.94 | 003 Alliant Energy - Ach | Alliant Energy - Sept Ach/Alliant Energy - Sept Ach/Alliant Energy - Sept Ach/Alliant Energy - Sept Ach/Alliant Energy - Sept Ach/Alliant Energy - Sept Ach |
| 028465 | CK | 9/1/2022 | 4,998.42 | 037 UNITED SYSTEMS & SOFTWARE, INC. | United-Meters |
| 028466 | CK | 9/1/2022 | 186.85 | 048 FISCAL ASSISTANCE OF DANE COUNTY | Fiscal-Customer Refund |
| 028467 | CK | 9/1/2022 | 931.00 | 131 CITY OF STOUGHTON | City Stoton-Sept A Def Comp |
| 028468 | CK | 9/1/2022 | 332.94 | 136 ANDREW STEBNITZ | A Stebnitz-Customer Refund |
| 028469 | CK | 9/1/2022 | 183.00 | 146 STOUGHTON ELECTRIC UTIL. | Stoton Elec-Refund to Customer/Stoton Elec-AR Payment |
| 028470 | CK | 9/1/2022 | 1,000.00 | 353 SHAUN KLEITSCH | S Kleitsch-Scholarship |
| 028471 | CK | 9/1/2022 | 53,177.87 | 355 STUART C IRBY CO. | Stuart-Inventory |
| 028472 | CK | 9/1/2022 | 15,902.13 | 400 RESCO | Resco-Inventory/Resco-Inventory |
| 028473 | CK | 9/1/2022 | 2,509.87 | 451 INSIGHT FS | Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel |
| 028474 | CK | 9/1/2022 | 108.86 | 464 DAVID OR GINA HARRIS | D Harris-Customer Refund |
| 028475 | CK | 9/1/2022 | 135.78 | 681 MICHAEL OR DIANE WERNER | M Werner-Customer Refund |
| 028476 | CK | 9/15/2022 | 62,665.20 | 131 CITY OF STOUGHTON | City Stoton-Stormwater/City Stoton-Sept B Def Comp |
| 028477 | CK | 9/15/2022 | 548.34 | 166 INKWORKS, INC. | Inkworks-Inserts |
| 028478 | CK | 9/15/2022 | 40.52 | 217 SUSAN HOPPER | S Hopper-Customer Refund |
| 028479 | CK | 9/15/2022 | 190.95 | 238 DANIEL MCGRANE | D Mcgrane-Customer Refund |
| 028480 | CK | 9/15/2022 | 6,142.64 | 362 UTILITY SERVICE CO., INC | Utility-Twr 2 Qtr |
| 028481 | CK | 9/15/2022 | 2,264.28 | 386 HOOPER CORPORATION | Hooper-Maint. |

Date: Tuesday, October 04, 2022
 Time: 12:40PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 3 of 6
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 10/4/2022

| Check Nbr | Type | Date | Amount Paid | Vendor ID / Name | Description |
|-----------|------|-----------|-------------|---|---|
| 028482 | CK | 9/15/2022 | 14,371.63 | 400 RESCO | Resco-Supplies/Resco-Inventory |
| 028483 | CK | 9/15/2022 | 416.15 | 405 ROSENBAUM CRUSHING & EXCAV. | Rosenbaum-Dump Fee-Sand/Rosenbaum-Dump Fee-Sand/Rosenbaum-Dump Fee-Sand |
| 028484 | CK | 9/15/2022 | 2,509.87 | 451 INSIGHT FS | Insight-Fuel/Insight-Fuel/Insight-Fuel |
| 028485 | CK | 9/15/2022 | 1,796.60 | 487 MARTELLE WATER TREATMENT | Martelle-Bulk Supplies |
| 028486 | CK | 9/15/2022 | 16,849.22 | 539 DEPT OF ADMIN-WISMART VENDOR #396028867 E | Dept of Admin-Public Benefits |
| 028487 | CK | 9/15/2022 | 287.62 | 617 PREFERRED TITLE | Preferred-Customer Refund |
| 028488 | CK | 9/15/2022 | 235.16 | 627 SALLY KLAWES | S Klawes-Customer Refund |
| 028489 | CK | 9/15/2022 | 15,129.00 | 640 REYNOLDS TRANSFER & STORAGE INC. | Reynolds-Transformer |
| 028490 | CK | 9/15/2022 | 101.79 | 643 THOMAS OR ANN STARR | T Starr-Customer Refund |
| 028491 | CK | 9/15/2022 | 213.78 | 655 PUSH FITNESS | Push Fitness-Customer Refund |
| 028492 | CK | 9/15/2022 | 119.01 | 793 HESTER JACKSON | H Jackson-Customer Refund |
| 028493 | CK | 9/15/2022 | 1,210.00 | 928 OPEN SYSTEMS INTERNATIONAL, INC. | OSI Env-Xformer Failure |
| 028494 | CK | 9/20/2022 | 4,400.00 | 084 HARVEST FARMS, LLC | Harvest Farms-Emb Credits |
| 028495 | CK | 9/20/2022 | 2,925.00 | 131 CITY OF STOUGHTON | City Stoton-Hults Road Debt/City Stoton-Hults Road Debt |
| 028496 | CK | 9/20/2022 | 548.34 | 166 INKWORKS, INC. | Inkworks-Inserts |
| 028497 | CK | 9/20/2022 | 153.40 | 207 SJE | SJE-Repairs |
| 028498 | CK | 9/20/2022 | 7,854.99 | 400 RESCO | Resco-Supplies/Resco-Inventory |
| 028499 | CK | 9/20/2022 | 1,512.14 | 451 INSIGHT FS | Insight-Fuel/Insight-Fuel/Insight-Fuel |
| 028500 | CK | 9/20/2022 | 3,250.80 | 580 FIVE STAR ENERGY SERVICES, LLC | Five Star-Repairs |
| 028501 | CK | 9/20/2022 | 636.75 | 776 NORTHEAST WISCONSIN TECHNICAL COLLEGE | NE Tech Coll-School Fees/NE Tech Coll-School Fees/NE Tech Coll-School Fees/NE Tech Coll-School Fees |

Date: Tuesday, October 04, 2022
 Time: 12:40PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 4 of 6
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 10/4/2022

| Check Nbr | Type | Date | Amount Paid | Vendor ID / Name | Description |
|-----------|------|-----------|-------------|--|---|
| 028502 | CK | 9/20/2022 | 4,156.06 | 781 DUNKIRK WATER POWER CO LLC | Dunkirk-Customer Refund |
| 028503 | CK | 9/20/2022 | 161.69 | 851 DIVISION OF ENERGY HOUSING AND COMM. RESOURCEDiv of EA-Customer Refund | |
| 028504 | CK | 9/20/2022 | 254.81 | 858 CASEY HARKINS | C Harkins-Customer Refund |
| 028505 | VC | 9/29/2022 | 0.00 | 928 OPEN SYSTEMS INTERNATIONAL, INC. | OSI Env-Software Maint. |
| 028506 | CK | 9/20/2022 | 101,147.00 | 944 B & B TRANSFORMER, INC. | B & B Trans-Transformer/B & B Trans-Transformer |
| 028507 | CK | 9/20/2022 | 207.03 | 964 STEVE FELIO | S Felio-Customer Refund |
| 028508 | CK | 9/20/2022 | 3,420.00 | 967 HYDRO CORP | Hydro-Cross Connection |
| 028509 | CK | 9/29/2022 | 261,745.10 | 131 CITY OF STOUGHTON | City Stoton-Sept Retirement/City Stoton-Aug Quartz/City Stoton-Sept C Def Comp/City Stoton-Aug Quartz/City Stoton-Sept Retirement/City Stoton-Sept Retirement/City Stoton-Aug Quartz/City Stoton-Sept Quartz/City Stoton-Sept Quartz/City Stoton-Sept Quartz+ |
| 028510 | CK | 9/29/2022 | 1,860.25 | 169 JEFFERSON FIRE & SAFETY, INC. | Jefferson-Inspections/Jefferson-Inspections/Jefferson-Inspections/Jefferson-Inspections |
| 028511 | CK | 9/29/2022 | 28.83 | 304 TRAVIS HINTZ | T Hintz-Customer Refund |
| 028512 | CK | 9/29/2022 | 50.95 | 321 J ERDMAN BUILDERS | J Erdman-Customer Refund/J Erdman-Customer Refund/J Erdman-Customer Refund/J Erdman-Customer Refund |
| 028513 | CK | 9/29/2022 | 378.05 | 400 RESCO | Resco-Inventory |
| 028514 | CK | 9/29/2022 | 917.63 | 451 INSIGHT FS | Insight-Fuel/Insight-Fuel/Insight-Fuel |
| 028515 | CK | 9/29/2022 | 13,435.85 | 562 CAPITAL CITY CONCRETE, INC. | Capital City-Uniroyal/Capital City-Prairie & Toft St |
| 028516 | CK | 9/29/2022 | 698.20 | 571 USA BLUE BOOK | Usa Blue Bk-Supplies/Usa Blue Bk-Supplies |
| 028517 | CK | 9/29/2022 | 3,454.08 | 746 ELSTER SOLUTIONS, LLC | Elster-Meter Stock |
| 028518 | CK | 9/29/2022 | 270.89 | 838 MITCHELL OR MACKENZIE ROGNESS | M Rogness-Customer Refund |
| 028519 | CK | 9/29/2022 | 5,878.00 | 928 OPEN SYSTEMS INTERNATIONAL, INC. | OSI Env-Software Maint. |

Date: Tuesday, October 04, 2022
 Time: 12:40PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 5 of 6
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 10/4/2022

| Check Nbr | Type | Date | Amount Paid | Vendor ID / Name | Description |
|-----------|------|-----------|-------------|---|---|
| 102190 | CK | 9/2/2022 | 1,471.57 | 290 MID-WEST TREE & EXCAVATION, INC | Midwest-Trenching/Midwest-Trenching |
| 102191 | CK | 9/2/2022 | 22,870.56 | 327 BORDER STATES ELECTRIC SUPPLY | Border States-Inventory |
| 102192 | CK | 9/2/2022 | 50.00 | 731 NORTH SHORE BANK FSB-DEFERRED COMP. | N Shore Bank-Sept A Def Comp |
| 102193 | CK | 9/2/2022 | 3,541.56 | 852 INFOSEND, INC | Infosend-Billing & Mailing/Infosend-Archived/Infosend-Archived/Infosend-Billing & Mailing/Infosend-Archived/Infosend-Archived/Infosend-Billing & Mailing |
| 102194 | CK | 9/15/2022 | 777.38 | 290 MID-WEST TREE & EXCAVATION, INC | Midwest-Trenching/Midwest-Trenching |
| 102195 | CK | 9/15/2022 | 2,200.00 | 519 B & H LAWN CARE | B & H - Sub B Mowing/B & H - South Sub Mowing/B & H - Taylor Sub Mowing/B & H -Wa Twr Mowing/B & H - Admin Mowing/B & H - West Sub Mowing/B & H - WW Mowing/B & H - South St Mowing/B & H - Academy Mowing/B & H - Van Buren Mowing/B & H - Admin Mowing+ |
| 102196 | CK | 9/15/2022 | 5,786.85 | 603 SEERA-WIPFLI LLP | SEERA-CTC Funds |
| 102197 | CK | 9/15/2022 | 14,696.85 | 727 GLS UTILITY LLC | GLS - Aug Locates/GLS - Aug Locates/GLS - Aug Locates |
| 102198 | CK | 9/15/2022 | 50.00 | 731 NORTH SHORE BANK FSB-DEFERRED COMP. | N Shore Bank-Sept B Def Comp |
| 102199 | CK | 9/22/2022 | 30,450.90 | 157 FORSTER ELEC. ENG.,INC. | Forster-Professional Services/Forster-Scada Upgrade/Forster-East Sub Maint. |
| 102200 | CK | 9/22/2022 | 136.28 | 158 JAMES POST | J Post-Solar Credit Refund |
| 102201 | CK | 9/22/2022 | 1,870.66 | 259 ITRON, INC. | Itron-Software Maint. |
| 102202 | CK | 9/22/2022 | 1,366.12 | 290 MID-WEST TREE & EXCAVATION, INC | Midwest-Trenching/Midwest-Trenching/Midwest-Trenching |
| 102203 | CK | 9/22/2022 | 489.33 | 327 BORDER STATES ELECTRIC SUPPLY | Border States-Inventory |
| 102204 | CK | 9/22/2022 | 19,761.86 | 448 STRAND ASSOCIATES INC. | Strand-WWTP Extras/Strand-Academy St Const. |
| 102205 | CK | 9/22/2022 | 8,866.39 | 787 MILLENNIUM | Millennium-Inventory/Millennium-Inventory |

Date: Tuesday, October 04, 2022
Time: 12:40PM
User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 6 of 6
Report: 03699W.rpt
Company: 7430

Period: - As of: 10/4/2022

| Check Nbr | Type | Date | Amount Paid | Vendor ID / Name | Description |
|----------------------|------|-----------|---------------------|---|---|
| 102206 | CK | 9/22/2022 | 26.93 | 829 SHANNON STATZ | S Statz-Mileage Reimb |
| 102207 | CK | 9/22/2022 | 3,530.04 | 852 INFOSEND, INC | Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing |
| 102208 | CK | 9/22/2022 | 6,340.00 | 995 MEUW | MEUW-Safety Training |
| 102209 | CK | 9/30/2022 | 483.84 | 290 MID-WEST TREE & EXCAVATION, INC | Midwest-Trenching |
| 102210 | CK | 9/30/2022 | 114.31 | 327 BORDER STATES ELECTRIC SUPPLY | Border States-Supplies |
| 102211 | CK | 9/30/2022 | 720.04 | 448 STRAND ASSOCIATES INC. | Strand-51 West/Strand-Water Expenses |
| 102212 | CK | 9/30/2022 | 908.25 | 496 A.C. ENGINEERING COMPANY | AC Eng-S Sub Control Repairs |
| 102213 | CK | 9/30/2022 | 50.00 | 731 NORTH SHORE BANK FSB-DEFERRED COMP. | N Shore Bank-Sept C Def Comp |
| Company Total | | | 2,441,481.37 | | |

Date: Tuesday, August 09, 2022

Time: 10:19AM

User: SGUNSOLUS

Stoughton Utilities

Posting Preview Report

Select By: {PSSPurchCard_RefNbr} = '0000000145'

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| 7450 | 933 | 000000 | 626 | 663 STOUGHTON BUMPER TO B | 12.59 | LOGO ERASER | 07/01/2022 | 8700 | - |
| 7430 | 933 | 000000 | 626 | 663 STOUGHTON BUMPER TO B | 36.29 | BATTERY-LAWN TRACTOR | 07/14/2022 | 7400 | - |
| 7450 | 933 | 000000 | 626 | 663 STOUGHTON BUMPER TO B | 13.19 | BATTERY-LAWN TRACTOR | 07/14/2022 | 7400 | - |
| 7460 | 828 | 000000 | 626 | 663 STOUGHTON BUMPER TO B | 16.51 | BATTERY-LAWN TRACTOR | 07/14/2022 | 7400 | - |
| 7430 | 921 | 000000 | 096 | ADOBE INC | 83.55 | SaaS - Adobe Cloud for Teams Apps | 07/07/2022 | 5250 | - |
| 7450 | 921 | 000000 | 096 | ADOBE INC | 30.38 | SaaS - Adobe Cloud for Teams Apps | 07/07/2022 | 5250 | - |
| 7460 | 851 | 000000 | 096 | ADOBE INC | 37.99 | SaaS - Adobe Cloud for Teams Apps | 07/07/2022 | 5250 | - |
| 7460 | 833 | 000000 | 422 | AMZN MKTP US 4T2WT29A3 | 91.83 | HAZMAT SUITS-PLANT PROJECTS | 07/13/2022 | 8200 | - |
| 7460 | 851 | 000000 | 422 | AMZN MKTP US LZ3B21XQ3 | 139.12 | Televising truck computer accessories | 07/18/2022 | 5250 | - |
| 7450 | 631 | 000000 | 422 | AMZN MKTP US VE2005A33 | 678.78 | Replacement exhaust dampers for wells x2 | 07/26/2022 | 3680 | - |
| 7460 | 851 | 000000 | 422 | AMZN MKTP US XT6PX2RI3 | 163.96 | DISPOSABLE GLOVES | 07/21/2022 | 8200 | - |
| 7460 | 833 | 000000 | 108 | ASLESONS TRUE VALUE HARDW | 7.99 | FLUID-MANOMETERS-DIGESTER | 07/29/2022 | 8200 | - |
| 7460 | 833 | 000000 | 108 | ASLESONS TRUE VALUE HARDW | 27.26 | SUPPLIES-DAFT PUMP REPLACE | 07/21/2022 | 8710 | - |
| 7460 | 833 | 000000 | 108 | ASLESONS TRUE VALUE HARDW | 7.49 | PAINT-DAFT RECYCLE PUMP | 07/07/2022 | 8200 | - |
| 7460 | 833 | 000000 | 108 | ASLESONS TRUE VALUE HARDW | 346.96 | DRIVE BELTS | 07/21/2022 | 8740 | - |
| 7460 | 833 | 000000 | 390 | BADGER WATER | 8.00 | MISC SUPPLIES | 07/01/2022 | 8710 | - |
| 7430 | 930 | 000000 | 724 | BANUSHI'S | 92.46 | SU summer employee appreciation | 07/18/2022 | 3680 | - |
| 7450 | 930 | 000000 | 724 | BANUSHI'S | 33.62 | SU summer employee appreciation | 07/18/2022 | 3680 | - |
| 7460 | 850 | 000000 | 724 | BANUSHI'S | 42.03 | SU summer employee appreciation | 07/18/2022 | 3680 | - |
| 7430 | 925 | 000000 | 281 | BULWARK COM | 317.56 | SAFETY CLOTHING-ENDS | 07/04/2022 | 6830 | - |
| 7430 | 921 | 000000 | 771 | CEDENGINEERING COM | 80.30 | PDH-ENGINEERING LICENSE-WEISS | 07/28/2022 | 1025 | - |
| 7450 | 921 | 000000 | 771 | CEDENGINEERING COM | 29.20 | PDH-ENGINEERING LICENSE-WEISS | 07/28/2022 | 1025 | - |
| 7460 | 851 | 000000 | 771 | CEDENGINEERING COM | 36.50 | PDH-ENGINEERING LICENSE-WEISS | 07/28/2022 | 1025 | - |
| 7430 | 921 | 000000 | 177 | CLOUDFLARE | 13.75 | Server DNS Failover - Subscription and Origins - Monthly | 07/04/2022 | 5250 | - |
| 7450 | 921 | 000000 | 177 | CLOUDFLARE | 5.00 | Server DNS Failover - Subscription and Origins - Monthly | 07/04/2022 | 5250 | - |
| 7460 | 851 | 000000 | 177 | CLOUDFLARE | 6.25 | Server DNS Failover - Subscription and Origins - Monthly | 07/04/2022 | 5250 | - |
| 7430 | 232 | 001099 | 816 | CORE & MAIN - W007 | -337.25 | COUPLING-CREDITED BACK | 07/25/2022 | 4100 | - |
| 7430 | 232 | 001099 | 816 | CORE & MAIN - W007 | 337.25 | COUPLING | 07/11/2022 | 4100 | - |
| 7450 | 633 | 000000 | 483 | DORNER COMPANY | 84.86 | PARTS-AIR RELIEF VALVE-WELL 7 | 07/27/2022 | 7400 | - |
| 7430 | 921 | 000000 | 283 | DRI ADVANCEDMESSAGING | 46.41 | Software Licensing - Outlook Developer | 07/14/2022 | 5250 | - |
| 7450 | 921 | 000000 | 283 | DRI ADVANCEDMESSAGING | 16.87 | Software Licensing - Outlook Developer | 07/14/2022 | 5250 | - |
| 7460 | 851 | 000000 | 283 | DRI ADVANCEDMESSAGING | 21.11 | Software Licensing - Outlook Developer | 07/14/2022 | 5250 | - |
| 7430 | 934 | 000000 | 369 | EQUIPMENT DEPOT MILWAUKE | 69.00 | PUMP MAINTENANCE | 07/18/2022 | 4100 | - |
| 7450 | 677 | 000000 | 148 | FASTENAL COMPANY 01WISTG | 34.58 | HYDRANT REPAIR MATERIALS | 07/29/2022 | 8700 | - |
| 7460 | 833 | 000000 | 148 | FASTENAL COMPANY 01WISTG | 37.06 | BOLTS-DAFT PUMP | 07/22/2022 | 8740 | - |
| 7460 | 833 | 000000 | 148 | FASTENAL COMPANY 01WISTG | 1.54 | PARTS-DAFT PUMP | 07/22/2022 | 8740 | - |
| 7430 | 593 | 000000 | 148 | FASTENAL COMPANY 01WISTG | 42.17 | MISC SUPPLIES | 07/28/2022 | 6860 | - |
| 7450 | 677 | 000000 | 148 | FASTENAL COMPANY 01WISTG | 45.19 | HYDRANT REPAIR MATERIALS | 07/21/2022 | 8700 | - |
| 7430 | 925 | 000000 | 591 | HIVIS & SUMMIT SAFETY | 1.46 | SAFETY CLOTHING-ADLER | 07/18/2022 | 6860 | - |
| 7430 | 925 | 000000 | 591 | HIVIS & SUMMIT SAFETY | 321.08 | SAFETY CLOTHING-ADLER | 07/11/2022 | 6860 | - |
| 7430 | 925 | 000000 | 591 | HIVIS & SUMMIT SAFETY | 677.99 | SAFETY CLOTHING-ENDS | 07/22/2022 | 6830 | - |
| 7430 | 143 | 000000 | 322 | IN SUNDANCE BIOCLEAN, IN | 510.00 | Duplicate monthly payment - June. | 07/14/2022 | 5250 | - |

Date: Tuesday, August 09, 2022

Time: 10:19AM

User: SGUNSOLUS

Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard_RefNbr} = '000000145'

| Company | Account | Sub | Vendor ID | Merchant | Amount | Description | Post Date | Emp ID | Projec |
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| | | | | | 280.50 | Cleaning Services - May | 07/14/2022 | 5250 | - |
| 7430 | 932 | 000000 | 322 | IN SUNDANCE BIOCLEAN, IN | 102.00 | Cleaning Services - May | 07/14/2022 | 5250 | - |
| 7450 | 932 | 000000 | 322 | IN SUNDANCE BIOCLEAN, IN | 127.50 | Cleaning Services - May | 07/14/2022 | 5250 | - |
| 7460 | 834 | 000000 | 322 | IN SUNDANCE BIOCLEAN, IN | 280.50 | Cleaning Services - June | 07/14/2022 | 5250 | - |
| 7430 | 932 | 000000 | 322 | IN SUNDANCE BIOCLEAN, IN | 102.00 | Cleaning Services - June | 07/14/2022 | 5250 | - |
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| 7460 | 834 | 000000 | 322 | IN SUNDANCE BIOCLEAN, IN | -280.50 | CLEANING | 07/18/2022 | 4000 | - |
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| 7450 | 932 | 000000 | 322 | IN SUNDANCE BIOCLEAN, IN | -127.50 | CLEANING | 07/18/2022 | 4000 | - |
| 7460 | 834 | 000000 | 322 | IN SUNDANCE BIOCLEAN, IN | 671.97 | SAFETY CLOTHING-ENDS | 07/12/2022 | 6830 | - |
| 7430 | 925 | 000000 | 994 | J HARLEN CO INC | 198.03 | STaaS - Azure - Cold Backup Storage | 07/21/2022 | 5250 | - |
| 7430 | 921 | 000000 | 836 | MICROSOFT#G012689654 | 72.01 | STaaS - Azure - Cold Backup Storage | 07/21/2022 | 5250 | - |
| 7450 | 921 | 000000 | 836 | MICROSOFT#G012689654 | 90.02 | STaaS - Azure - Cold Backup Storage | 07/21/2022 | 5250 | - |
| 7460 | 851 | 000000 | 836 | MICROSOFT#G012689654 | 11.00 | SaaS - o365 - Project Online Tier 1 | 07/04/2022 | 5250 | - |
| 7430 | 921 | 000000 | 836 | MSFT E0400J6CLD | 4.00 | SaaS - o365 - Project Online Tier 1 | 07/04/2022 | 5250 | - |
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| 7460 | 851 | 000000 | 836 | MSFT E0400J6CLD | 33.00 | SaaS - o365 - Project Desktop Tier 3 | 07/04/2022 | 5250 | - |
| 7430 | 921 | 000000 | 836 | MSFT E0400J6X6T | 12.00 | SaaS - o365 - Project Desktop Tier 3 | 07/04/2022 | 5250 | - |
| 7450 | 921 | 000000 | 836 | MSFT E0400J6X6T | 15.00 | SaaS - o365 - Project Desktop Tier 3 | 07/04/2022 | 5250 | - |
| 7460 | 851 | 000000 | 836 | MSFT E0400J6X6T | 33.00 | SaaS - o365 - Visio Desktop Tier 2 | 07/04/2022 | 5250 | - |
| 7430 | 921 | 000000 | 836 | MSFT E0400J708W | 12.00 | SaaS - o365 - Visio Desktop Tier 2 | 07/04/2022 | 5250 | - |
| 7450 | 921 | 000000 | 836 | MSFT E0400J708W | 15.00 | SaaS - o365 - Visio Desktop Tier 2 | 07/04/2022 | 5250 | - |
| 7460 | 851 | 000000 | 836 | MSFT E0400J708W | 18.15 | SaaS - o365 - Microsoft 365 Apps for Business | 07/05/2022 | 5250 | - |
| 7430 | 921 | 000000 | 836 | MSFT E0400J7JPY | 6.60 | SaaS - o365 - Microsoft 365 Apps for Business | 07/05/2022 | 5250 | - |
| 7450 | 921 | 000000 | 836 | MSFT E0400J7JPY | 8.25 | SaaS - o365 - Microsoft 365 Apps for Business | 07/05/2022 | 5250 | - |
| 7460 | 851 | 000000 | 836 | MSFT E0400J7JPY | 234.53 | LAB SUPPLIES | 07/15/2022 | 8710 | - |
| 7460 | 833 | 000000 | 830 | NCL OF WISCONSIN INC | 889.40 | LAB SUPPLIES | 07/19/2022 | 8710 | - |
| 7460 | 833 | 000000 | 830 | NCL OF WISCONSIN INC | 74.73 | LAB SUPPLIES | 07/27/2022 | 8710 | - |
| 7460 | 833 | 000000 | 830 | NCL OF WISCONSIN INC | 57.81 | LAB SUPPLIES | 07/25/2022 | 8710 | - |
| 7460 | 833 | 000000 | 830 | NCL OF WISCONSIN INC | 345.28 | LAB TESTING | 07/26/2022 | 8710 | - |
| 7460 | 833 | 000000 | 974 | NORTHERN LAKE SERVICE- IN | 110.63 | Credit card processing - Desktop and Recurring | 07/06/2022 | 5250 | - |
| 7430 | 903 | 000000 | 419 | PAYFLOW/PAYPAL | 15.80 | Credit card processing - Desktop and Recurring | 07/06/2022 | 5250 | - |
| 7450 | 903 | 000000 | 419 | PAYFLOW/PAYPAL | 23.70 | Credit card processing - Desktop and Recurring | 07/06/2022 | 5250 | - |
| 7460 | 840 | 000000 | 419 | PAYFLOW/PAYPAL | 7.92 | Credit card processing - Desktop and Recurring | 07/06/2022 | 5250 | - |
| 7430 | 233 | 001099 | 419 | PAYFLOW/PAYPAL | 103.07 | Credit card processing - MyAccount Online | 07/06/2022 | 5250 | - |
| 7430 | 903 | 000000 | 419 | PAYFLOW/PAYPAL | 14.72 | Credit card processing - MyAccount Online | 07/06/2022 | 5250 | - |
| 7450 | 903 | 000000 | 419 | PAYFLOW/PAYPAL | 22.08 | Credit card processing - MyAccount Online | 07/06/2022 | 5250 | - |
| 7460 | 840 | 000000 | 419 | PAYFLOW/PAYPAL | 7.38 | Credit card processing - MyAccount Online | 07/06/2022 | 5250 | - |
| 7430 | 233 | 001099 | 419 | PAYFLOW/PAYPAL | 22.13 | GATORADE | 07/11/2022 | 6930 | - |
| 7430 | 921 | 000000 | 262 | PICK N SAVE #390 | 26.87 | GATORADE | 07/25/2022 | 6930 | - |
| 7430 | 921 | 000000 | 262 | PICK N SAVE #390 | 147.75 | CURB STOP KEYS | 07/21/2022 | 7400 | - |
| 7450 | 675 | 000000 | 994 | POLLARDWATER.COM #3326 | 59.99 | General office supplies | 07/04/2022 | 3680 | - |
| 7430 | 921 | 000000 | 352 | STAPLS7359610787000002 | 21.59 | General office supplies | 07/04/2022 | 3680 | - |
| 7450 | 921 | 000000 | 352 | STAPLS7359610787000002 | 28.79 | General office supplies | 07/04/2022 | 3680 | - |
| 7460 | 851 | 000000 | 352 | STAPLS7359610787000002 | | | | | |

Date: Tuesday, August 09, 2022

Time: 10:19AM

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Stoughton Utilities

Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000145'

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| 7460 | 851 | 000000 | 352 | STAPLS7360573328000001 | 90.14 | General office supplies | 07/13/2022 | 3680 | - |
| 7430 | 233 | 001099 | 352 | STAPLS7360573328000001 | 30.06 | General office supplies | 07/13/2022 | 3680 | - |
| 7430 | 593 | 000000 | 355 | STUART C IRBY | 4,190.00 | TOOLS-CRIMPER KIT | 07/07/2022 | 4100 | - |
| 7430 | 925 | 000000 | 355 | STUART C IRBY | 175.00 | GROUND GLOVES | 07/07/2022 | 4100 | - |
| 7430 | 593 | 000000 | 355 | STUART C IRBY | 650.00 | TOOLS | 07/15/2022 | 4100 | - |
| 7430 | 593 | 000000 | 355 | STUART C. IRBY COMPANY | 1,620.00 | SUPPLIES-CREDITED BACK | 07/18/2022 | 4100 | - |
| 7430 | 593 | 000000 | 355 | STUART C. IRBY COMPANY | -1,620.00 | SUPPLIES-CREDITED BACK | 07/18/2022 | 4100 | - |
| 7460 | 834 | 000000 | 417 | SUPERIOR CHEMICAL CORP | 90.49 | CLEANING SUPPLIES | 07/04/2022 | 8200 | - |
| 7460 | 833 | 000000 | 164 | THE UPS STORE 3617 | 43.92 | SHIPPING-MERCURY SAMPLES | 07/07/2022 | 8710 | - |
| 7430 | 593 | 000000 | 994 | TRACTOR SUPPLY #2236 | 21.06 | WASP SPRAY | 07/26/2022 | 6850 | - |
| 7460 | 834 | 000000 | 994 | TRACTOR SUPPLY #2236 | 24.99 | WEED KILLER | 07/01/2022 | 8200 | - |
| 7430 | 933 | 000000 | 994 | TRACTOR SUPPLY #2236 | 31.59 | PROPANE-FORKLIFT | 07/20/2022 | 5275 | - |
| 7430 | 925 | 000000 | 701 | TYNDALE COMPANY INC | 707.92 | SAFETY CLOTHING-ADLER | 07/13/2022 | 6860 | - |
| 7430 | 925 | 000000 | 701 | TYNDALE COMPANY INC | 612.97 | SAFETY CLOTHING-KURTZWEIL | 07/12/2022 | 6820 | - |
| 7450 | 642 | 000000 | 824 | UPS 1Z17Y6230390423709 | 11.90 | Shipping of water samples to lab | 07/29/2022 | 3680 | - |
| 7450 | 642 | 000000 | 824 | UPS 1Z17Y6230390664511 | 20.82 | Shipping of water samples to lab | 07/28/2022 | 3680 | - |
| 7450 | 642 | 000000 | 824 | UPS 1Z17Y6230396691294 | 11.90 | Shipping of water samples to lab | 07/14/2022 | 3680 | - |
| 7450 | 642 | 000000 | 824 | UPS 1ZG194WT0310144703 | 11.69 | Shipping of water samples to lab | 07/14/2022 | 3680 | - |
| 7450 | 642 | 000000 | 824 | UPS 1ZG194WT0314339513 | 11.69 | Shipping of water samples to lab | 07/14/2022 | 3680 | - |
| 7430 | 903 | 000000 | 824 | USPS PO 5679700726 | 8.95 | Postage - DOR payment | 07/27/2022 | 3650 | - |
| 7450 | 631 | 000000 | 142 | VYRON CORPORATION | 120.00 | EXHAUST FAN MOTOR-WELL 7 | 07/20/2022 | 8400 | - |
| 7450 | 626 | 000000 | 507 | WAL-MART #1176 | 27.43 | BOX FAN-WELL 6 | 07/25/2022 | 8700 | - |
| 7430 | 932 | 000000 | 507 | WAL-MART #1176 | 273.90 | DEHUMIDIFIER-OFFICE BASEMENT | 07/11/2022 | 8700 | - |
| 7450 | 932 | 000000 | 507 | WAL-MART #1176 | 99.60 | DEHUMIDIFIER-OFFICE BASEMENT | 07/11/2022 | 8700 | - |
| 7460 | 834 | 000000 | 507 | WAL-MART #1176 | 124.50 | DEHUMIDIFIER-OFFICE BASEMENT | 07/11/2022 | 8700 | - |
| 7450 | 642 | 000000 | 675 | WI STATE HYGIENE LAB | 26.00 | FLUORIDE ANALYSIS | 07/08/2022 | 7400 | - |

Total: 15,878.64

Date: Wednesday, September 07, 2022

Time: 01:09PM

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Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000146'

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| 7460 | 851 | 000000 | 096 | ADOBE INC | 43.49 | General office supplies | 08/08/2022 | 5250 | - |
| 7450 | 921 | 000000 | 096 | ADOBE INC | 34.78 | TRIMMER/STRING | 08/08/2022 | 5250 | - |
| 7430 | 921 | 000000 | 096 | ADOBE INC | 95.65 | AUG 22 CLEANING SERVICE | 08/08/2022 | 5250 | - |
| 7460 | 828 | 000000 | 422 | AMZN MKTP US 111MJ11F3 | 20.74 | SaaS - Adobe Cloud for Teams Apps | 08/08/2022 | 8200 | - |
| 7460 | 833 | 000000 | 422 | AMZN MKTP US 933ZD2TN3 | 19.97 | Web hosting - SU website - Annual | 08/26/2022 | 8200 | - |
| 7430 | 594 | 000000 | 422 | AMZN MKTP US DL66A0SD3 | 47.97 | WIRE | 08/25/2022 | 4100 | - |
| 7430 | 593 | 000000 | 108 | ASLESONS TRUE VALUE HARDW | 25.67 | HOSES-AERATION PRESSURE GAUGES | 08/24/2022 | 6840 | - |
| 7460 | 833 | 000000 | 108 | ASLESONS TRUE VALUE HARDW | 29.48 | SaaS - Adobe Cloud for Teams Apps | 08/11/2022 | 8200 | - |
| 7460 | 834 | 000000 | 108 | ASLESONS TRUE VALUE HARDW | 5.99 | Web hosting - SU website - Annual | 08/12/2022 | 8200 | - |
| 7460 | 827 | 000000 | 108 | ASLESONS TRUE VALUE HARDW | 3.99 | Web hosting - SU website - Annual | 08/26/2022 | 8200 | - |
| 7460 | 833 | 000000 | 108 | ASLESONS TRUE VALUE HARDW | 41.61 | SaaS - o365 - Project Desktop Tier 3 | 08/03/2022 | 8200 | - |
| 7460 | 828 | 000000 | 108 | ASLESONS TRUE VALUE HARDW | 32.12 | SaaS - o365 - Visio Desktop Tier 2 | 08/04/2022 | 8200 | - |
| 7430 | 933 | 000000 | 108 | ASLESONS TRUE VALUE HARDW | 17.47 | BUILDING SUPPLIES/UNIFORMS | 08/26/2022 | 6860 | - |
| 7430 | 107.14 | 000000 | 108 | ASLESONS TRUE VALUE HARDW | 22.76 | MEAL-SCHOOL-JEFFERSON | 08/05/2022 | 6850 | 220153UA - 1 |
| 7430 | 925 | 000000 | 540 | BUCKMFG | 281.40 | BUILDING SUPPLIES/UNIFORMS | 08/10/2022 | 6860 | - |
| 7430 | 593 | 000000 | 894 | BURKEL S ONE BLOCK OVER | 33.32 | MEAL-SCHOOL-JEFFERSON | 08/10/2022 | 6840 | - |
| 7460 | 851 | 000000 | 604 | CDW GOVT #CG08001 | 146.71 | Shipping of water samples to lab | 08/22/2022 | 5250 | - |
| 7450 | 921 | 000000 | 604 | CDW GOVT #CG08001 | 582.42 | ASPHALT | 08/22/2022 | 5250 | - |
| 7430 | 593 | 000000 | 894 | CHILI'S MASON STREET #17 | 24.44 | STRING-WEED EATER | 08/19/2022 | 6840 | - |
| 7430 | 593 | 000000 | 894 | CHILI'S MASON STREET #17 | 17.72 | MEAL-SCHOOL-KURTZWEIL | 08/19/2022 | 6820 | - |
| 7430 | 593 | 000000 | 894 | CHIPOTLE 2015 | 15.09 | MEAL-SCHOOL-KURTZWEIL | 08/16/2022 | 6820 | - |
| 7450 | 926 | 000000 | 809 | CINTAS CORP | 29.83 | BUILDING SUPPLIES/UNIFORMS | 08/01/2022 | 1025 | - |
| 7450 | 926 | 000000 | 809 | CINTAS CORP | 224.31 | BUILDING SUPPLIES/UNIFORMS | 08/01/2022 | 1025 | - |
| 7450 | 926 | 000000 | 809 | CINTAS CORP | 22.79 | BUILDING SUPPLIES | 08/01/2022 | 1025 | - |
| 7450 | 926 | 000000 | 809 | CINTAS CORP | 29.83 | BUILDING SUPPLIES/UNIFORMS | 08/01/2022 | 1025 | - |
| 7450 | 926 | 000000 | 809 | CINTAS CORP | 33.82 | BUILDING SUPPLIES/UNIFORMS | 08/01/2022 | 1025 | - |
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| 7450 | 926 | 000000 | 809 | CINTAS CORP | 31.33 | BUILDING SUPPLIES/UNIFORMS | 08/01/2022 | 1025 | - |
| 7450 | 926 | 000000 | 809 | CINTAS CORP | 29.83 | BUILDING SUPPLIES/UNIFORMS | 08/01/2022 | 1025 | - |
| 7450 | 926 | 000000 | 809 | CINTAS CORP | 32.84 | BUILDING SUPPLIES | 08/01/2022 | 1025 | - |
| 7450 | 926 | 000000 | 809 | CINTAS CORP | 31.33 | BUILDING SUPPLIES/UNIFORMS | 08/01/2022 | 1025 | - |
| 7460 | 854 | 000000 | 809 | CINTAS CORP | 29.46 | Credit card processing - MyAccount Online | 08/08/2022 | 1025 | - |
| 7460 | 854 | 000000 | 809 | CINTAS CORP | 23.23 | Credit card processing - MyAccount Online | 08/15/2022 | 1025 | - |
| 7460 | 854 | 000000 | 809 | CINTAS CORP | 25.72 | Credit card processing - Desktop and Recurring | 08/22/2022 | 1025 | - |
| 7460 | 854 | 000000 | 809 | CINTAS CORP | 23.23 | Credit card processing - Desktop and Recurring | 08/29/2022 | 1025 | - |
| 7460 | 854 | 000000 | 809 | CINTAS CORP | 23.23 | General office supplies | 08/01/2022 | 1025 | - |
| 7460 | 854 | 000000 | 809 | CINTAS CORP | 24.48 | Bulk email service provider - Annual - WPPI reimbursed | 08/01/2022 | 1025 | - |
| 7460 | 854 | 000000 | 809 | CINTAS CORP | 32.52 | MISC TOOLS | 08/01/2022 | 1025 | - |
| 7460 | 854 | 000000 | 809 | CINTAS CORP | 23.23 | MISC SUPPLIES | 08/01/2022 | 1025 | - |

Date: Wednesday, September 07, 2022

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Stoughton Utilities Posting Preview Report

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| Company | Account | Sub | Vendor ID | Merchant | Amount | Description | Post Date | Emp ID | Projec |
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| 7460 | 854 | 000000 | 809 | CINTAS CORP | 23.23 | SaaS - o365 - Microsoft 365 Apps for Business | 08/01/2022 | 1025 | - |
| 7460 | 854 | 000000 | 809 | CINTAS CORP | 32.52 | SaaS - o365 - Microsoft 365 Apps for Business | 08/01/2022 | 1025 | - |
| 7460 | 854 | 000000 | 809 | CINTAS CORP | 25.09 | SaaS - o365 - Microsoft 365 Apps for Business | 08/01/2022 | 1025 | - |
| 7460 | 854 | 000000 | 809 | CINTAS CORP | 23.23 | SaaS - o365 - Project Online Tier 1 | 08/01/2022 | 1025 | - |
| 7460 | 854 | 000000 | 809 | CINTAS CORP | 26.97 | SaaS - o365 - Project Online Tier 1 | 08/01/2022 | 1025 | - |
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| 7430 | 926 | 000000 | 809 | CINTAS CORP | 15.71 | Customer automated outbound calling - Funds refill | 08/01/2022 | 1025 | - |
| 7430 | 926 | 000000 | 809 | CINTAS CORP | 18.46 | Customer automated outbound calling - Funds refill | 08/01/2022 | 1025 | - |
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| 7430 | 926 | 000000 | 809 | CINTAS CORP | 18.46 | NITRATE/DISINFECTION BYPRODUCT ANALYSIS | 08/01/2022 | 1025 | - |
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| 7430 | 926 | 000000 | 809 | CINTAS CORP | 19.82 | AWWA SEMINAR-THOMPSON | 08/01/2022 | 1025 | - |
| 7430 | 926 | 000000 | 809 | CINTAS CORP | 15.71 | CINTAS CORP | 08/15/2022 | 1025 | - |
| 7430 | 926 | 000000 | 809 | CINTAS CORP | 21.22 | MEAL-SCHOOL-JEFFERSON | 08/22/2022 | 1025 | - |
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| 7430 | 926 | 000000 | 809 | CINTAS CORP | 29.44 | TOOLS | 08/08/2022 | 1025 | - |
| 7450 | 926 | 000000 | 809 | CINTAS CORP | 31.84 | BUILDING SUPPLIES/UNIFORMS | 08/22/2022 | 1025 | - |
| 7450 | 926 | 000000 | 809 | CINTAS CORP | 29.83 | BUILDING SUPPLIES/UNIFORMS | 08/29/2022 | 1025 | - |
| 7450 | 926 | 000000 | 809 | CINTAS CORP | 34.82 | BUILDING SUPPLIES/UNIFORMS | 08/08/2022 | 1025 | - |
| 7450 | 926 | 000000 | 809 | CINTAS CORP | 29.83 | BUILDING SUPPLIES/UNIFORMS | 08/15/2022 | 1025 | - |
| 7430 | 921 | 000000 | 177 | CLOUDFLARE | 13.75 | BUILDING SUPPLIES | 08/02/2022 | 5250 | - |
| 7460 | 851 | 000000 | 177 | CLOUDFLARE | 6.25 | Meeting and kitchen supplies | 08/02/2022 | 5250 | - |
| 7450 | 921 | 000000 | 177 | CLOUDFLARE | 5.00 | SU wildcard SSL certificate - Annual | 08/02/2022 | 5250 | - |
| 7460 | 831 | 000000 | 234 | CONCRETE SEALANTS INC | 228.30 | SaaS - o365 - Visio Desktop Tier 2 | 08/08/2022 | 8200 | - |
| 7450 | 232 | 001099 | 816 | CORE & MAIN - WI007 | 1,330.00 | BUILDING SUPPLIES/UNIFORMS | 08/17/2022 | 4100 | - |
| 7430 | 232 | 001099 | 134 | CRESCENT ELECTRIC 130 | 7,041.11 | STRAP HOIST | 08/31/2022 | 4100 | - |
| 7430 | 232 | 001099 | 134 | CRESCENT ELECTRIC 130 | 426.50 | VALVE BOX PIECES | 08/17/2022 | 4100 | - |
| 7430 | 232 | 001099 | 134 | CRESCENT ELECTRIC 130 | 925.38 | 15 KV COLD SHRINK/4-PT WAY JUNCTION | 08/24/2022 | 4100 | - |
| 7450 | 921 | 000000 | 854 | DISCOUNTASP.NET | 37.62 | GLUE-CHEMICAL INJECTION REPAIRS | 08/22/2022 | 5250 | - |
| 7430 | 921 | 000000 | 854 | DISCOUNTASP.NET | 104.50 | BUILDING SUPPLIES/UNIFORMS | 08/22/2022 | 5250 | - |
| 7430 | 233 | 001099 | 854 | DISCOUNTASP.NET | 16.72 | BUILDING SUPPLIES | 08/22/2022 | 5250 | - |
| 7430 | 921 | 000000 | 854 | DISCOUNTASP.NET | 190.50 | AUG 22 CLEANING SERVICE | 08/19/2022 | 5250 | - |
| 7430 | 233 | 001099 | 854 | DISCOUNTASP.NET | 30.48 | BUILDING SUPPLIES | 08/19/2022 | 5250 | - |
| 7450 | 921 | 000000 | 854 | DISCOUNTASP.NET | 68.58 | TRIMMER/STRING | 08/19/2022 | 5250 | - |

Date: Wednesday, September 07, 2022

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Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000146'

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| 7460 | 851 | 000000 | 994 | DSPS E SERVICE FEE REN | 0.27 | Credit card processing - MyAccount Online | 08/02/2022 | 1025 | - |
| 7430 | 921 | 000000 | 994 | DSPS E SERVICE FEE REN | 0.61 | CONDUIT PIPE FITTING | 08/02/2022 | 1025 | - |
| 7450 | 921 | 000000 | 994 | DSPS E SERVICE FEE REN | 0.22 | BUILDING SUPPLIES | 08/02/2022 | 1025 | - |
| 7430 | 143 | 000001 | 994 | EIG CONSTANTCONTACT.COM | 620.50 | PE LICENSE RENEWAL-WEISS | 08/30/2022 | 3680 | - |
| 7430 | 593 | 000000 | 894 | EL AZTECA MEXICAN REST | 13.45 | MEAL-SCHOOL-JEFFERSON | 08/05/2022 | 6840 | - |
| 7460 | 831 | 000000 | 650 | GRAYMONT WESTERN LIME | 259.88 | SaaS - o365 - Visio Desktop Tier 2 | 08/05/2022 | 8200 | - |
| 7430 | 593 | 000000 | 591 | HIVIS & SUMMIT SAFETY | 3.05 | PE LICENSE RENEWAL-WEISS | 08/05/2022 | 6830 | - |
| 7430 | 593 | 000000 | 894 | HYATT REGENCY GREEN BAY | 30.00 | MEAL-SCHOOL-JEFFERSON | 08/08/2022 | 6840 | - |
| 7430 | 593 | 000000 | 894 | HYATT REGENCY GREEN BAY | -68.82 | VEHICLE CLEANING SUPPLIES | 08/11/2022 | 6840 | - |
| 7430 | 593 | 000000 | 894 | HYATT REGENCY GREEN F&B | 24.99 | MEAL-SCHOOL-JEFFERSON | 08/03/2022 | 6840 | - |
| 7430 | 593 | 000000 | 894 | HYATT REGENCY MAIN GB | 36.00 | MEAL-SCHOOL-JEFFERSON | 08/08/2022 | 6840 | - |
| 7430 | 932 | 000000 | 322 | IN SUNDANCE BIOCLEAN, IN | 280.50 | IN SUNDANCE BIOCLEAN, IN | 08/16/2022 | 1025 | - |
| 7450 | 932 | 000000 | 322 | IN SUNDANCE BIOCLEAN, IN | 102.00 | BUILDING SUPPLIES | 08/16/2022 | 1025 | - |
| 7460 | 834 | 000000 | 322 | IN SUNDANCE BIOCLEAN, IN | 127.50 | Credit card processing - Desktop and Recurring | 08/16/2022 | 1025 | - |
| 7430 | 925 | 000000 | 994 | J HARLEN CO INC | 565.38 | REFUND SALES TAX-SCHOOL-JEFFERSON | 08/04/2022 | 6930 | - |
| 7430 | 593 | 000000 | 994 | J HARLEN CO INC | 67.69 | MEAL-SCHOOL-KURTZWEIL | 08/10/2022 | 6820 | - |
| 7430 | 593 | 000000 | 894 | KWIK TRIP 72500007252 | 10.96 | MEAL-SCHOOL-KURTZWEIL | 08/18/2022 | 6820 | - |
| 7430 | 933 | 000000 | 994 | KWIK TRIP 73900007393 | 9.98 | MEAL-SCHOOL-JEFFERSON | 08/22/2022 | 6930 | - |
| 7430 | 921 | 000000 | 994 | KWIK TRIP 73900007393 | 14.93 | SAFETY HARNESS-RUDER | 08/15/2022 | 1025 | - |
| 7430 | 593 | 000000 | 894 | KWIK TRIP 82700008276 | 9.16 | HAMMER BIT/WIRE SCRUB BRUSH | 08/10/2022 | 6840 | - |
| 7430 | 593 | 000000 | 894 | LONGHORN STEAK 0125354 | 40.92 | MEAL-SCHOOL-KURTZWEIL | 08/18/2022 | 6820 | - |
| 7430 | 593 | 000000 | 894 | MARGARITAS | 20.88 | MEAL-SCHOOL-KURTZWEIL | 08/16/2022 | 6820 | - |
| 7430 | 593 | 000000 | 894 | MARGARITAS | 43.23 | KEROSENE-PRESSURE WASHER | 08/11/2022 | 6840 | - |
| 7430 | 593 | 000000 | 894 | MCDONALD'S F10796 | 7.88 | MEAL-SCHOOL-KURTZWEIL | 08/18/2022 | 6820 | - |
| 7430 | 593 | 000000 | 894 | MCDONALD'S F10796 | 8.22 | MEAL-SCHOOL-KURTZWEIL | 08/19/2022 | 6820 | - |
| 7430 | 593 | 000000 | 894 | MCDONALD'S F37223 | 7.36 | MEAL-SCHOOL-KURTZWEIL | 08/16/2022 | 6820 | - |
| 7460 | 834 | 000000 | 652 | MENARDS MONONA WI | 46.20 | Web hosting - SU website - Annual | 08/17/2022 | 8200 | - |
| 7450 | 921 | 000000 | 836 | MICROSOFT MSBILL.INFO | 37.18 | BOOTS-HUDSON | 08/22/2022 | 5250 | - |
| 7460 | 851 | 000000 | 836 | MICROSOFT MSBILL.INFO | 46.49 | General office supplies | 08/22/2022 | 5250 | - |
| 7430 | 921 | 000000 | 836 | MICROSOFT MSBILL.INFO | 102.26 | BUILDING SUPPLIES/UNIFORMS | 08/22/2022 | 5250 | - |
| 7430 | 921 | 000000 | 836 | MSFT E0400JJZA0 | 18.15 | BUILDING SUPPLIES/UNIFORMS | 08/03/2022 | 5250 | - |
| 7460 | 851 | 000000 | 836 | MSFT E0400JJZA0 | 8.25 | Shipping of water samples to lab | 08/03/2022 | 5250 | - |
| 7450 | 921 | 000000 | 836 | MSFT E0400JJZA0 | 6.60 | FULL BODY HARNESS-ADLER | 08/03/2022 | 5250 | - |
| 7450 | 921 | 000000 | 836 | MSFT E0400JKEDP | 4.00 | BRAKE CLEANER | 08/03/2022 | 5250 | - |
| 7460 | 851 | 000000 | 836 | MSFT E0400JKEDP | 5.00 | Meeting supplies | 08/03/2022 | 5250 | - |
| 7430 | 921 | 000000 | 836 | MSFT E0400JKEDP | 11.00 | BUILDING SUPPLIES/UNIFORMS | 08/03/2022 | 5250 | - |
| 7430 | 921 | 000000 | 836 | MSFT E0400JKEKU | 33.00 | BUILDING SUPPLIES/UNIFORMS | 08/03/2022 | 5250 | - |
| 7460 | 851 | 000000 | 836 | MSFT E0400JKEKU | 15.00 | General office supplies | 08/03/2022 | 5250 | - |
| 7450 | 921 | 000000 | 836 | MSFT E0400JKEKU | 12.00 | SAFETY CLOTHING-ADLER | 08/03/2022 | 5250 | - |
| 7450 | 921 | 000000 | 836 | MSFT E0400JL1ZI | 12.00 | TRIMMER/STRING | 08/04/2022 | 5250 | - |
| 7460 | 851 | 000000 | 836 | MSFT E0400JL1ZI | 15.00 | General office supplies | 08/04/2022 | 5250 | - |
| 7430 | 921 | 000000 | 836 | MSFT E0400JL1ZI | 33.00 | AUG 22 CLEANING SERVICE | 08/04/2022 | 5250 | - |

Date: Wednesday, September 07, 2022

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| Company | Account | Sub | Vendor ID | Merchant | Amount | Description | Post Date | Emp ID | Projec |
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| 7450 | 642 | 000000 | 974 | NORTHERN LAKE SERVICE- IN | 40.57 | BUILDING SUPPLIES/UNIFORMS | 08/10/2022 | 7400 | - |
| 7450 | 642 | 000000 | 974 | NORTHERN LAKE SERVICE- IN | 331.81 | BUILDING SUPPLIES/UNIFORMS | 08/11/2022 | 7400 | - |
| 7450 | 642 | 000000 | 974 | NORTHERN LAKE SERVICE- IN | 22.05 | BUILDING SUPPLIES | 08/15/2022 | 7400 | - |
| 7430 | 903 | 000000 | 419 | PAYFLOW/PAYPAL | 112.24 | SAFETY CLOTHING | 08/03/2022 | 5250 | - |
| 7430 | 233 | 001099 | 419 | PAYFLOW/PAYPAL | 8.03 | WATER-AFTER HOURS OUTAGE | 08/03/2022 | 5250 | - |
| 7430 | 903 | 000000 | 419 | PAYFLOW/PAYPAL | 111.54 | BUILDING SUPPLIES | 08/03/2022 | 5250 | - |
| 7430 | 233 | 001099 | 419 | PAYFLOW/PAYPAL | 7.98 | BUILDING SUPPLIES/UNIFORMS | 08/03/2022 | 5250 | - |
| 7460 | 840 | 000000 | 419 | PAYFLOW/PAYPAL | 24.05 | Meeting supplies | 08/03/2022 | 5250 | - |
| 7460 | 840 | 000000 | 419 | PAYFLOW/PAYPAL | 23.90 | Meeting supplies | 08/03/2022 | 5250 | - |
| 7450 | 903 | 000000 | 419 | PAYFLOW/PAYPAL | 16.03 | BRAKE CLEANER | 08/03/2022 | 5250 | - |
| 7450 | 903 | 000000 | 419 | PAYFLOW/PAYPAL | 15.93 | BRAKE CLEANER | 08/03/2022 | 5250 | - |
| 7450 | 921 | 000000 | 262 | PICK N SAVE #390 | 2.09 | STaaS - Azure - Cold Backup Storage | 08/04/2022 | 3680 | - |
| 7460 | 851 | 000000 | 262 | PICK N SAVE #390 | 2.63 | Shipping of water samples to lab | 08/04/2022 | 3680 | - |
| 7430 | 921 | 000000 | 262 | PICK N SAVE #390 | 5.75 | BUILDING SUPPLIES/UNIFORMS | 08/04/2022 | 3680 | - |
| 7430 | 593 | 000000 | 894 | PICK'N SAVE #107 | 15.98 | LODGING-SCHOOL-JEFFERSON | 08/10/2022 | 6840 | - |
| 7430 | 593 | 000000 | 894 | RADISSON HOTEL | 5.00 | MISC CHARGE-LODGING-KURTZWEIL | 08/19/2022 | 6820 | - |
| 7430 | 593 | 000000 | 894 | RADISSON HOTEL | 659.52 | URD WIRE | 08/19/2022 | 6820 | - |
| 7430 | 925 | 000000 | 061 | RITZ SAFETY LLC | 917.58 | Customer automated outbound calling - Funds refill | 08/30/2022 | 6860 | - |
| 7430 | 593 | 000000 | 894 | SHELL OIL10015501009 | 7.55 | LODGING-SCHOOL-KURTZWEIL | 08/19/2022 | 6820 | - |
| 7430 | 593 | 000000 | 894 | SHELL OIL10015501009 | 9.53 | LODGING-SCHOOL-JEFFERSON | 08/08/2022 | 6840 | - |
| 7450 | 925 | 000000 | 578 | SHOE BOX | 220.00 | BUILDING SUPPLIES/UNIFORMS | 08/15/2022 | 8700 | - |
| 7430 | 593 | 000000 | 894 | SPRINGHILL SUITES GREE | 591.19 | GASKETS FOR MANHOLES | 08/15/2022 | 6840 | - |
| 7430 | 593 | 000000 | 894 | SPRINGHILL SUITES GREE | 183.65 | ANNUAL WW CONVENTION-ZWEEP/WEISS/ERICKSON | 08/18/2022 | 6840 | - |
| 7430 | 593 | 000000 | 894 | SPRINGHILL SUITES GREE | 572.41 | TELEVISIONING TRUCK SUPPLIES | 08/22/2022 | 6840 | - |
| 7430 | 921 | 000000 | 352 | STAPLS7362147487000001 | 158.22 | BUILDING SUPPLIES/UNIFORMS | 08/04/2022 | 3680 | - |
| 7430 | 233 | 001099 | 352 | STAPLS7362147487000001 | 25.33 | PE LICENSE RENEWAL-WEISS | 08/04/2022 | 3680 | - |
| 7460 | 851 | 000000 | 352 | STAPLS7362147487000001 | 75.94 | Meeting and kitchen supplies | 08/04/2022 | 3680 | - |
| 7450 | 921 | 000000 | 352 | STAPLS7362147487000001 | 56.96 | SU wildcard SSL certificate - Annual | 08/04/2022 | 3680 | - |
| 7450 | 921 | 000000 | 352 | STAPLS7362148252000001 | 27.07 | STaaS - Azure - Cold Backup Storage | 08/04/2022 | 3680 | - |
| 7460 | 851 | 000000 | 352 | STAPLS7362148252000001 | 33.84 | Shipping of water samples to lab | 08/04/2022 | 3680 | - |
| 7430 | 921 | 000000 | 352 | STAPLS7362148252000001 | 74.44 | BUILDING SUPPLIES | 08/04/2022 | 3680 | - |
| 7430 | 921 | 000000 | 352 | STAPLS7363867317000001 | 153.14 | PE LICENSE RENEWAL-WEISS | 08/29/2022 | 3680 | - |
| 7430 | 233 | 001099 | 352 | STAPLS7363867317000001 | 24.51 | PE LICENSE RENEWAL-WEISS | 08/29/2022 | 3680 | - |
| 7460 | 851 | 000000 | 352 | STAPLS7363867317000001 | 73.50 | Meeting and kitchen supplies | 08/29/2022 | 3680 | - |
| 7450 | 921 | 000000 | 352 | STAPLS7363867317000001 | 55.13 | SU wildcard SSL certificate - Annual | 08/29/2022 | 3680 | - |
| 7460 | 834 | 000000 | 436 | STOUGHTON LUMBER CO | 62.76 | General office supplies | 08/03/2022 | 8700 | - |
| 7430 | 593 | 000000 | 436 | STOUGHTON LUMBER CO | 126.48 | PE LICENSE RENEWAL-WEISS | 08/04/2022 | 6830 | - |
| 7450 | 652 | 000000 | 436 | STOUGHTON LUMBER CO | 7.59 | BUILDING SUPPLIES | 08/29/2022 | 8700 | - |
| 7450 | 932 | 000000 | 436 | STOUGHTON LUMBER CO | 138.04 | BUILDING SUPPLIES | 08/03/2022 | 8700 | - |
| 7450 | 932 | 000000 | 436 | STOUGHTON LUMBER CO | 50.19 | BUILDING SUPPLIES/UNIFORMS | 08/03/2022 | 8700 | - |
| 7430 | 593 | 000000 | 436 | STOUGHTON LUMBER CO | 215.20 | MEAL-SCHOOL-JEFFERSON | 08/10/2022 | 6850 | - |
| 7430 | 593 | 000000 | 355 | STUART C IRBY | 667.50 | WIRE CUTTER | 08/09/2022 | 4100 | - |
| 7430 | 594 | 000000 | 355 | STUART C IRBY | 667.50 | WIRE CUTTER | 08/09/2022 | 4100 | - |
| 7430 | 232 | 001099 | 355 | STUART C IRBY | 5,211.00 | CUTOUPS | 08/10/2022 | 4100 | - |

Date: Wednesday, September 07, 2022

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Stoughton Utilities Posting Preview Report

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| Company | Account | Sub | Vendor ID | Merchant | Amount | Description | Post Date | Emp ID | Projec |
|---------|---------|--------|-----------|--------------------------|-----------|--|------------|--------|--------|
| 7430 | 593 | 000000 | 355 | STUART C IRBY | 140.00 | TAP CONN | 08/10/2022 | 4100 | - |
| 7430 | 594 | 000000 | 355 | STUART C IRBY | 358.80 | LABELS/PRINTER RIBBON | 08/11/2022 | 4100 | - |
| 7430 | 594 | 000000 | 355 | STUART C IRBY | 34.79 | SHIPPING CHARGES | 08/16/2022 | 4100 | - |
| 7430 | 593 | 000000 | 355 | STUART C IRBY | 1,620.00 | WHITE MARKING FLAGS | 08/29/2022 | 4100 | - |
| 7430 | 232 | 001099 | 355 | STUART C IRBY | 20,166.00 | PRIME REPAIR SLEEVE | 08/18/2022 | 4100 | - |
| 7430 | 593 | 000000 | 355 | STUART C IRBY | 2,963.00 | 500 MCM WIRE | 08/22/2022 | 4100 | - |
| 7430 | 232 | 001099 | 355 | STUART C IRBY | 1,500.00 | TOOLS | 08/23/2022 | 4100 | - |
| 7430 | 232 | 001099 | 355 | STUART C IRBY | 7,170.00 | 4-POINT WAY JUNCTION | 08/23/2022 | 4100 | - |
| 7430 | 593 | 000000 | 894 | SUBWAY 7372 | 14.65 | MEAL-SCHOOL-KURTZWEIL | 08/18/2022 | 6820 | - |
| 7430 | 593 | 000000 | 894 | THE DEPOT | 22.88 | LODGING-SCHOOL-JEFFERSON | 08/04/2022 | 6840 | - |
| 7430 | 933 | 000000 | 994 | TRACTOR SUPPLY #2236 | 30.52 | MEAL-SCHOOL-JEFFERSON | 08/18/2022 | 5275 | - |
| 7460 | 827 | 000000 | 994 | TRACTOR SUPPLY #2236 | 12.97 | SaaS - o365 - Project Desktop Tier 3 | 08/01/2022 | 8710 | - |
| 7430 | 593 | 000000 | 894 | TST ANDUZZI'S SPORTS CLU | 24.58 | RELAY SWITCH-JET VAC TRUCK | 08/17/2022 | 6840 | - |
| 7430 | 593 | 000000 | 894 | TST ANDUZZI'S SPORTS CLU | 23.22 | LIME-SOUTH DIGESTER SEEDING | 08/12/2022 | 6840 | - |
| 7430 | 593 | 000000 | 894 | TST ANDUZZI'S SPORTS CLU | 24.58 | CEILING TILES | 08/19/2022 | 6840 | - |
| 7430 | 593 | 000000 | 894 | TST HAGEMEISTER PARK | 38.46 | MEAL-SCHOOL-KURTZWEIL | 08/18/2022 | 6820 | - |
| 7430 | 593 | 000000 | 894 | TST STADIUM VIEW | 24.01 | MEAL-SCHOOL-KURTZWEIL | 08/18/2022 | 6820 | - |
| 7430 | 593 | 000000 | 894 | TST STADIUM VIEW | 14.75 | BELTS-HEAT EXCHANGER EXHAUST | 08/18/2022 | 6840 | - |
| 7430 | 593 | 000000 | 894 | TST STADIUM VIEW | 23.81 | MISC SUPPLIES | 08/11/2022 | 6840 | - |
| 7430 | 925 | 000000 | 701 | TYNDALE COMPANY INC | 466.75 | SUPPLIES/SOCKET/ORING | 08/11/2022 | 1025 | - |
| 7450 | 642 | 000000 | 824 | UPS 1Z17Y6230391899123 | 20.82 | Video conferencing monitors x2 - Water Supervisor | 08/01/2022 | 3680 | - |
| 7450 | 642 | 000000 | 824 | UPS 1Z17Y6230393051534 | 11.83 | BUILDING SUPPLIES | 08/11/2022 | 7400 | - |
| 7450 | 642 | 000000 | 824 | UPS 1Z17Y6230393565748 | 11.80 | BUILDING SUPPLIES/UNIFORMS | 08/18/2022 | 7400 | - |
| 7450 | 642 | 000000 | 824 | UPS 1Z17Y6230395256702 | 11.85 | STaaS - Azure - Cold Backup Storage | 08/04/2022 | 3680 | - |
| 7450 | 642 | 000000 | 824 | UPS 1Z17Y6230395306345 | 11.80 | BUILDING SUPPLIES/UNIFORMS | 08/18/2022 | 7400 | - |
| 7450 | 642 | 000000 | 824 | UPS 1Z17Y6230395475921 | 20.73 | SU wildcard SSL certificate - Annual | 08/05/2022 | 3680 | - |
| 7450 | 642 | 000000 | 824 | UPS 1Z17Y6230397136918 | 11.85 | Monitor - WW televising truck | 08/04/2022 | 3680 | - |
| 7450 | 642 | 000000 | 824 | UPS 1Z17Y6230398737731 | 11.83 | BUILDING SUPPLIES/UNIFORMS | 08/11/2022 | 7400 | - |
| 7450 | 903 | 000000 | 954 | VOICESHOT LLC | 54.00 | BUILDING SUPPLIES | 08/22/2022 | 3650 | - |
| 7450 | 903 | 000000 | 954 | VOICESHOT LLC | 54.00 | BUILDING SUPPLIES/UNIFORMS | 08/22/2022 | 3650 | - |
| 7430 | 903 | 000000 | 954 | VOICESHOT LLC | 150.00 | MEAL-SCHOOL-JEFFERSON | 08/22/2022 | 3650 | - |
| 7430 | 233 | 001099 | 954 | VOICESHOT LLC | 24.00 | PARKING-SCHOOL-JEFFERSON | 08/22/2022 | 3650 | - |
| 7430 | 903 | 000000 | 954 | VOICESHOT LLC | 150.00 | PARKING-SCHOOL-JEFFERSON | 08/22/2022 | 3650 | - |
| 7430 | 233 | 001099 | 954 | VOICESHOT LLC | 24.00 | MEAL-SCHOOL-JEFFERSON | 08/22/2022 | 3650 | - |
| 7460 | 840 | 000000 | 954 | VOICESHOT LLC | 72.00 | Credit card processing - Desktop and Recurring | 08/22/2022 | 3650 | - |
| 7460 | 840 | 000000 | 954 | VOICESHOT LLC | 72.00 | SaaS - o365 - Project Desktop Tier 3 | 08/22/2022 | 3650 | - |
| 7430 | 933 | 000000 | 507 | WAL-MART #1176 | 6.27 | PROPANE-FORKLIFT | 08/26/2022 | 6860 | - |
| 7430 | 933 | 000000 | 507 | WAL-MART #1176 | 12.53 | Customer automated outbound calling - Funds refill | 08/26/2022 | 6860 | - |
| 7430 | 921 | 000000 | 507 | WAL-MART #1176 | 35.70 | MEAL-SCHOOL-JEFFERSON | 08/22/2022 | 6930 | - |
| 7430 | 933 | 000000 | 507 | WAL-MART #1176 | 29.41 | PRUNING SAW | 08/26/2022 | 6840 | - |
| 7430 | 921 | 000000 | 995 | WI DSPS LICENSURE | 30.25 | FLUORIDE ANALYSIS | 08/02/2022 | 1025 | - |
| 7460 | 851 | 000000 | 995 | WI DSPS LICENSURE | 13.75 | Credit card processing - MyAccount Online | 08/02/2022 | 1025 | - |
| 7450 | 921 | 000000 | 995 | WI DSPS LICENSURE | 11.00 | BUILDING SUPPLIES/UNIFORMS | 08/02/2022 | 1025 | - |
| 7450 | 642 | 000000 | 675 | WI STATE HYGIENE LAB | 26.00 | BUILDING SUPPLIES/UNIFORMS | 08/24/2022 | 7400 | - |

Date: Wednesday, September 07, 2022

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| Company | Account | Sub | Vendor ID | Merchant | Amount | Description | Post Date | Emp ID | Projec |
|---------------|---------|--------|-----------|---------------------------|------------------|--|------------|--------|--------------|
| 7450 | 920 | 000000 | 548 | WIAWWA | 260.00 | BUILDING SUPPLIES | 08/24/2022 | 7400 | - |
| 7460 | 851 | 000000 | 537 | WISCONSIN WASTEWATER OPER | 480.00 | SaaS - Adobe Cloud for Teams Apps | 08/09/2022 | 8200 | - |
| 7430 | 107.14 | 000000 | 555 | WOLF PAVING CO., INC. | 501.48 | Customer automated outbound calling - Funds refill | 08/11/2022 | 8700 | 220153UA - 1 |
| Total: | | | | | 64,822.39 | | | | |

Stoughton Utilities

Financial Summary

July 2022 YTD

Overall Summary:

July YTD 2022 operating income was \$919,858, up \$48,523 from 2021. Electric and water both saw increases in income of \$66,831 and \$86,793 respectively, while wastewater saw a decrease of \$105,101.

Electric Summary:

July 2022 YTD operating revenues were \$9,595,308, 10.3%, higher than 2021. Kilowatt-hour sales were down 2.5% from July 2021 YTD, but up 11.1% from June 2022. Purchase power costs were up \$783,928, or 12.5%, from the same time last year. Non-power operating expenses were up \$45,420 from the prior year due to an increase in overhead and underground line maintenance.

The rate of return was 3.04% compared to 2.78% for July YTD 2021. Unrestricted cash balances are \$4.6 million (3.4 months of sales).

Water Summary:

July 2022 YTD operating revenues were up \$73,368, or 5.2%, from 2021. Total gallons sold were down 4.3% from July 2021 YTD, but up 8.5% from June 2022. The increase in revenue is largely due to the rate increase.

Operating expenses were down \$13,425, or -1.2%, compared to the same time last year.

The rate of return was 3.20% compared to 2.39% for YTD 2021. Unrestricted cash balances are (\$132,668), -0.7 months of sales. Our safe drinking water loan is preliminarily set to close on August 10, 2022.

Wastewater Summary:

July 2022 YTD operating revenues were down \$40,756, or -3.2%, from 2021. Total gallons sold were down 5.8% from July 2021 YTD, but up 4.1% from June 2022. The decrease in revenues was due to lower sales.

Operating expenses were up \$64,345, or 6.0%, from 2021. The increase is due to plant maintenance.

Unrestricted cash balances were \$764,061 (4.5 months of sales).

Submitted by:
Shannon Statz

STOUGHTON UTILITIES

Balance Sheets
As of July 31, 2022

| | <u>Electric</u> | <u>Water</u> | <u>Wastewater</u> | <u>Combined</u> |
|---------------------------------------|----------------------|----------------------|----------------------|----------------------|
| Assets | | | | |
| Cash & Investments | \$ 6,701,343 | \$ 794,764 | \$ 2,820,470 | \$ 10,316,577 |
| Customer A/R | 2,247,336 | 272,594 | 226,445 | 2,746,375 |
| Other A/R | 250,618 | (337) | - | 250,281 |
| Other Assets | 1,601,936 | 332,710 | 244,564 | 2,179,210 |
| Plant in Service | 31,355,979 | 17,423,646 | 33,022,191 | 81,801,816 |
| Accumulated Depreciation | (16,487,783) | (6,454,973) | (14,138,351) | (37,081,107) |
| Plant in Service - CIAC | 6,292,533 | 8,890,230 | - | 15,182,763 |
| Accumulated Depreciation-CIAC | (2,150,725) | (2,626,407) | - | (4,777,132) |
| Construction Work in Progress | 679,868 | 1,922,606 | 48,903 | 2,651,377 |
| GASB 68 Deferred Outflow | 1,024,614 | 356,831 | 413,569 | 1,795,014 |
| Total Assets | \$ 31,515,719 | \$ 20,911,664 | \$ 22,637,791 | \$ 75,065,174 |
| Liabilities + Net Assets | | | | |
| Accounts Payable | \$ 1,737 | \$ 64,811 | \$ 44,866 | \$ 111,414 |
| Payable to City of Stoughton | 329,524 | 251,259 | - | 580,783 |
| Interest Accrued | 24,823 | 30,340 | 20,177 | 75,340 |
| Other Liabilities | 1,286,657 | 106,214 | 84,619 | 1,477,490 |
| Long-Term Debt | 2,447,141 | 2,726,773 | 2,897,365 | 8,071,279 |
| Net Assets | 25,987,091 | 17,237,285 | 19,139,295 | 62,363,671 |
| GASB 68 Deferred Inflow | 1,438,746 | 494,982 | 451,469 | 2,385,197 |
| Total Liabilities + Net Assets | \$ 31,515,719 | \$ 20,911,664 | \$ 22,637,791 | \$ 75,065,174 |

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement

July 31, 2022

| | Electric | Water | Wastewater | Total |
|---------------------------------|---------------------|---------------------|---------------------|----------------------|
| <i>Operating Revenue:</i> | | | | |
| Sales | \$ 9,464,111 | \$ 1,424,096 | \$ 1,199,986 | \$ 12,088,193 |
| Other | 131,197 | 54,443 | 24,689 | 210,329 |
| <i>Total Operating Revenue:</i> | \$ 9,595,308 | \$ 1,478,539 | \$ 1,224,675 | \$ 12,298,522 |
| <i>Operating Expense:</i> | | | | |
| Purchased Power | 7,043,354 | - | - | 7,043,354 |
| Expenses (Including Taxes) | 1,100,286 | 573,821 | 605,688 | 2,279,795 |
| PILOT | 268,331 | 250,831 | - | 519,162 |
| Depreciation | 716,919 | 294,434 | 525,000 | 1,536,353 |
| <i>Total Operating Expense:</i> | \$ 9,128,890 | \$ 1,119,086 | \$ 1,130,688 | \$ 11,378,664 |
| <i>Operating Income</i> | \$ 466,418 | \$ 359,453 | \$ 93,987 | \$ 919,858 |
| Non-Operating Income | 292,719 | 833,697 | 448,764 | 1,575,180 |
| Non-Operating Expense | (53,543) | (56,744) | (74,064) | (184,351) |
| <i>Net Income</i> | \$ 705,594 | \$ 1,136,406 | \$ 468,687 | \$ 2,310,687 |

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement

July 31, 2021

| | Electric | Water | Wastewater | Total |
|---------------------------------|---------------------|---------------------|---------------------|----------------------|
| <i>Operating Revenue:</i> | | | | |
| Sales | \$ 8,624,083 | \$ 1,360,808 | \$ 1,243,877 | \$ 11,228,768 |
| Other | 75,046 | 44,363 | 21,555 | 140,963 |
| <i>Total Operating Revenue:</i> | \$ 8,699,129 | \$ 1,405,171 | \$ 1,265,431 | \$ 11,369,731 |
| <i>Operating Expense:</i> | | | | |
| Purchased Power | 6,259,426 | - | - | 6,259,426 |
| Expenses (Including Taxes) | 1,048,447 | 576,746 | 588,012 | 2,213,205 |
| PILOT | 274,750 | 261,331 | - | 536,081 |
| Depreciation | 716,919 | 294,434 | 478,331 | 1,489,684 |
| <i>Total Operating Expense:</i> | \$ 8,299,542 | \$ 1,132,511 | \$ 1,066,343 | \$ 10,498,397 |
| <i>Operating Income</i> | \$ 399,587 | \$ 272,660 | \$ 199,088 | \$ 871,335 |
| Non-Operating Income | 475,430 | 10,921 | 40,769 | 527,120 |
| Non-Operating Expense | (93,114) | (45,332) | (51,324) | (189,770) |
| <i>Net Income</i> | \$ 781,903 | \$ 238,249 | \$ 188,533 | \$ 1,208,685 |

STOUGHTON UTILITIES
Cash and Investments Summary
As of July 31, 2022

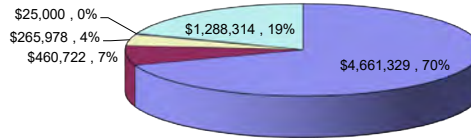
Electric

7/31/2022

| | | |
|---------------------------------|-----------|------------------|
| Unrestricted (3.4 months sales) | \$ | 4,661,329 |
| Bond Reserve | \$ | 460,722 |
| Redemption Fund (P&I) | \$ | 265,978 |
| Depreciation | \$ | 25,000 |
| Designated | \$ | 1,288,314 |
| Total | \$ | 6,701,343 |

Electric Cash - July 2022

■ Unrestricted (3.4 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



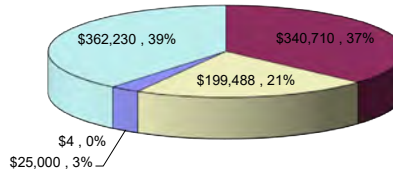
Water

7/31/2022

| | | |
|---------------------------------|-----------|----------------|
| Unrestricted (-.7 months sales) | \$ | (132,668) |
| Bond Reserve | \$ | 340,710 |
| Redemption Fund (P&I) | \$ | 199,488 |
| Depreciation | \$ | 25,000 |
| Construction | \$ | 4 |
| Designated | \$ | 362,230 |
| Total | \$ | 794,764 |

Water Cash - July 2022

■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Construction ■ Designated



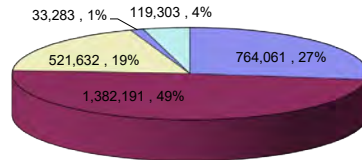
Wastewater

7/31/2022

| | | |
|---------------------------------|--|------------------|
| Unrestricted (4.5 months sales) | | 764,061 |
| DNR Replacement | | 1,382,191 |
| Redemption Fund (P&I) | | 521,632 |
| Depreciation | | 33,283 |
| Designated | | 119,303 |
| Total | | 2,820,470 |

Wastewater Cash - July 2022

■ Unrestricted (4.5 months sales) ■ DNR Replacement
■ Redemption Fund (P&I) ■ Depreciation



STOUGHTON UTILITIES

Rate of Return

Year-to-Date July 31, 2022

| | Electric | Water |
|----------------------------------|-----------------|---------------|
| Operating Income (Regulatory) | \$ 466,418 | \$ 359,453 |
| Average Utility Plant in Service | 30,801,103 | 17,286,133 |
| Average Accumulated Depreciation | (15,691,637) | (6,016,983) |
| Average Materials and Supplies | 534,916 | 48,781 |
| Average Regulatory Liability | (55,404) | (85,574) |
| Average Customer Advances | (243,145) | (2,500) |
| Average Net Rate Base | \$ 15,345,833 | \$ 11,229,857 |
| July 2022 Rate of Return | 3.04% | 3.20% |
| July 2021 Rate of Return | 2.78% | 2.39% |
| December 2021 Rate of Return | 6.17% | 4.61% |
| Authorized Rate of Return | 4.90% | 5.00% |

Stoughton Utilities

Financial Summary

August 2022 YTD

Overall Summary:

August YTD 2022 operating income was \$1,117,315, down \$31,480 from 2021. Electric and wastewater both saw decreases in income of \$13,368 and \$135,477 respectively, while water saw an increase of \$117,365.

Electric Summary:

August 2022 YTD operating revenues were \$11,410,401, 8.7%, higher than 2021. Revenues are higher, with lower sales, due to a positive PCAC. Kilowatt-hour sales were down 9.8% from August 2021 YTD, and down 3.4% from July 2022. Purchase power costs were up \$866,124, or 11.4%, from the same time last year. Non-power operating expenses were up \$45,420 from the prior year due to an increase in overhead and underground line maintenance.

The August 2022 rate of return was 3.69%, compared to 3.91% for August YTD 2021. Unrestricted cash balances are \$4.8 million (3.4 months of sales).

Water Summary:

August 2022 YTD operating revenues were up \$89,523, or 5.5%, from 2021. Total gallons sold were down 5.3% from August 2021 YTD, and up 0.19% from July 2022. The increase in revenue is due to a slight increase in sales, as well as the rate increase effective March 2022.

Operating expenses were down \$27,842, or -2.1%, compared to the same time last year.

The August 2022 rate of return was 3.83%, compared to 2.75% for YTD 2021. Unrestricted cash balances are \$1,498,989 (7.3 months of sales).

Wastewater Summary:

August 2022 YTD operating revenues were down \$51,765, or -3.5%, from 2021. Total gallons sold were down 15.1% from August 2021 YTD, and down 3.8% from July 2022. The decrease in revenues was due to lower sales.

Operating expenses were up \$83,713, or 6.9%, from 2021. The increase is due to plant maintenance.

Unrestricted cash balances were \$788,884 (4.6 months of sales).

Submitted by:
Shannon Statz

STOUGHTON UTILITIES

Balance Sheets

As of August 31, 2022

| | <u>Electric</u> | <u>Water</u> | <u>Wastewater</u> | <u>Combined</u> |
|---------------------------------------|----------------------|----------------------|----------------------|----------------------|
| Assets | | | | |
| Cash & Investments | \$ 7,007,639 | \$ 2,509,698 | \$ 2,885,939 | \$ 12,403,276 |
| Customer A/R | 2,168,933 | 253,011 | 218,418 | 2,640,362 |
| Other A/R | 200,984 | - | - | 200,984 |
| Other Assets | 1,499,648 | 333,599 | 244,564 | 2,077,811 |
| Plant in Service | 31,522,764 | 17,431,244 | 33,056,932 | 82,010,940 |
| Accumulated Depreciation | (16,595,700) | (6,497,715) | (14,213,351) | (37,306,766) |
| Plant in Service - CIAC | 6,297,336 | 8,890,230 | - | 15,187,566 |
| Accumulated Depreciation-CIAC | (2,150,725) | (2,626,407) | - | (4,777,132) |
| Construction Work in Progress | 623,080 | 1,750,601 | 59,017 | 2,432,698 |
| GASB 68 Deferred Outflow | 1,024,614 | 356,831 | 413,569 | 1,795,014 |
| Total Assets | <u>\$ 31,598,573</u> | <u>\$ 22,401,092</u> | <u>\$ 22,665,088</u> | <u>\$ 76,664,753</u> |
| Liabilities + Net Assets | | | | |
| Accounts Payable | \$ (76,517) | \$ 65,149 | \$ 44,865 | \$ 33,497 |
| Payable to City of Stoughton | 368,482 | 287,092 | - | 655,574 |
| Interest Accrued | 31,073 | 37,840 | 26,844 | 95,757 |
| Other Liabilities | 1,296,826 | 106,214 | 84,619 | 1,487,659 |
| Long-Term Debt | 2,447,141 | 4,302,914 | 2,897,365 | 9,647,420 |
| Net Assets | 26,092,822 | 17,106,901 | 19,159,926 | 62,359,649 |
| GASB 68 Deferred Inflow | 1,438,746 | 494,982 | 451,469 | 2,385,197 |
| Total Liabilities + Net Assets | <u>\$ 31,598,573</u> | <u>\$ 22,401,092</u> | <u>\$ 22,665,088</u> | <u>\$ 76,664,753</u> |

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement

August 31, 2022

| | Electric | Water | Wastewater | Total |
|---------------------------------|----------------------|---------------------|---------------------|----------------------|
| <i>Operating Revenue:</i> | | | | |
| Sales | \$ 11,274,339 | \$ 1,643,966 | \$ 1,387,003 | \$ 14,305,308 |
| Other | 136,062 | 62,684 | 26,679 | 225,425 |
| <i>Total Operating Revenue:</i> | \$ 11,410,401 | \$ 1,706,650 | \$ 1,413,682 | \$ 14,530,733 |
| <i>Operating Expense:</i> | | | | |
| Purchased Power | 8,489,444 | - | - | 8,489,444 |
| Expenses (Including Taxes) | 1,227,035 | 653,736 | 694,043 | 2,574,814 |
| PILOT | 306,664 | 286,664 | - | 593,328 |
| Depreciation | 819,336 | 336,496 | 600,000 | 1,755,832 |
| <i>Total Operating Expense:</i> | \$ 10,842,479 | \$ 1,276,896 | \$ 1,294,043 | \$ 13,413,418 |
| <i>Operating Income</i> | \$ 567,922 | \$ 429,754 | \$ 119,639 | \$ 1,117,315 |
| Non-Operating Income | 303,648 | 834,361 | 450,411 | 1,588,420 |
| Non-Operating Expense | (60,245) | (258,093) | (80,731) | (399,069) |
| <i>Net Income</i> | \$ 811,325 | \$ 1,006,022 | \$ 489,319 | \$ 2,306,666 |

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement

August 31, 2021

| | Electric | Water | Wastewater | Total |
|---------------------------------|----------------------|---------------------|---------------------|----------------------|
| <i>Operating Revenue:</i> | | | | |
| Sales | \$ 10,372,096 | \$ 1,567,095 | \$ 1,440,917 | \$ 13,380,108 |
| Other | 122,480 | 50,032 | 24,530 | 197,042 |
| <i>Total Operating Revenue:</i> | \$ 10,494,577 | \$ 1,617,127 | \$ 1,465,447 | \$ 13,577,151 |
| <i>Operating Expense:</i> | | | | |
| Purchased Power | 7,623,320 | - | - | 7,623,320 |
| Expenses (Including Taxes) | 1,156,631 | 669,578 | 663,666 | 2,489,875 |
| PILOT | 314,000 | 298,664 | - | 612,664 |
| Depreciation | 819,336 | 336,496 | 546,664 | 1,702,496 |
| <i>Total Operating Expense:</i> | \$ 9,913,287 | \$ 1,304,738 | \$ 1,210,330 | \$ 12,428,355 |
| <i>Operating Income</i> | \$ 581,290 | \$ 312,389 | \$ 255,116 | \$ 1,148,795 |
| Non-Operating Income | 1,856,368 | 10,956 | 40,842 | 1,908,166 |
| Non-Operating Expense | (104,720) | (51,795) | (58,656) | (215,171) |
| <i>Net Income</i> | \$ 2,332,938 | \$ 271,550 | \$ 237,303 | \$ 2,841,790 |

STOUGHTON UTILITIES
Cash and Investments Summary
As of August 31, 2022

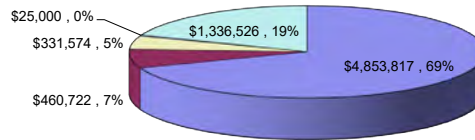
Electric

8/31/2022

| | | |
|---------------------------------|-----------|------------------|
| Unrestricted (3.4 months sales) | \$ | 4,853,817 |
| Bond Reserve | \$ | 460,722 |
| Redemption Fund (P&I) | \$ | 331,574 |
| Depreciation | \$ | 25,000 |
| Designated | \$ | 1,336,526 |
| Total | \$ | 7,007,639 |

Electric Cash - August 2022

■ Unrestricted (3.4 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



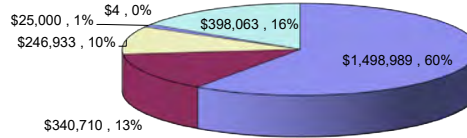
Water

8/31/2022

| | | |
|---------------------------------|-----------|------------------|
| Unrestricted (7.3 months sales) | \$ | 1,498,989 |
| Bond Reserve | \$ | 340,710 |
| Redemption Fund (P&I) | \$ | 246,933 |
| Depreciation | \$ | 25,000 |
| Construction | \$ | 4 |
| Designated | \$ | 398,063 |
| Total | \$ | 2,509,699 |

Water Cash - August 2022

■ Unrestricted (7.3 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Construction ■ Designated



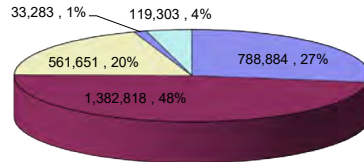
Wastewater

8/31/2022

| | | |
|---------------------------------|--|------------------|
| Unrestricted (4.6 months sales) | | 788,884 |
| DNR Replacement | | 1,382,818 |
| Redemption Fund (P&I) | | 561,651 |
| Depreciation | | 33,283 |
| Designated | | 119,303 |
| Total | | 2,885,939 |

Wastewater Cash - August 2022

■ Unrestricted (4.6 months sales) ■ DNR Replacement ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



STOUGHTON UTILITIES

Rate of Return

Year-to-Date August 31, 2022

| | <u>Electric</u> | <u>Water</u> |
|----------------------------------|-----------------|---------------|
| Operating Income (Regulatory) | \$ 567,922 | \$ 429,754 |
| Average Utility Plant in Service | 30,884,495 | 17,289,932 |
| Average Accumulated Depreciation | (15,745,595) | (6,038,354) |
| Average Materials and Supplies | 537,166 | 48,781 |
| Average Regulatory Liability | (55,404) | (85,574) |
| Average Customer Advances | (243,145) | (2,500) |
| Average Net Rate Base | \$ 15,377,518 | \$ 11,212,285 |
| August 2022 Rate of Return | 3.69% | 3.83% |
| August 2021 Rate of Return | 3.91% | 2.75% |
| December 2021 Rate of Return | 6.17% | 4.61% |
| Authorized Rate of Return | 4.90% | 5.00% |

STOUGHTON UTILITIES

2022 Statistical Worksheet

| Electric | Total Sales 2021 kWh | Total kWh Purchased 2021 | Total Sales 2022 kWh | Total kWh Purchased 2022 | Demand Peak 2021 | Demand Peak 2022 |
|--------------|-------------------------|-----------------------------|-------------------------|-----------------------------|---------------------|---------------------|
| January | 11,902,372 | 12,568,526 | 12,604,215 | 13,090,652 | 21,527 | 22,855 |
| February | 11,678,924 | 11,992,637 | 11,111,183 | 11,372,253 | 23,755 | 21,873 |
| March | 10,949,430 | 11,170,845 | 11,073,665 | 11,342,879 | 19,911 | 19,841 |
| April | 9,775,372 | 9,996,551 | 9,878,316 | 10,132,838 | 18,026 | 18,585 |
| May | 10,732,336 | 10,936,134 | 11,014,588 | 11,338,060 | 25,030 | 30,514 |
| June | 13,723,437 | 14,050,284 | 12,332,328 | 12,641,974 | 33,728 | 34,081 |
| July | 14,069,902 | 14,428,986 | 13,712,592 | 14,086,580 | 33,459 | 30,692 |
| August | 14,701,271 | 15,086,942 | 13,248,442 | 13,667,368 | 33,284 | 30,157 |
| September | | | | | | |
| October | | | | | | |
| November | | | | | | |
| December | | | | | | |
| TOTAL | 97,533,044 | 100,230,905 | 94,975,329 | 97,672,604 | | |

| Water | Total Sales 2021 Gallons | Total Gallons Pumped 2021 | Total Sales 2022 Gallons | Total Gallons Pumped 2022 | Max Daily High 2021 | Max Daily Highs 2022 |
|--------------|-----------------------------|------------------------------|-----------------------------|------------------------------|------------------------|-------------------------|
| January | 34,519,000 | 38,064,000 | 31,078,000 | 36,158,000 | 1,435,000 | 1,457,000 |
| February | 33,979,000 | 38,757,000 | 32,481,000 | 32,026,000 | 1,602,000 | 1,411,000 |
| March | 37,062,000 | 39,926,000 | 33,586,000 | 36,224,000 | 1,460,000 | 1,435,000 |
| April | 34,267,000 | 36,988,000 | 32,025,000 | 34,207,000 | 1,548,000 | 1,449,000 |
| May | 37,609,000 | 40,476,000 | 34,215,000 | 39,016,000 | 1,520,000 | 1,812,000 |
| June | 42,668,000 | 47,500,000 | 35,507,000 | 40,482,000 | 2,039,000 | 1,766,000 |
| July | 40,284,000 | 44,611,000 | 38,526,000 | 41,624,000 | 1,987,000 | 1,572,000 |
| August | 40,772,000 | 43,154,000 | 38,600,000 | 41,838,000 | 1,712,000 | 1,602,000 |
| September | | | | | | |
| October | | | | | | |
| November | | | | | | |
| December | | | | | | |
| TOTAL | 301,160,000 | 329,476,000 | 276,018,000 | 301,575,000 | | |

| Wastewater | Total Sales 2021 Gallons | Total Treated Gallons 2021 | Total Sales 2022 Gallons | Total Treated Gallons 2022 | Precipitation 2021 | Precipitation 2022 |
|--------------|-----------------------------|-------------------------------|-----------------------------|-------------------------------|-----------------------|-----------------------|
| January | 23,932,000 | 28,478,000 | 24,073,000 | 29,328,000 | 1.69 | .51" |
| February | 23,214,000 | 26,865,000 | 22,180,000 | 26,210,000 | 0.90 | .58" |
| March | 25,573,000 | 30,877,000 | 24,271,000 | 31,729,000 | 0.83 | 3.48" |
| April | 25,383,000 | 26,955,000 | 23,557,000 | 32,799,000 | 1.67 | 3.60" |
| May | 27,372,000 | 26,654,000 | 25,867,000 | 34,525,000 | 2.97 | 4.25" |
| June | 30,200,000 | 25,612,000 | 25,615,000 | 33,563,000 | 5.11 | 3.14" |
| July | 28,324,000 | 29,828,000 | 26,666,000 | 32,784,000 | 1.98 | 3.70" |
| August | 30,217,000 | 38,082,000 | 25,634,000 | 33,230,000 | 5.09 | 4.94" |
| September | | | | | | |
| October | | | | | | |
| November | | | | | | |
| December | | | | | | |
| TOTAL | 214,215,000 | 233,351,000 | 197,863,000 | 254,168,000 | 20.24 | |



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: October 13, 2022
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Communications

August 25, 2022 Stoughton Utilities news release announcing the recent \$1,000 donation from the Stoughton Utilities RoundUP program to the Stoughton Lions Club.

August 26, 2022 Stoughton Utilities press release announcing the award of the annual \$1,000 Public Power Scholarship.

September 1, 2022 Stoughton Utilities press release discussing Stoughton Utilities recent PFAS sampling results that were found to be below limits set by the Wisconsin Department of Natural Resources (WDNR) and the Wisconsin department of Health Services (WDHS).

September 2, 2022 Stoughton Courier Hub news article reporting on the recent PFAS sampling results.

September 8, 2022 Stoughton Utilities billing statement insert announcing our upcoming Public Power Week Scavenger Hunt and Trivia Contest, to be held October 3-7, 2022.

September 21, 2022 Posters created for presentation during the “Sustainability Community Dialogue,” discussing Stoughton’s power supply resources, solar installations, Choose Renewable program, and energy and water saving tips.

September 27, 2022 Stoughton Utilities press release announcing that Stoughton Utilities was recently recognized by the Wisconsin Section of the American Water Works Association for outstanding water efficiency achievements and conservation measures.

September 28, 2022 WMTV (NBC 15) news article discussing MEUW’s mutual aid response to Florida following Hurricane Ian, including an interview with Stoughton Utilities Director Jill Weiss. Video of the interview can be viewed at:
<https://www.nbc15.com/2022/09/29/wisconsin-utility-crews-heading-florida-assist-ian-repair-efforts/>

- September 29, 2022 Stoughton Utilities press release discussing our participation in the MEUW mutual aid response to assist New Smyrna Beach Utilities in their disaster recovery efforts following Hurricane Ian.
- September 29, 2022 Email newsletter sent to Stoughton Utilities customers that have opted-in to periodic email communications, discussing topics such as our upcoming Public Power Week scavenger Hunt, Energy Star appliance incentives, and start of the annual heating season and availability of energy assistance funds.
- October 8, 2021 Stoughton Utilities October billing insert regarding the Wisconsin Home Energy Assistance Program (WHEAP). The 2021-22 heating season begins October 1 and runs through May 15.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

August 25, 2022

Contact: Jill Weiss, Utilities Director

Stoughton Utilities RoundUp Program Donates \$1,000 to Stoughton Lions Club

Stoughton Lions Club recently accepted a check for \$1,000 from Brandi Yungen of Stoughton Utilities. This donation is part of Stoughton Utilities' RoundUP program, a voluntary program that 'rounds up' customers' utility bills to the next whole dollar. All proceeds are distributed to local non-profit community organizations.

Stoughton Lions Club supports the community with a variety of programs including their annual Stuff the Bus school supply donation drive, vision screenings in schools, diabetes awareness causes, and more. The Lions Club also helps to send community members with vision disabilities to the Wisconsin Lions Camp each summer.

Stoughton Utilities began its RoundUP program in 2006 as a way to further assist local non-profit organizations in our community. Over five percent of Stoughton Utilities customers have voluntarily chosen to participate in the program and are continuing the "neighbor helping neighbor" concept that founded Stoughton Utilities over a century ago.

Customers wishing to participate in the RoundUP program, or non-profit organizations requesting to be considered for future donations, may sign up online at stoughtonutilities.com/roundup, or by calling Stoughton Utilities customer service at (608) 873-3379.



Brandi Yungen (left) of Stoughton Utilities presents John Elvekrog and Mike Niedfeldt of the Stoughton Lions Club with a \$1,000 donation from the utility's RoundUP program.

###

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.



600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

August 26, 2022

Contact: Jill Weiss, Utilities Director

Stoughton Utilities Awards Public Power Scholarship

Stoughton Utilities recently awarded a \$1,000 scholarship to Stoughton Class of 2022 graduate Noah Kleitsch. Mr. Kleitsch was selected to receive the utility's Public Power Scholarship based on his essay submission about the advantages of Public Power. He plans to attend UW – Madison and will pursue a degree in Engineering Mechanics and Aeronautics.

“The scholarship program is a way for our locally owned, not-for-profit utility to invest back into the community,” says Stoughton Utilities Director Jill Weiss. “We are very pleased to be able to reward the accomplishments of Stoughton’s youth, and provide them with support as they pursue further educational opportunities.”

Stoughton Utilities congratulates Mr. Kleitsch and the entire Stoughton High School graduating class of 2022.



Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area, and wastewater and water customers in Stoughton.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

September 1, 2022

Contact: Jill Weiss, Utilities Director

Stoughton Utilities PFAS Concentrations Well Below Recommended Limits

The Wisconsin Department of Natural Resources (WDNR) is conducting a statewide investigation into the occurrence of Per- and Polyfluoroalkyl Substances (PFAS) in drinking water at select municipal drinking water suppliers in Wisconsin this year. Wisconsin Department of Health Services (WDHS) has issued health based drinking water advisory level recommendations for 12 individual PFAS compounds and a combined value for 6 additional compounds.

Stoughton Utilities voluntarily took part in this investigation by conducting early sampling of its drinking water for PFAS. Stoughton Utilities decided to sample for PFAS prior to any regulatory requirement to proactively assess the potential impacts of PFAS in the drinking water, and to quickly take steps to protect the health of our customers if needed.

Per- and polyfluoroalkyl substances (PFAS) are man-made chemicals that have been widely used in a variety of products since the 1950's. PFAS do not break down in the environment and can be found in air, soil, fish, and water. Scientists are still learning about the health effects that various PFAS can have on the body. To date, studies among people have shown that high levels of certain PFAS can increase cholesterol levels, decrease antibody levels in response to vaccines, and decrease fertility in women.

It is not uncommon to find low levels of PFAS in drinking water supplies, as PFAS can be found in fire-fighting foams, stain repellants, nonstick cookware, waterproof clothing, food wrappers, and are used in many industrial processes.

Stoughton Utilities' test results can be found on the WDNR PFAS Sampling Project Page at <https://dnr.wi.gov/dwsviewer/ContamResult>. The results show that PFAS compounds were detected in only one of Stoughton's four wells at concentrations 93.3% lower than the maximum contaminant levels outlined in Wisconsin Administrative Code NR 809, Safe Drinking Water Standards.

Specific health information regarding PFAS compounds with health advisory recommendations in WI can be found here: <https://www.dhs.wisconsin.gov/water/gws-cycle11.htm>.

Additional health information regarding PFAS can be found here: <https://www.dhs.wisconsin.gov/chemical/pfas.htm>

###

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.

https://www.stoughtonnews.com/news/government/stoughton-water-check-reveals-no-elevated-chemical-levels/article_957c3674-2acf-11ed-a0c3-63cd83b6262c.html

NEWS / GOVERNMENT

City of Stoughton

Stoughton water check reveals no elevated chemical levels

City voluntarily tested for PFAS, used in industrial processes

Published on Sep 2, 2022



Stoughton Utilities workers removed the last residential lead lines in the city on Thursday, Oct. 18, 2021 completing a goal to reach 100% percent completion by Dec. 31.

Photo by Neal Patten

The City of Stoughton’s drinking water does not contain certain chemicals at percentages above state standards, according to a recent slate of test results.

According to a Sept. 1 news release from Stoughton Utilities, the city's concentrations of Per- and Polyfluoroalkyl Substances (PFAS) are "well below" the recommended limits set by the Wisconsin Department of Natural Resources (WDNR) and the Wisconsin Department of Health Services (WDHS).

The WDNR is conducting a statewide investigation this year into the occurrence of PFAS in drinking water at select municipal drinking water suppliers. WDHS has issued health based drinking water advisory level recommendations for 12 individual PFAS compounds and a combined value for 6 additional compounds.

According to the news release, it's not uncommon to find low levels of PFAS in drinking water supplies, as PFAS can be found in fire-fighting foams, stain repellents, nonstick cookware, waterproof clothing, food wrappers, and are used in many industrial processes. Stoughton Utilities voluntarily took part in this investigation by conducting early sampling of its drinking water "to proactively assess the potential impacts of PFAS in the drinking water, and to quickly take steps to protect the health of our customers if needed."

Stoughton Utilities' test results, taken June 15-16 at the Stoughton Waterworks, can be found at dnr.wi.gov/dwsviewer/ContamResult. PFAS compounds were detected in only one of Stoughton's four wells at concentrations 93.3% lower than the maximum contaminant levels outlined in state safe drinking water standards, according to the news release.

In an email to the Hub last week, Stoughton Utilities director Jill Weiss wrote that PFAS testing at city wells was completed a number of years ago per EPA regulations but those tests only measured parts per billion, while the tests that just completed measure to parts per trillion.

"These samples are taken directly at our wells so it is an indication of the level of PFAS in the aquifer, drinking water supply (groundwater)," she wrote.

For specific health advisory information, visit dhs.wisconsin.gov/water/gws-cycle11.htm. For general information on PFAS, visit dhs.wisconsin.gov/chemical/pfas.htm

Contact reporter Scott De Laruelle @sdelaruelle@orourkemediagroup.com

More about PFAS

Per- and polyfluoroalkyl substances (PFAS) are man-made chemicals that have been widely used in a variety of products since the 1950s. PFAS do not break down in the environment and can be found in air, soil, fish, and water.

Scientists are still learning about the health effects that various PFAS can have on the body. To date, studies among people have shown that high levels of certain PFAS can increase cholesterol levels, decrease antibody levels in response to vaccines, and decrease fertility in women.

- Source: Stoughton Utilities

MORE INFORMATION



Stoughton Area Dems and Progressives host local leaders

Students return to classes Sept. 1

Discover local history at 'Whispers on Main Street'

District announces new leaders at River Bluff Middle School

SASD to get \$300K in funding as new school year starts

Stoughton welcomes new teachers for 2022-23 school year

Making it happen at FabLab Stoughton with Make48

Skaalen, library team up for 'Art of Grandma Moses' display

Back to school at St. Ann's

Community Calendar

'We Stand With Ukraine' group art show runs through Sept. 24

Anderson Complex grand opening set for Saturday

Legion breakfast fundraiser set for Sept. 18

County public budget hearings set for this month

Stoughton's Puscas is the Belle of the (Butter) Ball

Mandt Lodge hosting bingo Sept. 17



EXPLORE YOUR COMMUNITY DURING PUBLIC POWER WEEK

OCTOBER 3-7, 2022

Stoughton Utilities will be celebrating Public Power Week with a family-friendly scavenger hunt! Each day October 3-7 we will provide a scavenger hunt clue. Send us a picture from the secret location or complete the scavenger hunt prompt to be entered to win the daily grand prize! Grand prizes will include bill credits, smart home energy efficiency bundles, an electric scooter, and more! Additional prizes will also be randomly awarded throughout the week to participants.

Visit our website to sign up for email updates and have the clues sent directly to you!

How it works:

- Clues and daily grand prizes will be posted each morning by 9:00 a.m. at stoughtonutilities.com, shared on our **Facebook and Instagram pages**, and sent to the email list.
- Submit a photo of yourself next to the secret location or complete the scavenger hunt prompt, along with your name and utility account number, to scavengerhunt@stoughtonutilities.com by 9:00 p.m. to be entered into the daily grand prize drawing.
- Must be a Stoughton Utilities customer to win. Limit one grand prize per utility account. Winners will be notified the following day. For more information visit stoughtonutilities.com. Contact our office to find out how you can participate without internet access!

WHAT DOES PUBLIC POWER MEAN FOR YOU?



CUSTOMER-FOCUSED
HOMETOWN
SERVICE

NOT-FOR-PROFIT
AFFORDABLE
POWER



LOCAL OWNERSHIP
& CONTROL
SAFE & RELIABLE
POWER



At Stoughton Utilities, we join forces with other local not-for-profit utilities through WPPI Energy to share resources and lower costs.

stoughtonutilities.com (608) 873-3379

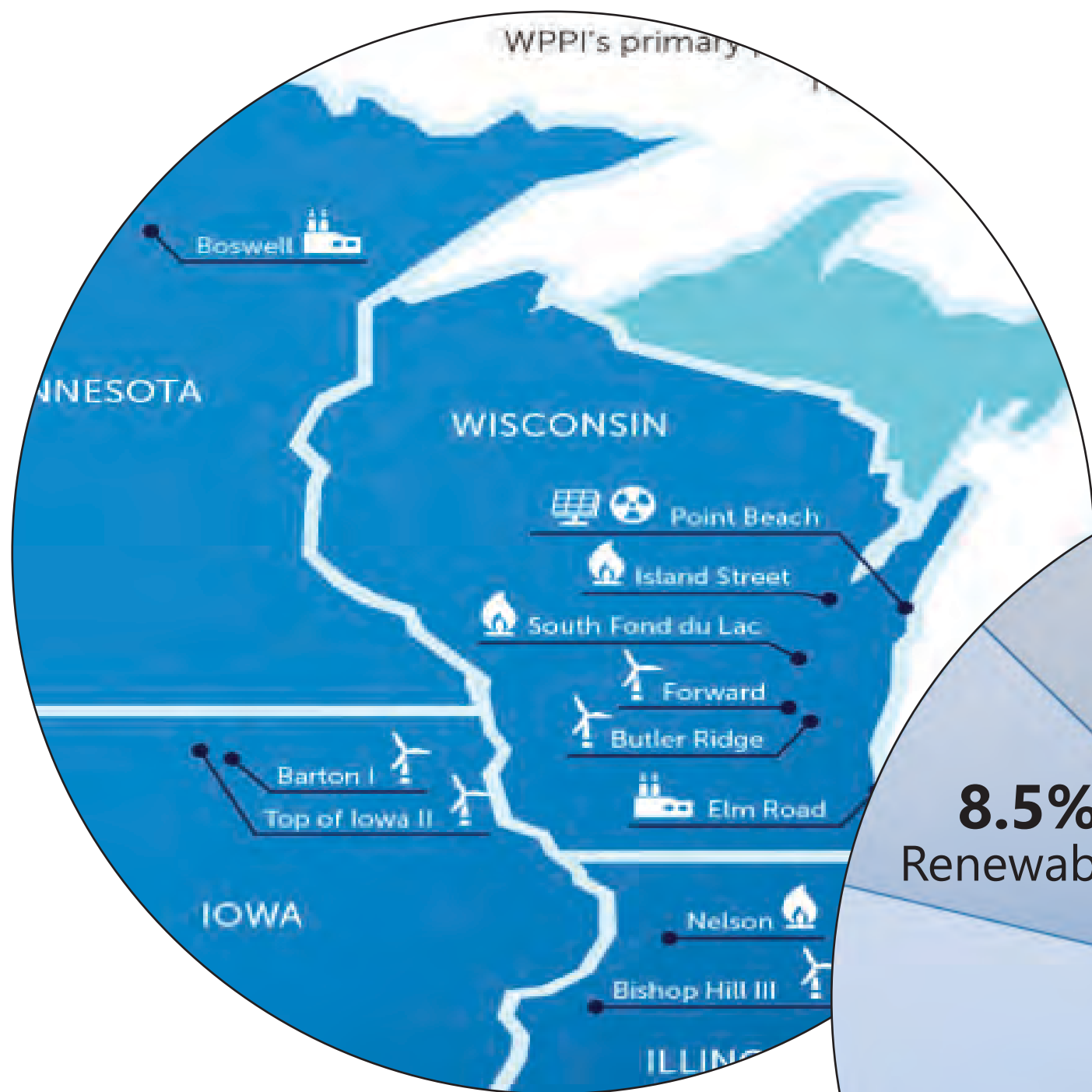
Shared strength through  WPPI Energy

Stoughton's Power Supply



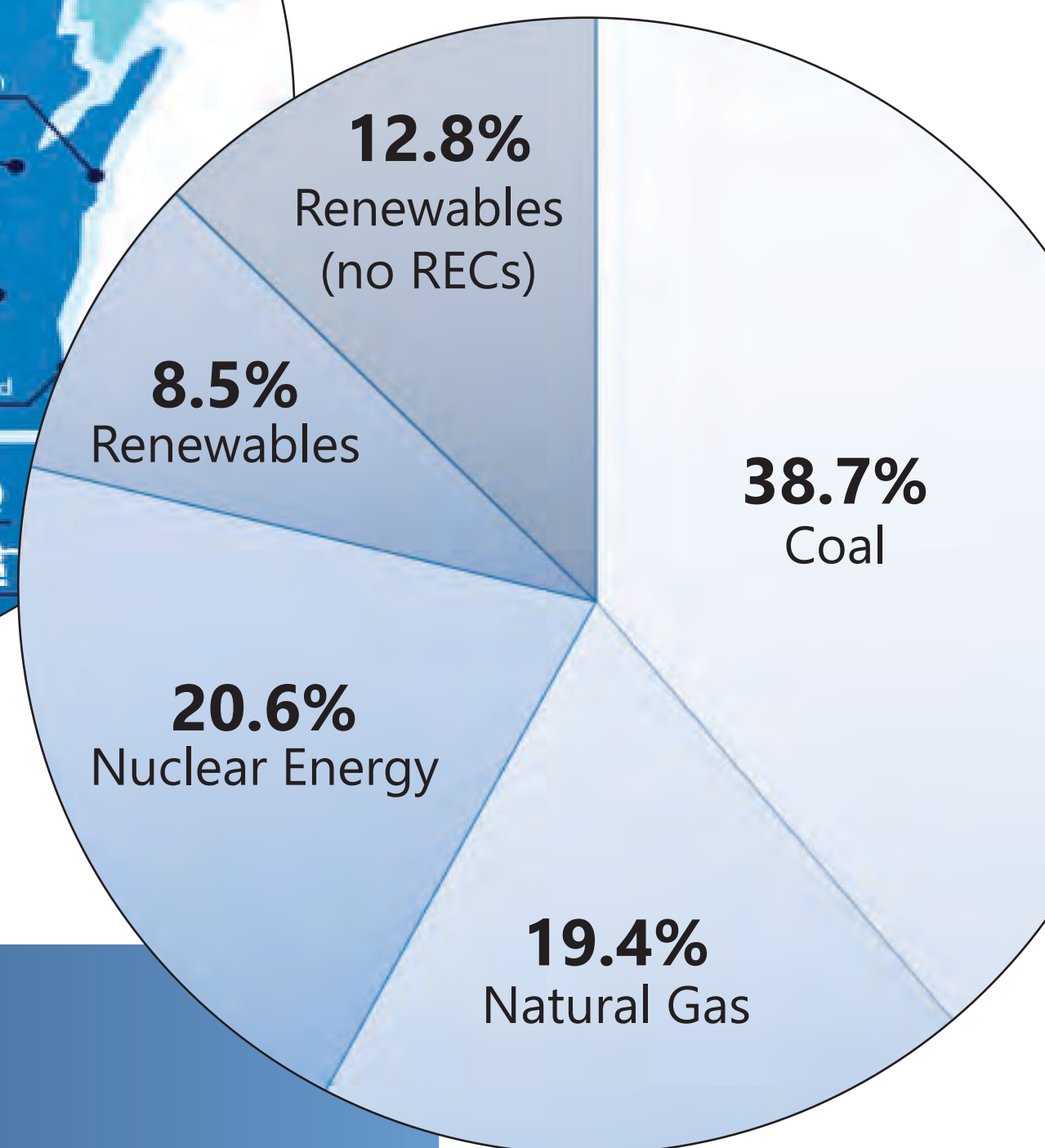
Power Supply Resources

Stoughton Utilities is a member-owner of WPPI Energy, a public power joint action agency. As a part of WPPI, SU purchases our electricity from numerous sources, both renewable and non-renewable. WPPI is on track to be **carbon neutral by 2050** across the entire membership.



2021 Fuel Mix

Fuel mix across all of the WPPI membership.



| Owned Generation | Fuel | Capacity (MW) |
|-------------------------------|------|---------------|
| South Fond du Lac Units 1 & 4 | Gas | 154 |
| Boswell Unit 4 | Coal | 117 |
| Elm Road Generating Station | Coal | 106 |
| Island Street Peaking Plant | Gas | 52 |
| Worthington Wind Turbines | Wind | 2 |

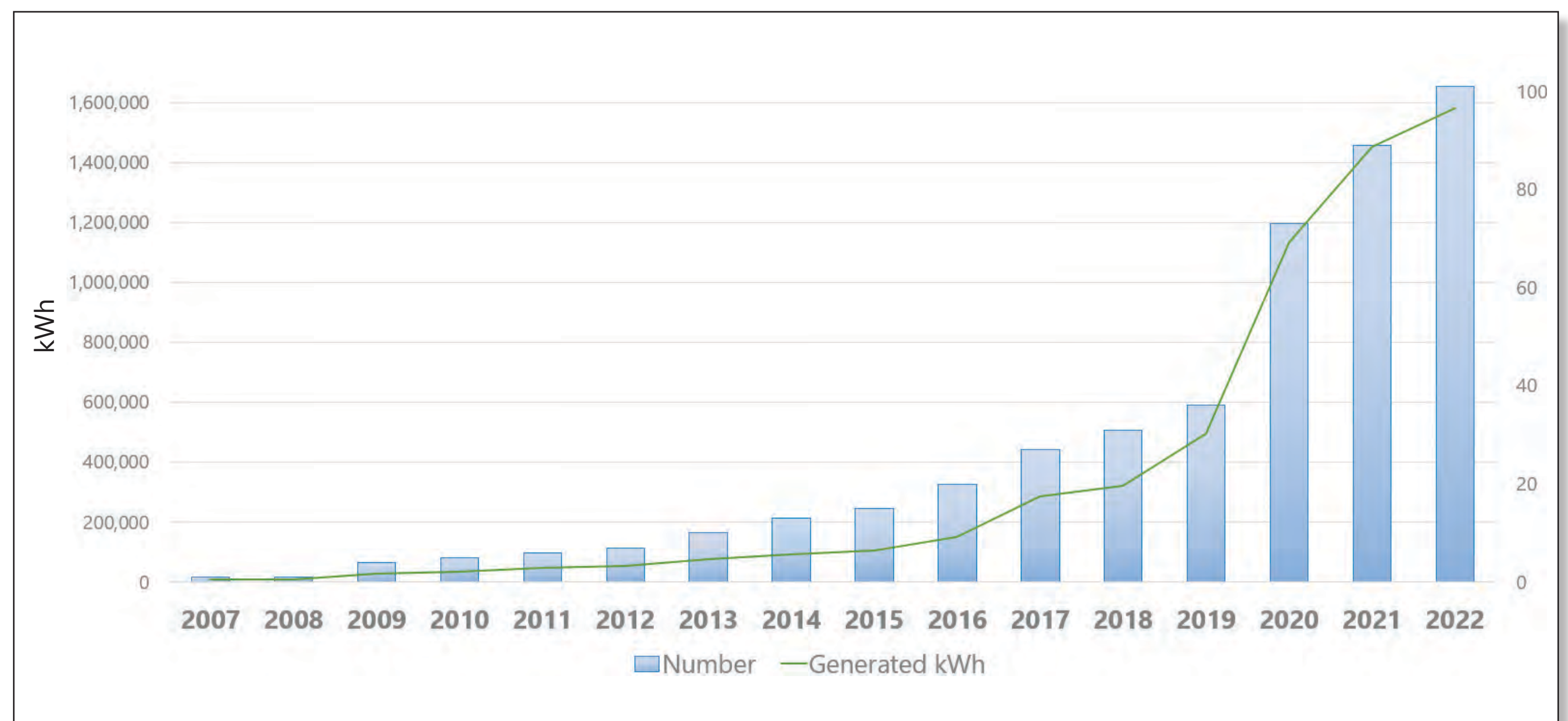
| Power Purchase Agreements | Fuel | Capacity (MW) |
|----------------------------------|---------------|---------------|
| Bishop Hill III | Wind | 132 |
| WPS | System Energy | 125 |
| Point Beach Nuclear Plant | Nuclear | 117 |
| Nelson Energy Center | Gas | 91 |
| Butler Ridge | Wind | 54 |
| Top of Iowa II | Wind | 50 |
| Member-Owned Generation | Gas, Oil | 40 |
| Barton I | Wind | 30 |
| Forward Wind Energy Center | Wind | 27.5 |
| Kimberly Hydro | Hydroelectric | 2.1 |
| Richland Center Renewable Energy | Biogas | 1.8 |
| Jefferson Solar | Solar | 1 |
| John Street Hydro | Hydroelectric | 0.5 |
| Community Solar Gardens | Solar | 0.6 |

Leading by Example

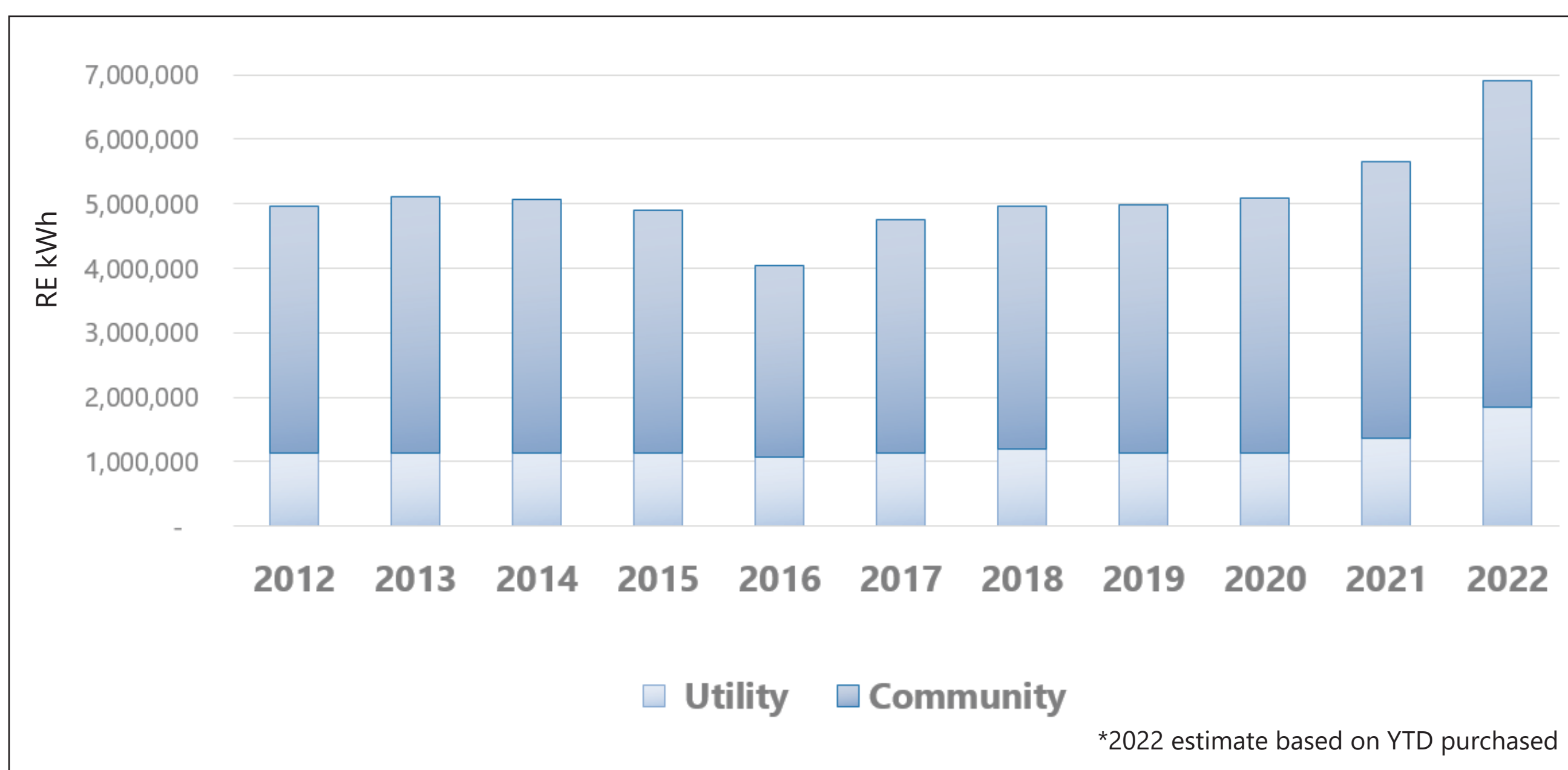
Stoughton Utilities is committed to sustainability and efficiency. Over the years, SU has taken a number of steps to reduce our operational energy usage.

- 6.8 kW solar installation at administration office in 2008
- Lighting upgrades in utility buildings
- Utilizing off peak pumping at wells
- Fine bubble aeration at Wastewater Treatment Plant
- 100% Choose Renewable coverage
- Upgraded all street lights to LED
- Offering customer incentives for ENERGY STAR appliance and smart thermostat purchases
- Annual LED holiday light giveaway
- Smart Energy Provider designation
- LED lighting discounts with Focus on Energy

Customer Owned Solar Installations



Choose Renewable Participation



Choose renewable is an optional program that allows customers to purchase renewable energy blocks to offset a part or all of your electrical usage. Renewable energy is generated from clean energy sources such as wind, biogas, and the sun, and can be purchased in 300 kilowatt-hour (kWh) blocks for just \$2 a month.

Purchasing one block of renewable energy each month for one year has the equivalent impact on the environment as not driving a car for six months, and avoids emitting over three tons of carbon dioxide.

Choose Renewable participation in Stoughton is steadily increasing, with 2022 purchased kWh expected to surpass all previous years. The graph to the right shows the change in Choose Renewable kWh purchased in Stoughton since 2012. The utility makes up over 27% of Stoughton's Choose Renewable blocks.

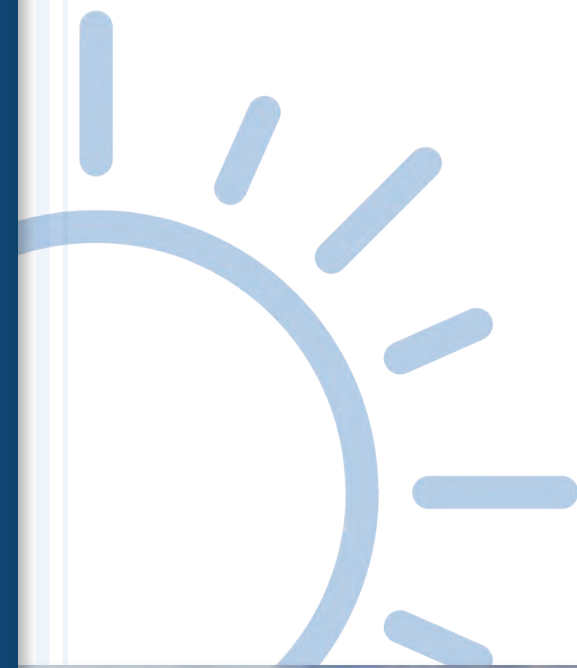
Stoughton Utilities has been in the **Top Ten of Green Pricing Programs** as ranked by the National Renewable Energy Laboratory for years: 2019, 2018, 2016, 2015, 2012 and 2009.

Choose Renewable

for the good of our community

Choose renewable is an optional program that allows customers to purchase renewable energy blocks to offset a part or all of your electrical usage. Renewable energy is generated from clean energy sources such as wind, biogas, and the sun, and can be purchased in 300 kilowatt-hour (kWh) blocks for just \$2 a month.

Purchasing one block of renewable energy each month for one year has the equivalent impact on the environment as not driving a car for six months, and avoids emitting over three tons of carbon dioxide.



**Only
\$2/month**

in addition to your regular
usage charges



Sign Up Today!

You can easily add renewable blocks to your account online by logging in to *My Account* at stoughtonutilities.com or give us a call at (608) 873-3379.



Water Saving Tips

Use water responsibly, save money!

.....

According to the Environmental Protection Agency (EPA), the average household can waste nearly 10,000 gallons of water per year due to water leaks. Save water and money by finding and fixing water leaks and waste throughout your home or business.



Mowing your grass to the correct height can also help reduce how much you need to water your lawn. Leaving your grass a little bit longer will allow the root system to develop farther into the ground, meaning the roots can reach deeper for water and less watering is required! About 3 inches is the ideal grass height for warm summer months.



Listen for running toilets, and repair seals as needed. A running toilet can waste over 4,000 gallons of water per day!



If you must water your lawn, the best time to do so is early in the morning before the sun comes out. The water will evaporate more slowly when it is cooler outside before the sun comes up. When watering in the middle of the day, water sits on blades of grass and evaporates before it can even soak into the ground!



Repair leaky water faucets. Thirty drops of water a minute can waste as much as 50 gallons of water per month.

Energy Saving Tips

Your resource for saving energy and money!

As a **Public Power** utility, we aren't motivated by profits to sell more power, so we want to help **REDUCE** energy use! Visit our website for more energy saving tips, and together we can make Stoughton a more environmentally responsible community!



Install a programmable thermostat. Make sure it is programmed to automatically turn down the heating or cooling when you are not home and when you're sleeping.



Buying a new refrigerator? Get an Energy STAR® model. Replacing a refrigerator bought in 1990 with a new Energy STAR® model would save enough energy to light the average household for over four and a half months.



Use ceiling fans in the summer. They make people feel about four-degrees cooler than the actual temperature.



Repair windows. Even a crack drives fuel bills up. Got a loose window? Install weather stripping. It helps keep cold air out of the house.



Switch your incandescent light bulbs to light emitting diode (LED) bulbs. With an incandescent bulb, 90% of the energy used is wasted as heat, and only 10% is converted to light.





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

September 27, 2022

Contact: Jill Weiss, P.E., Stoughton Utilities Director

STOUGHTON UTILITIES RECOGNIZED FOR WATER EFFICIENCY

The Wisconsin Section of the American Water Works Association (WIAWWA) recently recognized Stoughton Utilities for water efficiency in 2021. The WIAWWA Water Efficiency Award is awarded to utilities that demonstrate leadership, innovation, or progress in promoting the wise use of water resources through water efficiency and conservation.

Stoughton Utilities has reduced its non-revenue water loss by 39% in the past year. System improvements began in 2006 with the implementation of an AMR drive-by meter reading system. In 2018 the utility began updating and improving metering and billing records, and testing, repairing, or replacing out of compliance large water meters. In 2021 the utility replaced 703 lead water service lines, repairing numerous water leaks that were discovered during the project.

Throughout 2021, Stoughton Utilities saved approximately 25 million gallons of water that would have otherwise been lost.

“Finding and repairing water leaks is an important part of what we do at Stoughton Utilities as it helps to keep rates low.” said Jill Weiss, Utilities Director. “Anything we can do to conserve water and reduce waste is a benefit to the Stoughton community.”

Water System Supervisor Kent Thompson accepted the award on behalf of Stoughton Utilities at the WIAWWA Annual Conference in Madison.

###

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.

Wisconsin utility crews heading to Florida to assist in lan repair efforts



Ian is leaving behind devastating damage and flooding in many communities.

By [Tyler Peters](#)

Published: Sep. 28, 2022 at 10:33 PM CDT



MADISON, Wis. (WMTV) - Florida's public utility companies are asking for help and Wisconsin is answering the call.

"Immediately once we got that call, we wrangled up our crew and said 'yep, let's try to send as many people as we possibly can,'" Stoughton utilities director Jill Weiss said. "Reached out to membership because it's public power, so those communities were able to respond and provide assistance."

Municipal electric utilities of Wisconsin is sending a crew of 41 people to Kissimmee, Florida.

Workers from 22 different Wisconsin communities will be assisting with recovery efforts to restore power.

ADVERTISEMENT

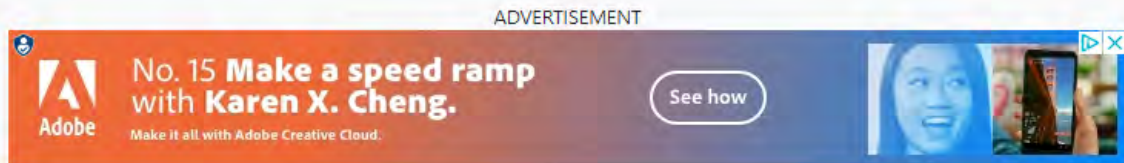
Crews could be down in Florida for up to three weeks.

"We plan to just plan ahead," Weiss said. "We said 'let's plan for three weeks,' but we've been told probably 10-14 days."

After being on the receiving end in years past, Weiss says her team is excited for the opportunity to give back.

"Anything we can do to help," Weiss said. "I mean, that's what's great about public utilities. We team together and help out wherever we can. And again, we want to pay it forward, but we've also received a lot of help over the years, so it's a great opportunity to give back."

ADVERTISEMENT



The advertisement is a horizontal banner with an orange-to-blue gradient background. On the left is the Adobe logo. The main text reads "No. 15 Make a speed ramp with Karen X. Cheng." Below this is the tagline "Make it all with Adobe Creative Cloud." To the right of the text is a white rounded rectangle containing the text "See how". On the far right is a small video player thumbnail showing a woman smiling and holding a smartphone.

Crews are expected to depart for Florida at 7 a.m. Thursday.

From there, they will drive down to Tennessee and await further instructions before making the drive to Kissimmee.



Hurricane Ian made landfall on the Florida coast as a category 4 storm.

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600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

September 29, 2022

Contact: Jill Weiss, Utilities Director

WISCONSIN PUBLIC POWER CREWS HEADED TO FLORIDA TO SPEED RECOVERY FROM HURRICANE IAN

As Florida utilities prepare for anticipated damage when Hurricane Ian makes landfall this week, lineworkers from municipally-owned utilities across Wisconsin, including Stoughton Utilities, are answering the call.

Florida Municipal Electric Association (FMEA) has asked Municipal Electric Utilities of Wisconsin (MEUW) to organize electric system “mutual aid” crews to head for New Smyrna Beach, to work side-by-side with New Smyrna Beach Utilities (NSBU) employees and other mutual aid crews. Workers from 22 Wisconsin communities will help with recovery work that is expected to be needed in the wake of Hurricane Ian.

Stoughton Utilities lineman Joe Adler, along with dozens of Wisconsin municipal electric lineworkers, a fleet of bucket trucks, digger derricks, and other equipment, departed for Florida on Thursday morning. Workers are expected to be in Florida for 10 days to two weeks, but could be there helping with restoration and repair efforts for up to three weeks.

Municipal utilities participating in the initial wave of Ian-related mutual aid come from Arcadia, Black Earth, Cedarburg, Elkhorn, Fennimore, Hartford, Kaukauna, Marshfield, Mazomanie, Muscoda, New Lisbon, Manitowoc, Oconomowoc, Oconto Falls, Plymouth, Rice Lake, Richland Center, Shawano, Stoughton, Sun Prairie, Waunakee, and Wisconsin Rapids.



###

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.

About mutual aid

Mutual aid is electric utilities helping each other in times of need. Utilities that want to give and get help for power restoration after a disaster are part of a network of community-owned electric companies. When (and even before) a major disaster hits a utility's territory and the utility knows that its own crews and equipment won't be enough to restore power quickly, it calls for mutual aid. Other utilities in the network respond with what they can offer.

About MEUW

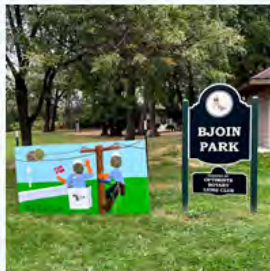
Formed in 1928, Municipal Electric Utilities of Wisconsin is the state association providing safety services, leadership and management training, advocacy, and member support to the 81 municipal electric utilities across Wisconsin. Collectively, these public power utilities serve nearly 300,000 electric customers and distribute more than 11 percent of the electricity in Wisconsin. Municipal utilities, most with century-old roots serving their communities, operate on a not-for-profit basis overseen by a local governing board composed of local citizens and elected officials. To learn more, visit meuw.org.



News & Updates

September 29, 2022

Public Power Week Scavenger Hunt



Stoughton Utilities is celebrating Public Power Week with a family-friendly scavenger hunt! Each day, October 3-7, we will provide a scavenger hunt clue. Send us a picture from the secret location or complete the scavenger hunt prompt to be entered to win the daily grand prize! Additional prizes will also be randomly awarded throughout the week to lucky participants.

This years grand prizes will include utility bill credits, smart home energy efficiency bundles, an electric scooter, and more! Visit our website for more information and sign up to have clues sent directly to you!

[Read More](#)

Incentives

Saving energy isn't just important to you, it's important to us as well. That's why we offer \$25 bill credit incentives to customers when purchasing a qualifying ENERGY STAR appliance! Visit our website for details and to download the reimbursement form!



[Visit our Website](#)

Energy Assistance



Wisconsin's Home Energy Assistance Program (WHEAP) is currently accepting applications for the 2022-2023 benefit year. WHEAP provides assistance with heating costs, electric costs, and energy crisis situations. The program is operated by local social and human services, and is available to income-qualified households.

Energy assistance is a one-time payment each heating season (October 1 through May 15). The amount of the heating assistance benefit varies according to household size, income level, and household heating costs.

[Read More](#)



A HELPING HAND FOR COLD WEATHER COSTS 2022-2023 HEATING SEASON

No one should be left in the cold. Wisconsin's Home Energy Assistance Program (WHEAP) provides assistance with heating costs, electric costs, and energy crisis situations. The program is operated by local social and human services, and is available to income-qualified households. Energy assistance is a one-time payment each heating season (October 1 through May 15). The amount of the heating assistance benefit varies according to household size, income level, and household heating costs. Visit energybenefit.wi.gov or call (866) 432-8947 for eligibility and program details.

| Household Size | | | | | | | |
|--|-------------|------------|------------|------------|------------|------------|------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| \$ 2,675.25 | \$ 3,498.42 | \$4,321.58 | \$5,144.83 | \$5,968.00 | \$6,791.17 | \$6,945.50 | \$7,099.83 |
| Gross Household Income for 1 Month — <i>Not Annual</i> | | | | | | | |

**CONTACT ENERGY ASSISTANCE TO SEE
IF YOU QUALIFY AT 1-866-HEATWIS**



At Stoughton Utilities, we join forces with other local not-for-profit utilities through WPPI Energy to share resources and lower costs.

stoughtonutilities.com (608) 873-3379

Shared strength through  WPPI Energy



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: October 13, 2022

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Status of the Utilities Committee Recommendation(s) to the Stoughton Common Council

The following items from prior Stoughton Utilities Committee Meeting(s) were presented to and/or acted upon by the Stoughton Common Council at their August 23, 2022 meeting:

Consent Agenda:

1. Minutes of the July 18, 2022 Regular Utilities Committee Meeting
2. Stoughton Utilities Payments Due List Report
3. Stoughton Utilities Financial Summary
4. Stoughton Utilities Statistical Report

Business:

1. Stoughton Utilities Strategic Alignment and Position Description Updates



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: October 12, 2022

To: Stoughton Utilities Committee

From: Shannon Statz
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Proposed 2023 Budget and Five Year (2023 – 2027) Capital Improvement Projects (CIP) Plan Budget Summary

The 2023 electric, water and sewer budgets have been prepared in anticipation that costs will continue to rise. We have carried current pricing into 2023 and added a 5% cost increase in 2024 and a 3% cost increase for each year after that. This has escalated our projected costs for expenses and capital projects quite a bit. Our goal is to be prepared with a plan should the current climate continue and become the norm. In addition to rising costs, we have large maintenance items for each utility over the next five years. Notable cost increases in 2023 include a 10% increase in health insurance, 23% increase in property insurance and rising purchase power costs. Each budget also includes a 4% wage increase for all staff effective January 1, 2023.

The city will be replacing several streets over the next five years, which is an ideal time for us to replace our water and sewer main. Utilities Director Weiss has worked closely with the Public Works Department to come up with a replacement schedule that works for all of us. To meet all departments' needs, we have an aggressive water and sewer main replacement schedule in the coming years. In addition, the Wisconsin Department of Transportation has plans to replace Hwy 51 within the next five years. The replacement of water and sewer main for this project will require us to borrow funds.

Each utility has projected rate increases within the next five years. We have tried to stagger these in a way that is least impactful to our rate payers.

Below is a summary of each utility's expenses, capital projects and revenues for 2023.

ELECTRIC

OPERATING EXPENSES

- Our largest expense is purchase power. We have forecasted costs using WPPI's projected power costs and our anticipated sales. Current projections show an increase of \$345,000 from estimated 2022 costs.

- Our transmission/distribution expenses are projected to increase 21.3% from 2022. This is due to substation maintenance and repairs estimated at over \$100,000, pole inspections estimated at \$15,000 and a full year of wage increases after the realignment was put into place. In addition, we are anticipating the filling of a vacant lineman position in 2023.
- The customer account and collection costs are projected to decrease by 13.6%. This is due to a position being recategorized where their time will now be allocated in administrative and general costs.
- Administrative and general costs are expected to increase 29.6%. The shift of wages from the customer account and collection costs, as noted above, is part of this increase. Secondly, our budget is assuming that vacant positions will take family health insurance. This is a change from prior employees in these roles. We have allowed for a \$70,000 increase in expenses to cover the health insurance and retirement costs. Other cost increases include wage adjustments, landscaping of our main office building (\$14,000), as well as a parking lot replacement (\$47,000) in 2023.

CAPITAL IMPROVEMENT PLAN

- We have priced our transformers at what we currently have outstanding on order. This accounts for \$767,000 of our capital budget.
- We have a few fleet replacements scheduled in 2023 for a new budget truck, equipment trailer, pole trailer and wire trailer.
- Our largest project planned in 2023 is to add a west tie circuit. This comes with an estimated price of \$630,000.
- Other items included are metering test boards, line sensors, engineering for upgrades and automation/system reclosers.
- There are no planned debt issuances for the electric utility within the next five years.
- Our financial software will be replaced in 2023. All three utilities share in this cost. The electric's portion is estimated to be \$48,000.

OPERATING REVENUES

- We have forecasted a 0.5% increase in electric usage across all categories due to anticipated developments.
- We anticipate a 5% rate increase in 2023 to correctly recover our purchase power costs. The PSC has been authorizing a rate of return of 6%, up from 1.10%, from our last rate increase in 2020.

WATER

OPERATING EXPENSES

- Pumping costs are estimated to go up 22.5% due to rehab work at well #4. This is estimated to cost \$25,000.
- Water treatment costs are expected to climb 49% due to sampling requirements by the DNR, estimated to cost \$17,000. In addition, we are budgeting an additional \$12,000 for a full year

of wage adjustments.

- Administrative and general costs are anticipated to increase 23.9%. We are allocating \$12,000 for increased health insurance and retirement costs and \$22,000 for landscaping and parking lot at the main building. The additional increase is due to wage adjustments, property insurance increase and new financial software annual licensing fees.

CAPITAL IMPROVEMENT PLAN

- A watermain replacement on North Street, Division to Forrest is scheduled for 2023. (\$83,000)
- Other capital items include a valve turner, water meters, a trench box and SCADA system upgrades.
- We have provided for engineering costs associated with the DOT projects in 2025, 2026 and 2027.
- Our 2023 capital projects will be paid for with cash on hand. No bond issuance is expected in 2023 but will be necessary for the DOT project starting in 2025.
- Water's portion of our financial software purchase is \$17,000.

OPERATING REVENUES

- We have forecasted flat usage for 2023 thru 2027 in all rate classes.
- Future budgets reflect a simplified rate case in 2024 of 4.5%, followed by a full rate case in 2025 and 2027 with a projected 6% increase each year.

SEWER

OPERATING EXPENSES

- Plant expenses are expected to increase 23.2% due to an increase in sludge disposal costs (\$30,000), parking lot maintenance at the plant (\$40,000), as well as at the main building (\$21,000), and landscaping at the main office building (\$6,000). Other increases are due to wage adjustments.
- Administrative and general costs are anticipated to rise 20.1%. We are assuming that the now vacant operator position and customer service technician position will take family health insurance. This, and retirement costs, accounts for \$42,000 of this increase. The rest of the projected increase is due to wage adjustments.

CAPITAL IMPROVEMENT PLAN

- Sewer main replacement on North Street, Division to Forrest is planned for 2023. (\$111,000)
- We have provided for engineering costs associated with the DOT projects in 2025, 2026 and 2027.
- Other notable items included in our 2023 capital plan include routine plant equipment replacements, sludge transfer pump, sewer main linings, replacement of manholes, televising camera upgrade and a mobile high-capacity bypass pump and piping.

- Sewer's portion of our financial software purchase is \$22,000.
- Our 2023 capital projects will be paid for with cash on hand. No bond issuance is expected in 2023 but will be required for the DOT project in 2025. At this time, we are also anticipating that the plant will need some upgrades in 2027 that will require a debt issuance.

OPERATING REVENUES

- We have forecasted flat usage for 2023 thru 2027 in all rate classes.
- It is projected that we will need to adjust rates every two years starting in 2024. At this time, those adjustments are estimated to be 8% each.

The Stoughton Utilities Proposed 2023 Budget and Five-Year CIP is provided for approval and recommendation to the City of Stoughton Common Council. It is scheduled for presentation at Common Council on October 25, 2022 and adoption on November 15, 2022.

Enclosure



STOUGHTON UTILITIES

Proposed Annual Budget for the Year
2023

**FOR THE FISCAL YEAR
JANUARY 1, 2023 THROUGH
DECEMBER 31, 2023**



**Stoughton Utilities
2023 Proposed Budget Summary**

accounting shared/budget/

| | <u>Electric</u> | <u>Water</u> | <u>Wastewater</u> | <u>Total</u> |
|---------------------------------|-------------------|-------------------|-------------------|---------------------|
| OPERATING REVENUES | \$ 17,559,666 | \$ 2,562,238 | \$ 2,353,229 | \$ 22,475,133 |
| OPERATING EXPENSES | | | | |
| Operation & Maintenance Expense | \$ 15,002,811 | \$ 1,248,037 | \$ 1,327,589 | \$ 17,578,437 |
| Taxes (PILOT) | \$ 473,353 | \$ 455,221 | \$ - | \$ 928,574 |
| Depreciation | \$ 1,119,655 | \$ 379,216 | \$ 929,955 | \$ 2,428,826 |
| Total Operating Expenses | \$ 16,595,819 | \$ 2,082,474 | \$ 2,257,544 | \$ 20,935,837 |
| OPERATING INCOME | \$ 963,847 | \$ 479,764 | \$ 95,685 | \$ 1,539,296 |
| RATE OF RETURN (ROR) | 5.43% | 4.27% | | |

STOUGHTON ELECTRIC UTILITY
OPERATING REVENUES AND EXPENSES
FORECASTED FOR THE YEAR 2023

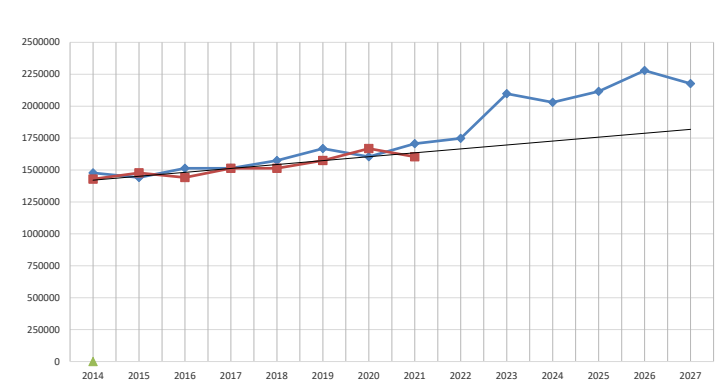
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| OPERATING REVENUES | Proposed | % Change | Estimated | Actual | Actual | Actual |
|--|----------------------|-------------|----------------------|----------------------|----------------------|----------------------|
| Sales | 2023 | 2023/2022 | 2022 | 2021 | 2020 | 2019 |
| Residential | \$ 9,051,723 | 6.7% | \$ 8,479,497 | \$ 8,041,045 | \$ 7,655,443 | \$ 7,292,072 |
| General Service | \$ 2,389,707 | 13.8% | \$ 2,100,110 | \$ 2,138,585 | \$ 1,818,926 | \$ 1,857,094 |
| Small Power CP1 Customers | \$ 1,798,514 | 8.9% | \$ 1,651,745 | \$ 1,587,267 | \$ 1,565,734 | \$ 1,581,750 |
| Large Power CP2 Customers | \$ 1,250,436 | 6.7% | \$ 1,171,598 | \$ 1,099,343 | \$ 1,018,097 | \$ 963,312 |
| Industrial Power CP3 Customers | \$ 2,814,524 | 1.3% | \$ 2,778,178 | \$ 2,423,129 | \$ 2,335,370 | \$ 2,668,331 |
| Street Lighting | \$ 104,762 | 5.6% | \$ 99,178 | \$ 91,345 | \$ 86,019 | \$ 106,614 |
| Total Sales | \$ 17,409,666 | 6.9% | \$ 16,280,306 | \$ 15,380,714 | \$ 14,479,589 | \$ 14,469,173 |
| Other Operating Revenues | | | | | | |
| Forfeited Discounts (Penalties, NSF, Reconnect) | \$ 55,000 | 0.0% | \$ 55,000 | \$ 75,718 | \$ 25,238 | \$ 30,642 |
| Other (Permits, ATC Common Facilities, etc.) | \$ 95,000 | 0.0% | \$ 95,000 | \$ 88,602 | \$ 132,634 | \$ 124,757 |
| Total Other Operating Revenues | \$ 150,000 | | \$ 150,000 | \$ 164,320 | \$ 157,872 | \$ 155,399 |
| Total Operating Revenues | \$ 17,559,666 | | \$ 16,430,306 | \$ 15,545,034 | \$ 14,637,461 | \$ 14,624,572 |
| OPERATING EXPENSES | | | | | | |
| Power Production Expenses (WPPI-Wholesale Power) | \$ 12,741,716 | 2.8% | \$ 12,397,582 | \$ 11,325,693 | \$ 10,586,835 | \$ 10,832,755 |
| Transmission/Distribution | \$ 889,304 | 21.3% | \$ 733,216 | \$ 850,215 | \$ 699,648 | \$ 720,214 |
| Customer Accounting and Collection | \$ 301,277 | -13.6% | \$ 348,716 | \$ 332,756 | \$ 317,580 | \$ 284,840 |
| Administrative and General (Salaries, Benefits, Insurance) | \$ 1,070,514 | 29.6% | \$ 825,892 | \$ 685,348 | \$ 751,052 | \$ 834,880 |
| Depreciation | \$ 1,119,655 | 4.5% | \$ 1,070,973 | \$ 978,159 | \$ 1,050,394 | \$ 1,044,044 |
| PILOT | \$ 473,353 | 4.9% | \$ 451,393 | \$ 438,028 | \$ 445,995 | \$ 452,940 |
| Total Operating Expenses | \$ 16,595,819 | 4.9% | \$ 15,827,772 | \$ 14,610,199 | \$ 13,851,504 | \$ 14,169,673 |
| REGULATORY OPERATING INCOME (LOSS) | \$ 963,847 | | \$ 602,534 | \$ 934,835 | \$ 785,957 | \$ 454,899 |
| ROR | 5.43% | | 3.60% | 6.28% | 5.16% | 2.87% |

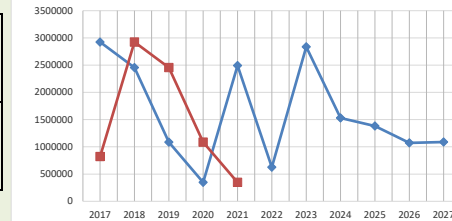
ELECTRIC

| | O&M | \$ Change from Prior Year | % Change from Prior Year |
|------------|--------------|---------------------------|--------------------------|
| ACTUAL | 2009 | \$ 1,361,451 | |
| | 2010 | \$ 1,372,746 | \$ 11,295 0.83% |
| | 2011 | \$ 1,399,875 | \$ 27,129 1.98% |
| | 2012 | \$ 1,279,340 | \$ (120,535) -8.61% |
| | 2013 | \$ 1,429,003 | \$ 149,663 11.70% |
| | 2014 | \$ 1,478,092 | \$ 49,089 3.44% |
| | 2015 | \$ 1,441,526 | \$ (36,566) -2.47% |
| | 2016 | \$ 1,513,462 | \$ 71,936 4.99% |
| | 2017 | \$ 1,513,434 | \$ (28) 0.00% |
| | 2018 | \$ 1,574,655 | \$ 61,221 4.05% |
| | 2019 | \$ 1,668,241 | \$ 93,586 5.94% |
| 2020 | \$ 1,603,633 | \$ (64,608) -3.87% | |
| 2021 | \$ 1,707,042 | \$ 103,409 6.45% | |
| 2022 | \$ 1,748,567 | \$ 41,525 2.43% | |
| FORECASTED | 2023 | \$ 2,097,937 | \$ 349,370 19.98% |
| | 2024 | \$ 2,029,661 | \$ (68,276) -3.25% |
| | 2025 | \$ 2,116,428 | \$ 86,767 4.27% |
| | 2026 | \$ 2,279,200 | \$ 162,772 7.69% |
| | 2027 | \$ 2,177,282 | \$ (101,918) -4.47% |

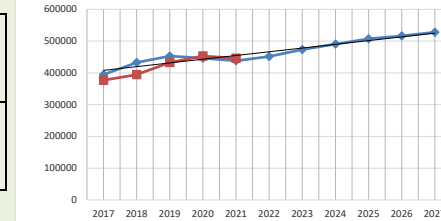
\$100,000 Substation maintenance/repairs, \$15,000 Pole inspections, \$70,000 health insurance/WRS, \$13,750 Landscaping, \$46,750 Parking Lot, Wage Adjustments



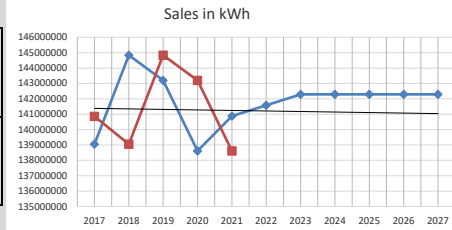
| | Capital Expenditures | |
|------------|----------------------|--------------|
| ACTUAL | 2016 | \$ 822,127 |
| | 2017 | \$ 2,924,828 |
| | 2018 | \$ 2,455,183 |
| | 2019 | \$ 1,086,868 |
| | 2020 | \$ 348,062 |
| | 2021 | \$ 2,492,138 |
| FORECASTED | 2022 | \$ 624,675 |
| | 2023 | \$ 2,835,625 |
| | 2024 | \$ 1,531,000 |
| | 2025 | \$ 1,382,700 |
| | 2026 | \$ 1,071,897 |
| | 2027 | \$ 1,087,700 |



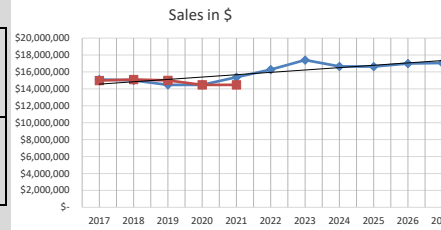
| | PILOT | |
|------------|-------|------------|
| ACTUAL | 2016 | \$ 376,785 |
| | 2017 | \$ 394,626 |
| | 2018 | \$ 432,589 |
| | 2019 | \$ 452,940 |
| | 2020 | \$ 445,995 |
| | 2021 | \$ 438,028 |
| FORECASTED | 2022 | \$ 451,383 |
| | 2023 | \$ 473,383 |
| | 2024 | \$ 490,530 |
| | 2025 | \$ 507,151 |
| | 2026 | \$ 516,286 |
| | 2027 | \$ 527,839 |



| | Sales in kWh | |
|------------|--------------|----------------|
| ACTUAL | 2016 | 140,856,210 |
| | 2017 | 139,053,623 |
| | 2018 | 144,838,065 |
| | 2019 | 143,198,603 |
| | 2020 | 138,613,410 |
| | 2021 | 140,874,820 |
| FORECASTED | 2022 | 141,579,194 |
| | 2023 | 142,287,090 |
| | 2024 | 142,287,090 |
| | 2025 | 142,287,090 |
| | 2026 | 142,287,090 |
| | 2027 | \$ 142,287,090 |

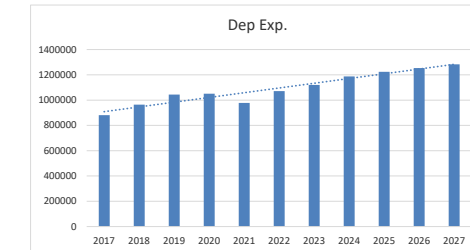
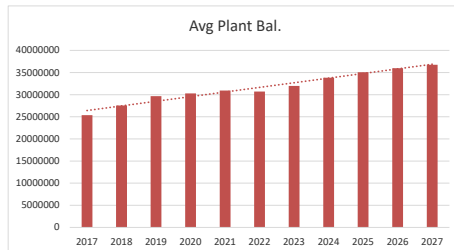
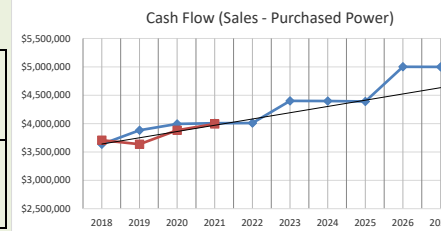


| | Sales in \$ | |
|------------|-------------|---------------|
| ACTUAL | 2016 | \$ 14,980,937 |
| | 2017 | \$ 15,106,586 |
| | 2018 | \$ 14,998,029 |
| | 2019 | \$ 14,469,173 |
| | 2020 | \$ 14,479,589 |
| | 2021 | \$ 15,380,714 |
| FORECASTED | 2022 | \$ 16,280,307 |
| | 2023 | \$ 17,409,666 |
| | 2024 | \$ 16,657,287 |
| | 2025 | \$ 16,631,980 |
| | 2026 | \$ 16,998,333 |
| | 2027 | \$ 17,057,869 |



| | UTILITY FINANCED PLANT Composite Dep. | | |
|------|---------------------------------------|--------------|-------|
| | Avg Plant Bal. | Dep Exp. | Rate |
| 2016 | \$ 24,611,779 | \$ 869,843 | 3.53% |
| 2017 | \$ 25,356,009 | \$ 881,531 | 3.48% |
| 2018 | \$ 27,556,378 | \$ 963,967 | 3.50% |
| 2019 | \$ 29,652,774 | \$ 1,044,044 | 3.52% |
| 2020 | \$ 30,296,568 | \$ 1,050,394 | 3.47% |
| 2021 | \$ 30,934,619 | \$ 978,159 | 3.16% |
| 2022 | \$ 30,693,913 | \$ 1,070,973 | 3.49% |
| 2023 | \$ 31,962,770 | \$ 1,119,655 | 3.50% |
| 2024 | \$ 33,832,379 | \$ 1,186,658 | 3.51% |
| 2025 | \$ 35,055,325 | \$ 1,223,913 | 3.49% |
| 2026 | \$ 35,985,269 | \$ 1,253,367 | 3.48% |
| 2027 | \$ 36,763,014 | \$ 1,282,809 | 3.49% |

| | Cash Flow (Sales - PP) | |
|------------|------------------------|--------------|
| ACTUAL | 2016 | \$ 3,392,798 |
| | 2017 | \$ 3,707,430 |
| | 2018 | \$ 3,636,418 |
| | 2019 | \$ 3,882,754 |
| | 2020 | \$ 3,993,312 |
| | 2021 | \$ 4,005,733 |
| FORECASTED | 2022 | \$ 4,010,488 |
| | 2023 | \$ 4,399,003 |
| | 2024 | \$ 4,397,682 |
| | 2025 | \$ 4,390,971 |
| | 2026 | \$ 5,000,936 |
| | 2027 | \$ 5,000,049 |



ELECTRIC

| | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 |
|--|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| OPERATING REVENUES | | | | | ESTIMATED | | | | | |
| Sales of electricity | \$ 14,996,029 | \$ 14,469,173 | \$ 14,479,589 | \$ 15,380,714 | \$ 16,280,307 | \$ 17,409,666 | \$ 16,657,287 | \$ 16,631,980 | \$ 16,998,333 | \$ 17,057,869 |
| Other | 140,001 | 155,399 | 157,872 | 164,320 | 150,000 | 150,000 | 150,000 | 150,000 | 150,000 | 150,000 |
| Total Operating Revenues | \$ 15,136,030 | \$ 14,624,572 | \$ 14,637,461 | \$ 15,545,034 | \$ 16,430,307 | \$ 17,559,666 | \$ 16,807,287 | \$ 16,781,980 | \$ 17,148,333 | \$ 17,207,869 |
| | | | | 6.22% | 5.85% | 5.94% | 4.32% | -0.15% | 2.20% | -0.35% |
| OPERATING EXPENSES | | | | | | | | | | |
| Purchased power | \$ 11,288,599 | \$ 10,832,755 | \$ 10,596,835 | \$ 11,325,693 | \$ 12,397,582 | \$ 12,741,716 | \$ 11,974,441 | \$ 11,950,196 | \$ 11,997,397 | \$ 12,057,820 |
| Operation and maintenance | 1,574,655 | 1,668,241 | 1,603,633 | 1,707,042 | 1,748,567 | 2,097,937 | 2,029,661 | 2,116,428 | 2,279,200 | 2,177,282 |
| Taxes | 176,369 | 171,693 | 154,647 | 161,277 | 159,258 | 163,158 | 167,158 | 171,260 | 175,466 | 179,780 |
| Depreciation (Utility Financed) | 964,067 | 1,044,044 | 1,050,394 | 978,159 | 1,070,973 | 1,119,655 | 1,186,858 | 1,223,913 | 1,253,367 | 1,282,809 |
| PILOT | 432,589 | 452,940 | 445,995 | 438,028 | 451,393 | 473,353 | 490,530 | 507,151 | 516,286 | 527,839 |
| Total Operating Expenses | \$ 14,436,279 | \$ 14,169,673 | \$ 13,851,504 | \$ 14,610,199 | \$ 15,827,772 | \$ 16,595,819 | \$ 15,848,648 | \$ 15,968,947 | \$ 16,221,716 | \$ 16,225,530 |
| | | -2.82% | -5.15% | 4.25% | 8.54% | 4.90% | -5.63% | 0.45% | 1.49% | -0.29% |
| SALES TO PURCHASED POWER MARGIN - W/ INCREASE | 32.84% | 33.57% | 36.64% | 35.80% | 31.32% | 36.64% | 39.11% | 39.18% | 41.68% | 41.47% |
| REGULATORY OPERATING INCOME | \$ 699,751 | \$ 454,899 | \$ 785,957 | \$ 934,835 | \$ 602,535 | \$ 963,847 | \$ 958,639 | \$ 813,032 | \$ 926,617 | \$ 982,339 |
| AVERAGE NET RATE BASE | \$ 14,014,445 | \$ 15,854,822 | \$ 15,237,074 | \$ 14,892,242 | \$ 16,736,198 | \$ 17,748,089 | \$ 17,952,471 | \$ 17,845,343 | \$ 17,513,225 | \$ 16,871,752 |
| RATE OF RETURN (Allowed - 4.90%) | 4.99% | 2.87% | 5.16% | 6.28% | 3.60% | 5.43% | 5.34% | 4.56% | 5.29% | 5.82% |
| OPERATING CASH FLOWS | | | | | | | | | | |
| Sales of Electricity | \$ 15,222,634 | \$ 14,697,605 | \$ 14,497,303 | \$ 15,380,714 | \$ 16,280,307 | \$ 17,409,666 | \$ 16,657,287 | \$ 16,631,980 | \$ 16,998,333 | \$ 17,057,869 |
| Routine operating expenditures | (12,961,804) | (12,496,691) | (11,696,696) | (13,032,735) | (14,146,149) | (14,839,653) | (14,004,102) | (14,066,624) | (14,276,597) | (14,235,102) |
| Taxes (Including PILOT) | (570,995) | (604,282) | (607,587) | (607,272) | (597,286) | (614,551) | (640,511) | (661,790) | (682,617) | (696,066) |
| Miscellaneous income | (27,975) | (27,902) | - | 164,320 | 150,000 | 150,000 | 150,000 | 150,000 | 150,000 | 150,000 |
| Total Operating Cash Flows | \$ 1,661,860 | \$ 1,568,730 | \$ 2,193,020 | \$ 1,905,027 | \$ 1,686,872 | \$ 2,105,463 | \$ 2,162,674 | \$ 2,053,566 | \$ 2,189,119 | \$ 2,276,701 |
| CAPITAL AND FINANCING CASH FLOWS | | | | | | | | | | |
| Acquisition of capital assets | \$ (2,455,183) | \$ (1,086,868) | \$ (348,062) | \$ (2,492,138) | \$ (624,675) | \$ (2,835,625) | \$ (1,531,000) | \$ (1,382,700) | \$ (1,071,897) | \$ (1,087,700) |
| Principal paid | (610,000) | (620,000) | (660,000) | (670,000) | (685,000) | (690,000) | (110,000) | (115,000) | (115,000) | (120,000) |
| Interest paid | (122,707) | (110,153) | (99,083) | (84,310) | (68,438) | (53,856) | (45,450) | (43,200) | (40,900) | (38,550) |
| Debt proceeds | - | - | - | - | - | - | - | - | - | - |
| Advance to municipality | 51,499 | 52,529 | 53,580 | 54,652 | 106,970 | - | - | - | - | - |
| Total Capital and Financing Cash Flows | \$ (3,136,391) | \$ (1,764,492) | \$ (1,053,565) | \$ (3,191,796) | \$ (1,271,142) | \$ (3,579,481) | \$ (1,686,450) | \$ (1,540,900) | \$ (1,227,797) | \$ (1,246,250) |
| INVESTING ACTIVITIES CASH FLOWS | | | | | | | | | | |
| Investment income | \$ 255,199 | \$ 962,166 | \$ 729,287 | \$ 1,194,136 | \$ 184,820 | \$ 165,860 | \$ 157,464 | \$ 149,623 | \$ 166,315 | \$ 189,014 |
| Net Change in Cash | \$ (1,219,332) | \$ 766,404 | \$ 1,868,742 | \$ (92,633) | \$ 600,550 | \$ (1,308,159) | \$ 633,689 | \$ 662,289 | \$ 1,127,637 | \$ 1,219,465 |
| ENDING CASH BALANCE | \$ 7,248,376 | \$ 7,211,414 | \$ 8,457,354 | \$ 6,328,227 | \$ 6,928,777 | \$ 5,620,618 | \$ 6,254,307 | \$ 6,916,596 | \$ 8,044,233 | \$ 9,263,698 |
| UNRESTRICTED CASH BALANCE | \$ 6,131,838 | \$ 6,057,312 | \$ 7,295,376 | \$ 6,090,238 | \$ 5,909,729 | \$ 5,341,005 | \$ 5,974,694 | \$ 6,633,783 | \$ 7,761,995 | \$ 8,978,285 |
| UNRESTRICTED MONTHS ON HAND (Target is 5 Months O&M and PILOT) | 4.91 | 5.02 | 6.05 | 4.75 | 4.36 | 3.68 | 4.30 | 4.79 | 5.48 | 6.32 |
| RATE INCREASE NEEDED | | | | | | 5.00% | 0.00% | 0.00% | 2.00% | 0.00% |
| DEBT ISSUE NEEDED | | | | | | \$ - | \$ - | \$ - | \$ - | \$ - |
| DEBT COVERAGE | | | | | | | | | | |
| Operating revenues | \$ 16,430,307 | \$ 17,559,666 | \$ 16,807,287 | \$ 16,781,980 | \$ 17,148,333 | \$ 17,207,869 | \$ 17,148,333 | \$ 17,148,333 | \$ 17,148,333 | \$ 17,207,869 |
| Investment Income | \$ 184,820 | \$ 165,860 | \$ 157,464 | \$ 149,623 | \$ 166,315 | \$ 189,014 | \$ 166,315 | \$ 166,315 | \$ 166,315 | \$ 189,014 |
| PILOT | (451,393) | (473,353) | (490,530) | (507,151) | (516,286) | (527,839) | (507,151) | (507,151) | (507,151) | (527,839) |
| O & M expenses | (14,305,407) | (15,002,811) | (14,171,259) | (14,171,259) | (14,237,884) | (14,414,882) | (14,237,884) | (14,237,884) | (14,452,063) | (14,414,882) |
| Net defined earnings | \$ 1,858,327 | \$ 2,249,362 | \$ 2,302,962 | \$ 2,186,568 | \$ 2,346,299 | \$ 2,454,162 | \$ 2,186,568 | \$ 2,186,568 | \$ 2,346,299 | \$ 2,454,162 |
| Highest annual debt service | \$ 743,856 | \$ 160,475 | \$ 160,475 | \$ 160,475 | \$ 160,475 | \$ 159,800 | \$ 160,475 | \$ 160,475 | \$ 159,800 | \$ 159,800 |
| Coverage factor | 1.30 | 1.30 | 1.30 | 1.30 | 1.30 | 1.30 | 1.30 | 1.30 | 1.30 | 1.30 |
| Minimum required earnings | \$ 967,013 | \$ 208,618 | \$ 208,618 | \$ 208,618 | \$ 208,618 | \$ 207,740 | \$ 208,618 | \$ 208,618 | \$ 207,740 | \$ 207,740 |
| ACTUAL DEBT COVERAGE | 2.50 | 14.02 | 14.35 | 13.63 | 14.68 | 15.36 | | | | |

**STOUGHTON WATER UTILITY
OPERATING REVENUES AND EXPENSES
FORECASTED FOR THE YEAR 2023**

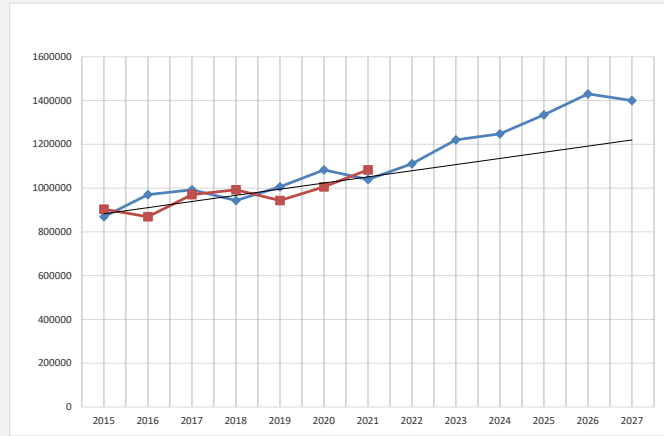
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| OPERATING REVENUES | Proposed 2023 | % Change 2023/2022 | Estimated 2022 | Actual 2021 | Actual 2020 | Actual 2019 |
|---|---------------------|-----------------------|---------------------|---------------------|---------------------|---------------------|
| Sales | | | | | | |
| Residential | \$ 1,259,506 | 0.5% | \$ 1,253,416 | \$ 1,099,460 | \$ 1,086,819 | \$ 1,048,932 |
| Multi-family Residential | \$ 127,716 | 0.0% | \$ 127,716 | \$ 119,364 | \$ 114,650 | \$ 111,132 |
| Commercial | \$ 170,585 | 0.0% | \$ 170,585 | \$ 165,033 | \$ 161,283 | \$ 165,042 |
| Industrial | \$ 284,854 | 0.0% | \$ 284,854 | \$ 301,792 | \$ 284,054 | \$ 318,340 |
| Public Authority (City Buildings) | \$ 21,829 | 0.0% | \$ 21,829 | \$ 23,398 | \$ 19,641 | \$ 25,510 |
| Private Fire Protection | \$ 56,856 | 0.0% | \$ 56,856 | \$ 59,590 | \$ 58,097 | \$ 55,087 |
| Public Fire Protection | \$ 593,877 | 0.0% | \$ 593,877 | \$ 568,978 | \$ 555,823 | \$ 551,749 |
| Total Sales | \$ 2,515,223 | | \$ 2,509,133 | \$ 2,337,615 | \$ 2,280,367 | \$ 2,275,792 |
| Other Operating Revenues | | | | | | |
| Forfeited Discounts (Penalties, NSF, Reconnect) | \$ 6,416 | 0.2% | \$ 6,400 | \$ 6,419 | \$ 6,151 | \$ 6,922 |
| Other (Joint Metering Allocation, Permits) | \$ 40,599 | 0.0% | \$ 40,615 | \$ 21,702 | \$ 46,112 | \$ 33,803 |
| Total Other Operating Revenues | \$ 47,015 | | \$ 47,015 | \$ 47,015 | \$ 52,263 | \$ 40,725 |
| Total Operating Revenues | \$ 2,562,238 | | \$ 2,556,148 | \$ 2,384,630 | \$ 2,332,630 | \$ 2,316,517 |
| OPERATING EXPENSES | | | | | | |
| Source of Supply (Maintenance of Wells) | \$ 497 | 0.0% | \$ 365 | \$ - | \$ 125 | \$ 133 |
| Pumping (Well Pumps and Fuel) | \$ 185,830 | 22.5% | \$ 151,705 | \$ 130,433 | \$ 133,023 | \$ 127,359 |
| Water Treatment (Chemicals) | \$ 107,381 | 49.0% | \$ 72,071 | \$ 67,945 | \$ 82,982 | \$ 88,293 |
| Transmission/Distribution (Mains, Towers, Services, Hydrants) | \$ 319,855 | -15.7% | \$ 379,305 | \$ 345,408 | \$ 315,883 | \$ 271,429 |
| Customer Accounting and Collection | \$ 100,654 | 1.3% | \$ 99,354 | \$ 103,515 | \$ 117,526 | \$ 105,765 |
| Administrative and General (Salaries, Benefits, Insurance) | \$ 506,091 | 23.9% | \$ 408,516 | \$ 390,040 | \$ 433,920 | \$ 413,163 |
| Taxes | \$ 27,729 | 1.2% | \$ 27,404 | \$ 26,374 | \$ 25,062 | \$ 26,697 |
| Depreciation | \$ 379,216 | 2.1% | \$ 371,492 | \$ 362,437 | \$ 335,344 | \$ 351,993 |
| PILOT | \$ 455,221 | 1.9% | \$ 446,719 | \$ 412,040 | \$ 437,266 | \$ 431,034 |
| Total Operating Expenses | \$ 2,082,474 | 6.4% | \$ 1,956,931 | \$ 1,838,192 | \$ 1,881,131 | \$ 1,815,866 |
| REGULATORY OPERATING INCOME (LOSS) | \$ 479,764 | | \$ 599,217 | \$ 546,438 | \$ 451,499 | \$ 500,651 |
| ROR | 4.27% | | 5.33% | 4.81% | 3.98% | 4.65% |

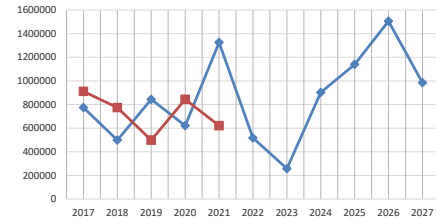
WATER

| | | O&M | \$ Change from Prior Year | % Change from Prior Year |
|------------|--------------|--------------|---------------------------------|--------------------------------|
| ACTUAL | 2009 | \$ 694,227 | | |
| | 2010 | \$ 710,376 | \$ 16,149 | 2.33% |
| | 2011 | \$ 772,586 | \$ 62,210 | 8.76% |
| | 2012 | \$ 731,538 | \$ (41,048) | -5.31% |
| | 2013 | \$ 765,381 | \$ 33,843 | 4.63% |
| | 2014 | \$ 903,595 | \$ 138,214 | 18.06% |
| | 2015 | \$ 869,159 | \$ (34,436) | -3.81% |
| | 2016 | \$ 969,933 | \$ 100,774 | 11.59% |
| | 2017 | \$ 992,653 | \$ 22,720 | 2.34% |
| | 2018 | \$ 943,589 | \$ (49,064) | -4.94% |
| | 2019 | \$ 1,006,142 | \$ 62,553 | 6.63% |
| 2020 | \$ 1,083,459 | \$ 77,317 | 7.68% | |
| 2021 | \$ 1,039,665 | \$ (43,794) | -4.04% | |
| FORECASTED | 2022 | \$ 1,111,314 | \$ 71,649 | 6.89% |
| | 2023 | \$ 1,220,308 | \$ 108,994 | 9.81% |
| | 2024 | \$ 1,247,863 | \$ 27,555 | 2.26% |
| | 2025 | \$ 1,334,974 | \$ 87,111 | 6.98% |
| | 2026 | \$ 1,430,542 | \$ 95,569 | 7.16% |
| | 2027 | \$ 1,399,994 | \$ (30,548) | -2.14% |

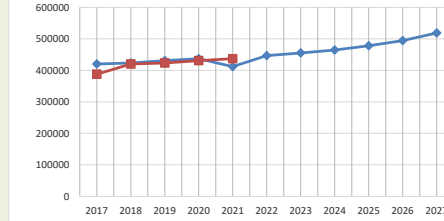
*\$25,000 Well #4 Rehab, \$17,000 DNR Sampling,
\$12,000 Health Insurance/WRS, \$5,000
Landscaping, \$17,000 Parking Lot, Wage
Adjustments*



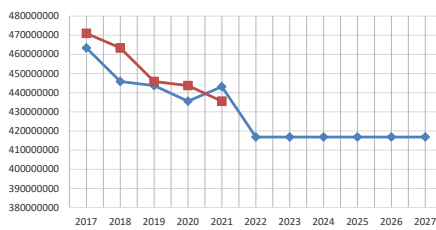
| Capital Expenditures | | |
|----------------------|------|--------------|
| ACTUAL | 2016 | \$ 911,032 |
| | 2017 | \$ 774,325 |
| | 2018 | \$ 498,588 |
| | 2019 | \$ 844,708 |
| | 2020 | \$ 621,403 |
| | 2021 | \$ 1,326,875 |
| FORECASTED | 2022 | \$ 517,600 |
| | 2023 | \$ 257,452 |
| | 2024 | \$ 902,255 |
| | 2025 | \$ 1,139,966 |
| | 2026 | \$ 1,506,058 |
| | 2027 | \$ 985,138 |



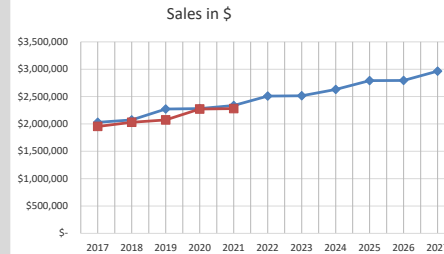
| PILOT | | |
|------------|------|------------|
| ACTUAL | 2016 | \$ 387,855 |
| | 2017 | \$ 420,305 |
| | 2018 | \$ 423,351 |
| | 2019 | \$ 431,034 |
| | 2020 | \$ 437,266 |
| | 2021 | \$ 412,040 |
| FORECASTED | 2022 | \$ 446,719 |
| | 2023 | \$ 455,221 |
| | 2024 | \$ 464,906 |
| | 2025 | \$ 478,469 |
| | 2026 | \$ 494,771 |
| | 2027 | \$ 518,855 |



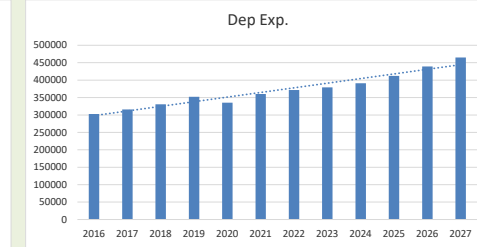
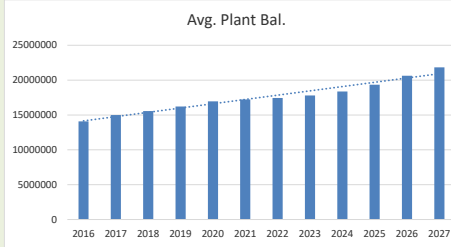
| Sales in Gallons | | |
|------------------|------|-------------|
| ACTUAL | 2016 | 470,982,000 |
| | 2017 | 463,406,000 |
| | 2018 | 445,868,000 |
| | 2019 | 443,695,000 |
| | 2020 | 435,537,000 |
| | 2021 | 443,159,000 |
| FORECASTED | 2022 | 416,849,000 |
| | 2023 | 416,849,000 |
| | 2024 | 416,849,000 |
| | 2025 | 416,849,000 |
| | 2026 | 416,849,000 |
| | 2027 | 416,849,000 |



| Sales in \$ | | |
|-------------|------|--------------|
| ACTUAL | 2016 | \$ 1,953,826 |
| | 2017 | \$ 2,029,711 |
| | 2018 | \$ 2,073,990 |
| | 2019 | \$ 2,272,390 |
| | 2020 | \$ 2,280,367 |
| | 2021 | \$ 2,337,616 |
| FORECASTED | 2022 | \$ 2,509,133 |
| | 2023 | \$ 2,515,223 |
| | 2024 | \$ 2,630,342 |
| | 2025 | \$ 2,790,531 |
| | 2026 | \$ 2,793,195 |
| | 2027 | \$ 2,965,074 |



| UTILITY FINANCED PLANT | | | |
|------------------------|-----------------|------------|---------------------|
| | Avg. Plant Bal. | Dep Exp. | Composite Dep. Rate |
| 2015 | \$ 13,054,336 | \$ 296,895 | 2.27% |
| 2016 | \$ 14,076,870 | \$ 302,956 | 2.15% |
| 2017 | \$ 14,982,697 | \$ 315,908 | 2.11% |
| 2018 | \$ 15,556,237 | \$ 330,652 | 2.13% |
| 2019 | \$ 16,209,867 | \$ 351,993 | 2.17% |
| 2020 | \$ 16,963,861 | \$ 335,344 | 1.98% |
| 2021 | \$ 17,228,331 | \$ 360,113 | 2.09% |
| 2022 | \$ 17,440,930 | \$ 371,492 | 2.13% |
| 2023 | \$ 17,803,575 | \$ 379,216 | 2.13% |
| 2024 | \$ 18,364,656 | \$ 391,167 | 2.13% |
| 2025 | \$ 19,344,941 | \$ 412,047 | 2.13% |
| 2026 | \$ 20,621,496 | \$ 439,238 | 2.13% |
| 2027 | \$ 21,832,848 | \$ 465,040 | 2.13% |



WATER - 2023

| | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 |
|---|---------------|---------------|----------------|----------------|------------------|---------------|----------------|----------------|----------------|----------------|
| OPERATING REVENUES | | | | | ESTIMATED | | | | | |
| Sales of water | \$ 1,496,750 | \$ 1,665,554 | \$ 1,666,447 | \$ 1,709,048 | \$ 1,858,400 | \$ 1,864,490 | \$ 1,949,369 | \$ 2,067,238 | \$ 2,068,723 | \$ 2,195,637 |
| Public Fire Protection | 530,529 | 551,749 | 555,823 | 568,978 | 593,877 | 593,877 | 621,558 | 660,309 | 661,488 | 702,675 |
| Private Fire Protection | 46,711 | 55,087 | 58,997 | 59,590 | 56,856 | 56,856 | 59,415 | 62,984 | 62,984 | 66,762 |
| Other | 47,111 | 44,127 | 52,263 | 47,015 | 47,015 | 47,015 | 47,015 | 47,015 | 47,015 | 47,015 |
| Total Operating Revenues | \$ 2,121,101 | \$ 2,316,517 | \$ 2,332,630 | \$ 2,384,631 | \$ 2,556,148 | \$ 2,562,238 | \$ 2,677,358 | \$ 2,837,547 | \$ 2,840,210 | \$ 3,012,089 |
| | | | | 2.51% | 7.34% | 0.24% | 4.58% | 6.09% | 0.10% | 6.15% |
| OPERATING EXPENSES | | | | | | | | | | |
| Operation and maintenance | \$ 943,589 | \$ 1,006,142 | \$ 1,083,459 | \$ 1,039,665 | \$ 1,111,314 | \$ 1,220,308 | \$ 1,247,863 | \$ 1,334,974 | \$ 1,430,542 | \$ 1,399,994 |
| Taxes | 22,232 | 26,697 | 25,062 | 26,374 | 27,404 | 27,729 | 28,656 | 29,612 | 30,601 | 30,305 |
| Depreciation (Utility Financed) | 330,652 | 351,993 | 335,344 | 360,113 | 371,492 | 379,216 | 391,167 | 412,047 | 439,238 | 465,040 |
| PILOT | 423,351 | 431,034 | 437,266 | 412,040 | 446,719 | 455,221 | 464,906 | 478,469 | 494,771 | 518,855 |
| Total Operating Expenses | \$ 1,719,824 | \$ 1,815,866 | \$ 1,881,131 | \$ 1,838,192 | \$ 1,956,929 | \$ 2,082,475 | \$ 2,132,592 | \$ 2,255,102 | \$ 2,395,152 | \$ 2,414,193 |
| | | 6.63% | 5.28% | -2.64% | 6.39% | 6.31% | -2.27% | 5.38% | 6.07% | -0.41% |
| REGULATORY OPERATING INCOME | \$ 401,277 | \$ 500,651 | \$ 451,499 | \$ 546,439 | \$ 599,219 | \$ 479,763 | \$ 544,765 | \$ 582,444 | \$ 445,058 | \$ 597,896 |
| AVERAGE NET RATE BASE | \$ 10,271,417 | \$ 10,772,825 | \$ 11,357,464 | \$ 11,365,213 | \$ 11,242,629 | \$ 11,245,708 | \$ 11,404,985 | \$ 11,963,208 | \$ 12,793,805 | \$ 13,518,354 |
| RATE OF RETURN (Allowed - 5.00%) | 3.91% | 4.65% | 3.98% | 4.81% | 5.33% | 4.27% | 4.78% | 4.87% | 3.48% | 4.42% |
| OPERATING CASH FLOWS | | | | | | | | | | |
| Sales of water | \$ 2,083,445 | \$ 2,293,667 | \$ 2,298,385 | \$ 2,337,616 | \$ 2,509,133 | \$ 2,515,223 | \$ 2,630,343 | \$ 2,790,532 | \$ 2,793,195 | \$ 2,965,074 |
| Routine operating expenditures | (1,030,058) | (990,609) | (1,105,555) | (1,039,665) | (1,111,314) | (1,220,308) | (1,247,863) | (1,334,974) | (1,430,542) | (1,399,994) |
| Transfers and taxes | (426,565) | (423,351) | (431,034) | (438,414) | (439,444) | (474,448) | (483,877) | (494,518) | (509,071) | (525,075) |
| Miscellaneous income | 47,111 | 44,127 | 52,263 | 47,015 | 47,015 | 47,015 | 47,015 | 47,015 | 47,015 | 47,015 |
| Total Operating Cash Flows | \$ 673,933 | \$ 923,834 | \$ 814,059 | \$ 906,552 | \$ 1,005,390 | \$ 867,482 | \$ 945,617 | \$ 1,008,055 | \$ 900,598 | \$ 1,087,020 |
| CAPITAL AND FINANCING CASH FLOWS | | | | | | | | | | |
| Acquisition of capital assets | \$ (498,588) | \$ (844,708) | \$ (621,403) | \$ (1,326,875) | \$ (517,600) | \$ (257,452) | \$ (902,255) | \$ (1,139,966) | \$ (1,506,058) | \$ (985,138) |
| Principal paid | (369,415) | (365,174) | (490,951) | (486,751) | (480,571) | (573,716) | (401,025) | (411,387) | (417,840) | (287,866) |
| Interest paid | (52,040) | (47,010) | (86,571) | (79,305) | (77,839) | (94,751) | (84,171) | (116,347) | (146,878) | (136,166) |
| Debt proceeds | - | 1,818,218 | - | - | 1,659,096 | - | - | 1,487,521 | - | - |
| Special assessments | 236,757 | 38,314 | 29,026 | 29,026 | 33,670 | 32,509 | 31,348 | 30,187 | - | - |
| | \$ (683,286) | \$ 599,640 | \$ (1,169,899) | \$ (1,863,905) | \$ 616,756 | \$ (893,410) | \$ (1,356,103) | \$ (149,992) | \$ (2,070,776) | \$ (1,409,169) |
| INVESTING ACTIVITIES CASH FLOWS | | | | | | | | | | |
| Investment income | \$ 29,319 | \$ 38,880 | \$ 250,370 | \$ 226,955 | \$ 29,923 | \$ 67,287 | \$ 69,544 | \$ 78,012 | \$ 78,184 | \$ 64,603 |
| Net Change in Cash | \$ 19,966 | \$ 1,562,354 | \$ (105,470) | \$ (730,398) | \$ 1,652,069 | \$ 41,359 | \$ (340,942) | \$ 936,075 | \$ (1,091,994) | \$ (257,547) |
| PRELIMINARY ENDING CASH BALANCE | \$ 1,110,651 | \$ 2,215,753 | \$ 2,110,283 | \$ 1,379,885 | \$ 2,820,883 | \$ 2,862,242 | \$ 2,521,300 | \$ 3,457,375 | \$ 2,365,381 | \$ 2,107,834 |
| ENDING ACCOUNTS RECEIVABLE/PAYABLE | | | \$ - | \$ (1,088,769) | | \$ - | \$ - | \$ - | \$ - | \$ - |
| ADVANCE FROM ELECTRIC UTILITY | | | \$ - | \$ 877,698 | | \$ - | \$ - | \$ - | \$ - | \$ - |
| RECOMMENDED REDUCTION | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| ENDING CASH BALANCE | \$ 1,110,651 | \$ 2,215,753 | \$ 2,110,283 | \$ 1,168,814 | \$ 2,820,883 | \$ 2,862,242 | \$ 2,521,300 | \$ 3,457,375 | \$ 2,365,381 | \$ 2,107,834 |
| RESTRICTED CASH BALANCE | \$ 572,417 | \$ 1,024,243 | \$ 665,676 | \$ 1,168,814 | \$ 1,284,419 | \$ 978,663 | \$ 988,938 | \$ 1,350,012 | \$ 919,427 | \$ 565,511 |
| UNRESTRICTED CASH BALANCE | \$ 538,234 | \$ 1,191,510 | \$ 1,444,607 | \$ - | \$ 1,536,465 | \$ 1,883,579 | \$ 1,532,363 | \$ 2,107,363 | \$ 1,445,954 | \$ 1,542,324 |
| UNRESTRICTED MONTHS ON HAND | 3.11 | 6.29 | 7.60 | - | 7.35 | 8.99 | 6.99 | 9.06 | 6.21 | 6.24 |
| RATE INCREASE NEEDED | | | | | 0.00% | 0.00% | 4.50% | 6.00% | 0.00% | 6.00% |
| DEBT ISSUE NEEDED | | | | | \$ 1,659,096 | \$ - | \$ - | \$ 1,687,521 | \$ - | \$ - |
| DEBT COVERAGE | | | | | | | | | | |
| Operating revenues | | | | | \$ 2,556,148 | \$ 2,562,238 | \$ 2,677,358 | \$ 2,837,547 | \$ 2,840,210 | \$ 3,012,089 |
| O & M expenses | | | | | (1,138,719) | (1,248,038) | (1,276,519) | (1,364,586) | (1,461,143) | (1,430,299) |
| Net defined earnings | | | | | \$ 1,417,430 | \$ 1,314,201 | \$ 1,400,838 | \$ 1,472,961 | \$ 1,379,067 | \$ 1,581,790 |
| Annual debt service | | | | | \$ 611,497 | \$ 564,718 | \$ 564,718 | \$ 564,718 | \$ 425,760 | \$ 425,760 |
| Coverage factor | | | | | 1.30 | 1.30 | 1.30 | 1.30 | 1.30 | 1.30 |
| Minimum required earnings | | | | | \$ 794,946 | \$ 734,134 | \$ 734,134 | \$ 734,134 | \$ 553,489 | \$ 553,489 |
| ACTUAL DEBT COVERAGE | | | | | 2.32 | 2.33 | 2.48 | 2.61 | 3.24 | 3.72 |

**STOUGHTON WASTEWATER UTILITY
OPERATING REVENUES AND EXPENSES
FORECASTED FOR THE YEAR 2023**

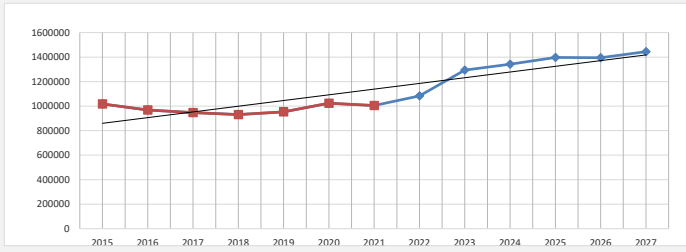
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OPERATING REVENUES

| | Proposed 2023 | % Change 2023/2022 | Estimated 2022 | Actual 2021 | Actual 2020 | Actual 2019 |
|--|------------------|-----------------------|-------------------|----------------|----------------|----------------|
| Sales | | | | | | |
| Residential | \$ 1,587,991 | 2.90% | \$ 1,543,307 | \$ 1,497,393 | \$ 1,493,914 | \$ 1,365,623 |
| Commercial | \$ 468,458 | 2.90% | \$ 455,255 | \$ 441,996 | \$ 412,573 | \$ 430,271 |
| Industrial | \$ 204,361 | 2.90% | \$ 198,601 | \$ 192,817 | \$ 200,540 | \$ 168,612 |
| Public Authority (City Buildings) | \$ 23,119 | 2.90% | \$ 22,468 | \$ 21,813 | \$ 19,821 | \$ 26,836 |
| Total Sales | \$ 2,283,929 | \$ 0 | \$ 2,219,632 | \$ 2,154,019 | \$ 2,126,848 | \$ 1,991,342 |
| Other Operating Revenues | | | | | | |
| Forfeited Discounts (Penalties, NSF, Reconnect) | \$ 5,193 | 2.90% | \$ 5,047 | \$ 4,897 | \$ 4,458 | \$ 4,008 |
| Other (BOD/Suspended Solids Surcharge) | \$ 64,107 | -1.30% | \$ 64,953 | \$ 34,974 | \$ 69,152 | \$ 133,075 |
| Total Operating Revenues | \$ 2,353,229 | | \$ 2,289,632 | \$ 2,193,890 | \$ 2,200,458 | \$ 2,128,425 |
| OPERATING EXPENSES | | | | | | |
| Plant (General WWTP Plant Maintenance) | \$ 682,235 | 23.2% | \$ 553,851 | \$ 560,759 | \$ 498,583 | \$ 467,461 |
| Customer Accounting and Collection | \$ 161,822 | 4.6% | \$ 154,689 | \$ 165,200 | \$ 174,322 | \$ 143,046 |
| Administrative and General (Salaries, Benefits, Insurance) | \$ 450,326 | 20.1% | \$ 374,872 | \$ 279,203 | \$ 343,028 | \$ 413,569 |
| Taxes | \$ 33,206 | 3.0% | \$ 32,238 | \$ 31,300 | \$ 30,611 | \$ 29,610 |
| Depreciation | \$ 929,955 | 2.3% | \$ 909,097 | \$ 774,018 | \$ 808,765 | \$ 856,914 |
| Total Operating Expenses | \$ 2,257,544 | 11.5% | \$ 2,024,747 | \$ 1,810,480 | \$ 1,855,309 | \$ 1,910,600 |
| OPERATING INCOME | \$ 95,685 | | \$ 264,885 | \$ 383,410 | \$ 345,149 | \$ 217,825 |

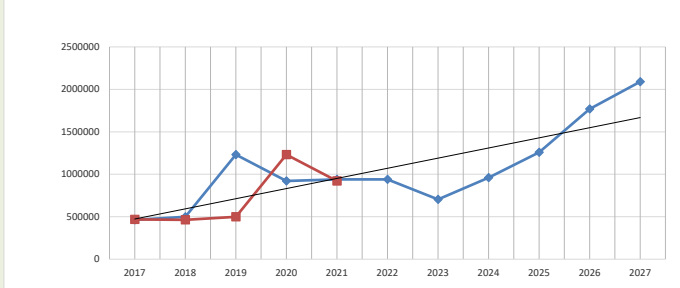
WASTEWATER

| | O&M | \$ Change from Prior Year | % Change from Prior Year |
|------------|--------------|---------------------------|--------------------------|
| ACTUAL | 2008 | \$ 841,128 | |
| | 2009 | \$ 895,052 | \$ 53,924 6.41% |
| | 2010 | \$ 877,416 | \$ (17,636) -1.97% |
| | 2011 | \$ 881,409 | \$ 3,993 0.46% |
| | 2012 | \$ 853,923 | \$ (27,486) -3.12% |
| | 2013 | \$ 852,874 | \$ (1,049) -0.12% |
| | 2014 | \$ 920,411 | \$ 67,537 7.92% |
| | 2015 | \$ 1,017,847 | \$ 97,436 10.59% |
| | 2016 | \$ 968,336 | \$ (49,011) -4.82% |
| | 2017 | \$ 947,317 | \$ (21,519) -2.22% |
| | 2018 | \$ 930,981 | \$ (16,336) -1.72% |
| | 2019 | \$ 953,146 | \$ 22,165 2.38% |
| | 2020 | \$ 1,023,895 | \$ 70,749 7.42% |
| 2021 | \$ 1,005,162 | \$ (18,733) -1.83% | |
| 2022 | \$ 1,083,412 | \$ 78,250 7.78% | |
| FORECASTED | 2023 | \$ 1,294,384 | \$ 210,972 19.47% |
| | 2024 | \$ 1,341,871 | \$ 47,488 3.67% |
| | 2025 | \$ 1,397,662 | \$ 55,791 4.16% |
| | 2026 | \$ 1,394,664 | \$ (2,998) -0.21% |
| | 2027 | \$ 1,444,367 | \$ 49,703 3.56% |

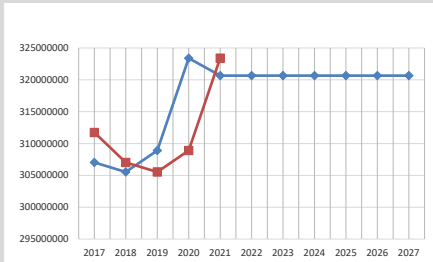


\$40,000 Parking lot at plant; \$21,000 parking lot at office; \$6,000 landscaping, \$42,000 health insurance/WRS, \$30,000 increase in sludge disposal, Wage Adjustments

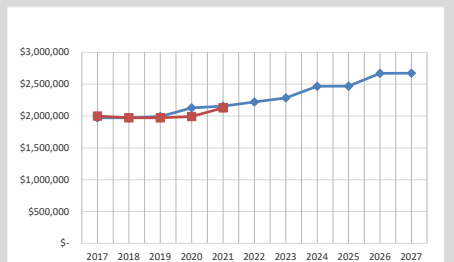
| | Capital Expenditures | |
|------------|----------------------|--------------|
| ACTUAL | 2016 | \$ 467,678 |
| | 2017 | \$ 463,430 |
| | 2018 | \$ 498,397 |
| | 2019 | \$ 1,231,517 |
| | 2020 | \$ 920,301 |
| | 2021 | \$ 1,005,162 |
| FORECASTED | 2022 | \$ 940,000 |
| | 2023 | \$ 704,127 |
| | 2024 | \$ 960,528 |
| | 2025 | \$ 1,258,702 |
| | 2026 | \$ 1,768,585 |
| | 2027 | \$ 2,089,738 |



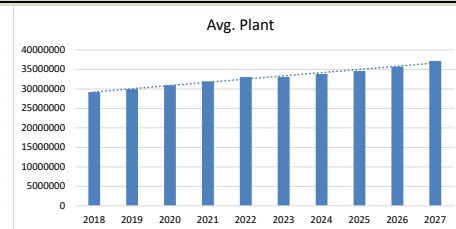
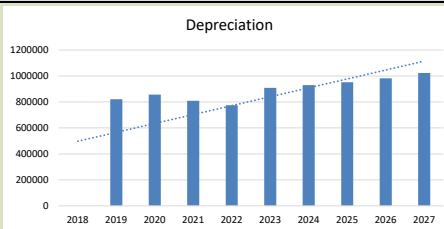
| | Sales in Gallons | |
|------------|------------------|-------------|
| ACTUAL | 2016 | 311,726,000 |
| | 2017 | 307,018,000 |
| | 2018 | 305,530,000 |
| | 2019 | 308,908,000 |
| | 2020 | 323,397,500 |
| | 2021 | 320,667,000 |
| FORECASTED | 2022 | 320,667,000 |
| | 2023 | 320,667,000 |
| | 2024 | 320,667,000 |
| | 2025 | 320,667,000 |
| | 2026 | 320,667,000 |
| | 2027 | 320,667,000 |



| | Sales in \$ | |
|------------|-------------|--------------|
| ACTUAL | 2016 | \$ 1,998,543 |
| | 2017 | \$ 1,972,408 |
| | 2018 | \$ 1,971,095 |
| | 2019 | \$ 1,991,343 |
| | 2020 | \$ 2,127,249 |
| | 2021 | \$ 2,154,019 |
| FORECASTED | 2022 | \$ 2,219,632 |
| | 2023 | \$ 2,283,929 |
| | 2024 | \$ 2,466,924 |
| | 2025 | \$ 2,468,726 |
| | 2026 | \$ 2,669,488 |
| | 2027 | \$ 2,671,443 |



| Year | Composite Dep. Rate |
|------|---------------------|
| 2015 | 2.86% |
| 2016 | 2.82% |
| 2017 | 2.78% |
| 2018 | 2.74% |
| 2019 | 2.77% |
| 2020 | 2.53% |
| 2021 | 2.75% |
| 2022 | 2.75% |
| 2023 | 2.75% |
| 2024 | 2.75% |
| 2025 | 2.75% |
| 2026 | 2.75% |
| 2027 | 2.75% |



WASTEWATER

| | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 |
|---|--------------|----------------|----------------|--------------|------------------|----------------|----------------|----------------|----------------|----------------|
| OPERATING REVENUES | | | | | ESTIMATED | | | | | |
| Treatment charges | \$ 1,971,095 | \$ 1,991,342 | \$ 2,127,249 | \$ 2,154,019 | \$ 2,219,632 | \$ 2,283,929 | \$ 2,466,924 | \$ 2,468,726 | \$ 2,669,488 | \$ 2,671,443 |
| Other | 84,781 | 137,083 | 73,209 | 39,871 | 70,000 | 69,300 | 68,607 | 67,921 | 67,242 | 66,569 |
| Total Operating Revenues | \$ 2,055,876 | \$ 2,128,425 | \$ 2,200,458 | \$ 2,193,890 | \$ 2,289,632 | \$ 2,353,229 | \$ 2,535,531 | \$ 2,536,647 | \$ 2,736,730 | \$ 2,738,012 |
| | | | | -1.26% | 3.05% | 2.90% | 8.01% | 0.07% | 8.13% | 0.07% |
| OPERATING EXPENSES | | | | | | | | | | |
| Operation and maintenance | \$ 960,454 | \$ 1,024,076 | \$ 1,015,933 | \$ 1,005,162 | \$ 1,083,412 | \$ 1,294,384 | \$ 1,341,871 | \$ 1,397,662 | \$ 1,394,664 | \$ 1,444,367 |
| Taxes | 29,473 | 29,610 | 30,611 | 31,300 | 32,238 | 33,206 | 34,202 | 35,228 | 36,285 | 37,373 |
| Depreciation | 820,778 | 856,914 | 808,765 | 774,018 | 909,097 | 929,955 | 952,292 | 982,144 | 1,022,902 | 1,075,025 |
| Total Operating Expenses | \$ 1,810,705 | \$ 1,910,600 | \$ 1,855,309 | \$ 1,810,480 | \$ 2,024,748 | \$ 2,257,544 | \$ 2,328,365 | \$ 2,415,034 | \$ 2,453,850 | \$ 2,556,764 |
| | | #REF! | 6.62% | -0.80% | -1.85% | 7.78% | 19.47% | 3.67% | 4.16% | -0.21% |
| OPERATING INCOME | \$ 245,171 | \$ 217,825 | \$ 345,149 | \$ 383,410 | \$ 264,885 | \$ 95,685 | \$ 207,166 | \$ 121,613 | \$ 282,880 | \$ 181,247 |
| | | | | | | | | | | |
| OPERATING CASH FLOWS | | | | | | | | | | |
| Treatment charges | \$ 1,972,206 | \$ 1,978,732 | \$ 2,109,648 | \$ 2,154,019 | \$ 2,219,632 | \$ 2,283,929 | \$ 2,466,924 | \$ 2,468,726 | \$ 2,669,488 | \$ 2,671,443 |
| Routine operating expenditures | (960,633) | (1,005,804) | (999,299) | (1,005,162) | (1,083,412) | (1,294,384) | (1,341,871) | (1,397,662) | (1,394,664) | (1,444,367) |
| Taxes | (29,473) | (29,610) | (30,611) | (31,300) | (32,238) | (33,206) | (34,202) | (35,228) | (36,285) | (37,373) |
| Miscellaneous income | 84,781 | 137,083 | 73,209 | 39,871 | 70,000 | 69,300 | 68,607 | 67,921 | 67,242 | 66,569 |
| Total Operating Cash Flows | \$ 1,066,881 | \$ 1,080,401 | \$ 1,152,947 | \$ 1,157,428 | \$ 1,173,982 | \$ 1,025,640 | \$ 1,159,458 | \$ 1,103,757 | \$ 1,305,781 | \$ 1,256,272 |
| CAPITAL AND FINANCING CASH FLOWS | | | | | | | | | | |
| Acquisition of capital assets | \$ (498,397) | \$ (1,231,517) | \$ (920,301) | \$ (249,498) | \$ (940,000) | \$ (704,127) | \$ (960,528) | \$ (1,258,702) | \$ (1,768,585) | \$ (2,089,738) |
| Principal paid | (458,702) | (470,323) | (439,677) | (374,970) | (385,930) | (395,126) | (293,975) | (363,994) | (335,861) | (437,756) |
| Interest paid | (124,889) | (112,429) | (100,296) | (89,652) | (79,875) | (69,838) | (111,814) | (153,507) | (180,008) | (205,228) |
| Debt proceeds | - | - | - | - | - | - | - | 2,232,613 | - | 3,822,000 |
| Special assessments | 162,362 | 26,275 | 19,905 | 19,905 | 23,090 | 22,294 | 21,498 | 20,701 | - | - |
| | \$ (919,626) | \$ (1,787,994) | \$ (1,440,369) | \$ (694,215) | \$ (1,382,715) | \$ (1,146,797) | \$ (1,344,819) | \$ 477,111 | \$ (2,284,454) | \$ 1,089,279 |
| INVESTING ACTIVITIES CASH FLOWS | | | | | | | | | | |
| Investment income | \$ 52,657 | \$ 55,868 | \$ 299,012 | \$ 30,487 | \$ 40,000 | \$ 53,089 | \$ 52,149 | \$ 47,613 | \$ 66,304 | \$ 75,255 |
| Net Change in Cash | \$ 199,912 | \$ (651,725) | \$ 11,590 | \$ 493,700 | \$ (168,733) | \$ (68,068) | \$ (133,212) | \$ 1,628,481 | \$ (912,369) | \$ 2,420,807 |
| PRELIMINARY ENDING CASH BALANCE | \$ 3,156,294 | \$ 2,500,667 | \$ 2,245,478 | \$ 2,158,876 | \$ 2,039,199 | \$ 1,971,131 | \$ 1,837,919 | \$ 3,466,400 | \$ 2,554,031 | \$ 4,974,837 |
| ENDING ACCOUNTS RECEIVABLE/PAYABLE | | | \$ 171,110 | \$ 49,056 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| REMAINING CONSTRUCTION CONTRACT | | | \$ (55,000) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| RECOMMENDED REDUCTION | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| ENDING CASH BALANCE | \$ 3,156,294 | \$ 2,500,667 | \$ 1,665,176 | \$ 2,207,932 | \$ 2,039,199 | \$ 1,971,131 | \$ 1,837,919 | \$ 3,466,400 | \$ 2,554,031 | \$ 4,974,837 |
| RESTRICTED CASH BALANCE | \$ 1,586,641 | \$ 1,583,880 | \$ 1,552,854 | \$ 1,285,506 | \$ 1,523,016 | \$ 1,495,335 | \$ 1,452,018 | \$ 1,466,786 | \$ 1,481,403 | \$ 1,543,371 |
| UNRESTRICTED CASH BALANCE | \$ 1,569,653 | \$ 916,787 | \$ 808,734 | \$ 922,426 | \$ 516,182 | \$ 475,796 | \$ 385,901 | \$ 1,999,614 | \$ 1,072,628 | \$ 3,431,466 |
| UNRESTRICTED MONTHS ON HAND | 9.56 | 5.52 | 4.56 | 5.14 | 2.79 | 2.50 | 1.88 | 9.72 | 4.82 | 15.41 |
| RATE INCREASE NEEDED | | | | | 6.00% | 0.00% | 8.00% | 0.00% | 8.00% | 0.00% |
| DEBT ISSUE NEEDED | | | | | \$ - | \$ - | \$ - | \$ 2,030,000 | \$ - | \$ 2,464,000 |
| DEBT COVERAGE | | | | | | | | | | |
| Operating revenues | \$ 2,055,876 | \$ 2,128,425 | \$ 2,200,459 | \$ 2,193,890 | \$ 2,289,632 | \$ 2,353,229 | \$ 2,535,531 | \$ 2,536,647 | \$ 2,736,730 | \$ 2,738,012 |
| Investment income | 29,344 | 61,695 | 25,007 | 30,487 | 40,000 | 53,089 | 52,149 | 47,613 | 66,304 | 75,255 |
| O & M expenses | (959,399) | (1,025,314) | (1,046,544) | (1,036,462) | (1,115,651) | (1,327,589) | (1,376,073) | (1,432,890) | (1,430,949) | (1,481,740) |
| Net defined earnings | \$ 1,125,821 | \$ 1,164,806 | \$ 1,178,922 | \$ 1,187,915 | \$ 1,213,982 | \$ 1,078,729 | \$ 1,211,607 | \$ 1,151,370 | \$ 1,372,085 | \$ 1,331,528 |
| Highest annual debt service | \$ 543,992 | \$ 501,892 | \$ 427,223 | \$ 464,623 | \$ 465,805 | \$ 464,964 | \$ 405,789 | \$ 517,502 | \$ 515,869 | \$ 642,983 |
| Coverage factor | 1.10 | 1.10 | 1.10 | 1.10 | 1.10 | 1.10 | 1.10 | 1.10 | 1.10 | 1.10 |
| Minimum required earnings | \$ 598,391 | \$ 552,081 | \$ 469,945 | \$ 511,085 | \$ 512,386 | \$ 511,460 | \$ 446,368 | \$ 569,252 | \$ 567,456 | \$ 707,282 |
| ACTUAL DEBT COVERAGE | 2.07 | 2.32 | 2.76 | 2.56 | 2.61 | 2.32 | 2.99 | 2.22 | 2.66 | 2.07 |

Stoughton Utilities – Program Summary

Capital Projects Program – 2023-2027

October 13, 2022

| Division | 2023 | 2024 | 2025 | 2026 | 2027 | Grand Total |
|-------------------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|------------------------|
| Electric Division | \$2,035,000.00 | \$1,050,000.00 | \$900,000.00 | \$740,000.00 | \$725,000.00 | \$5,450,000.00 |
| Water Division | \$230,071.75 | \$902,255.39 | \$1,139,965.53 | \$1,493,437.62 | \$1,046,138.03 | \$4,811,868.32 |
| Wastewater Division | \$582,927.00 | \$1,827,383.00 | \$1,258,702.00 | \$1,724,359.00 | \$1,944,737.58 | \$7,338,108.58 |
| Technical Operations Division | \$416,844.00 | \$103,036.00 | \$ - | \$113,804.00 | \$ - | \$633,684.00 |
| Annual Total: | \$3,264,842.75 | \$3,882,674.39 | \$3,298,667.53 | \$4,071,600.62 | \$3,715,875.61 | \$18,233,660.90 |

Stoughton Utilities – Electric Division

Capital Projects Program – 2023-2027

October 13, 2022

| Projects: | Funding: | 2023 | 2024 | 2025 | 2026 | 2027 | Total: |
|---|-----------------|-----------------------|-----------------------|---------------------|---------------------|---------------------|-----------------------|
| AMR/AMI Enhancements | Utility Reserve | \$10,000.00 | \$5,000.00 | \$5,000.00 | \$5,000.00 | \$5,000.00 | \$30,000.00 |
| Distribution Capacity/Reconstruction Projects | Utility Reserve | \$100,000.00 | \$125,000.00 | \$125,000.00 | \$500,000.00 | \$125,000.00 | \$975,000.00 |
| Distribution: Automation/System Reclosers | Utility Reserve | \$80,000.00 | \$20,000.00 | \$20,000.00 | \$20,000.00 | \$20,000.00 | \$160,000.00 |
| Distribution: New Feeder N1 to Loop North Business Park to N2 (#10) | Utility Reserve | \$ - | \$350,000.00 | \$ - | \$ - | \$ - | \$350,000.00 |
| Distribution: Rebuild CTH B: Williams to CTH N (#11) | Utility Reserve | \$ - | \$ - | \$170,000.00 | \$ - | \$ - | \$170,000.00 |
| Distribution: Rebuild CTH N: USH 51 to CTH B (#12) | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$310,000.00 | \$310,000.00 |
| Distribution: SW6 - Add west tie circuit (#9) - Lake Loop | Utility Reserve | \$350,000.00 | \$ - | \$ - | \$ - | \$ - | \$350,000.00 |
| PSC CA: Engineering - System Upgrades Reliability | Utility Reserve | \$50,000.00 | \$ - | \$ - | \$ - | \$ - | \$50,000.00 |
| SCADA: Line Sensors | Utility Reserve | \$15,000.00 | \$15,000.00 | \$15,000.00 | \$15,000.00 | \$15,000.00 | \$75,000.00 |
| SCADA: OSI Software & Security Upgrades | Utility Reserve | \$ - | \$15,000.00 | \$15,000.00 | \$ - | \$ - | \$30,000.00 |
| Substations: East - SCADA Programming and Panel Updates (#4) | Utility Reserve | \$180,000.00 | \$ - | \$ - | \$ - | \$ - | \$180,000.00 |
| Substations: North - East Bay New Regulators (#5) | Utility Reserve | \$80,000.00 | \$ - | \$ - | \$ - | \$ - | \$80,000.00 |
| Transformers | Utility Reserve | \$775,000.00 | \$200,000.00 | \$200,000.00 | \$200,000.00 | \$200,000.00 | \$1,575,000.00 |
| Projects Section Total: | | \$1,640,000.00 | \$730,000.00 | \$550,000.00 | \$740,000.00 | \$675,000.00 | \$4,335,000.00 |
| Vehicles: | Funding: | 2023 | 2024 | 2025 | 2026 | 2027 | Total: |
| Fleet: Bucket Truck #12 (2011) | Utility Reserve | \$ - | \$320,000.00 | \$ - | \$ - | \$ - | \$320,000.00 |
| Fleet: Bucket Truck #16 (2010) | Utility Reserve | \$320,000.00 | \$ - | \$ - | \$ - | \$ - | \$320,000.00 |
| Fleet: Chipper (2007) | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$50,000.00 | \$50,000.00 |
| Fleet: Digger Truck #5 (2007) | Utility Reserve | \$ - | \$ - | \$350,000.00 | \$ - | \$ - | \$350,000.00 |
| Fleet: Equipment Trailer (2023) | Utility Reserve | \$30,000.00 | \$ - | \$ - | \$ - | \$ - | \$30,000.00 |
| Fleet: Pole Trailer (1995) | Utility Reserve | \$30,000.00 | \$ - | \$ - | \$ - | \$ - | \$30,000.00 |
| Fleet: Wire Trailer Upgrades (2023) | Utility Reserve | \$15,000.00 | \$ - | \$ - | \$ - | \$ - | \$15,000.00 |
| Vehicles Section Total: | | \$395,000.00 | \$320,000.00 | \$350,000.00 | \$ - | \$50,000.00 | \$1,115,000.00 |
| Grand Total: | | \$2,035,000.00 | \$1,050,000.00 | \$900,000.00 | \$740,000.00 | \$725,000.00 | \$5,450,000.00 |

Stoughton Utilities – Water Division

Capital Projects Program – 2023-2027

| Projects: | Funding: | 2023 | 2024 | 2025 | 2026 | 2027 | Total: |
|--|-----------------|---------------------|---------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| *Water Valve Adjustments for Street Projects | Utility Reserve | \$15,375.00 | \$9,430.00 | \$2,870.00 | \$2,050.00 | \$14,145.00 | \$43,870.00 |
| 2023 Main replace- North: Division to Forrest | Utility Reserve | \$83,196.75 | \$ - | \$ - | \$ - | \$ - | \$83,196.75 |
| 2024 Main replace- 4th: Main to Bridge | Utility Reserve | \$ - | \$314,755.70 | \$ - | \$ - | \$ - | \$314,755.70 |
| 2024 Main replace- 5th: Jefferson to South | Utility Reserve | \$ - | \$115,355.50 | \$ - | \$ - | \$ - | \$115,355.50 |
| 2024 Main replace- South: 4th to Academy | Utility Reserve | \$ - | \$214,231.64 | \$ - | \$ - | \$ - | \$214,231.64 |
| 2024 Service work- Van Buren to Page | Utility Reserve | \$ - | \$221,482.55 | \$ - | \$ - | \$ - | \$221,482.55 |
| 2025 Main replace- Harding/Grant: Page to Wilson | Utility Reserve | \$ - | \$ - | \$297,040.40 | \$ - | \$ - | \$297,040.40 |
| 2025 Main replace- Hwy 51: 5th to Chalet (DOT) | Revenue Bonds | \$ - | \$ - | \$40,736.97 | \$ - | \$ - | \$40,736.97 |
| 2025 Main replace- Taft: Page to Wilson | Utility Reserve | \$ - | \$ - | \$339,474.74 | \$ - | \$ - | \$339,474.74 |
| 2025 Main replace- Wilson: Page to Taft | Utility Reserve | \$ - | \$ - | \$424,343.42 | \$ - | \$ - | \$424,343.42 |
| 2026 Main replace- Hwy 51: Van Buren to Roby (DOT) | Revenue Bonds | \$ - | \$ - | \$ - | \$874,147.45 | \$ - | \$874,147.45 |
| 2026 Main replace- McKinley: Madison to Page | Utility Reserve | \$ - | \$ - | \$ - | \$227,278.34 | \$ - | \$227,278.34 |
| 2026 Main replace- Prairie: Taft to McKinley | Utility Reserve | \$ - | \$ - | \$ - | \$115,387.46 | \$ - | \$115,387.46 |
| 2026 Main replace- Taft: Prairie to Page | Utility Reserve | \$ - | \$ - | \$ - | \$180,074.37 | \$ - | \$180,074.37 |
| 2027 Main replace- Hwy 51: Van Buren/Harrison to 5th (DOT) | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$572,636.51 | \$572,636.51 |
| 2027 Main replace- N. Forrest: North to Dead End | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$136,856.52 | \$136,856.52 |
| Engineering: DOT Majors - General | Revenue Bonds | \$90,000.00 | \$ - | \$8,000.00 | \$32,000.00 | \$70,000.00 | \$200,000.00 |
| Equipment - Valve Turner | Utility Reserve | \$3,500.00 | \$ - | \$ - | \$ - | \$ - | \$3,500.00 |
| Meters - Large: Replacements | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$25,000.00 | \$25,000.00 |
| Meters - Standard: New and Replacements | Utility Reserve | \$27,000.00 | \$27,000.00 | \$27,500.00 | \$27,500.00 | \$27,500.00 | \$136,500.00 |
| New Trench Box | Utility Reserve | \$6,000.00 | \$ - | \$ - | \$ - | \$ - | \$6,000.00 |
| SCADA: System Upgrades | Utility Reserve | \$5,000.00 | \$ - | \$ - | \$35,000.00 | \$ - | \$40,000.00 |
| Projects Section Total: | | \$230,071.75 | \$902,255.39 | \$1,139,965.53 | \$1,493,437.62 | \$846,138.03 | \$4,611,868.32 |
| Vehicles: | Funding: | 2023 | 2024 | 2025 | 2026 | 2027 | Total: |
| Fleet: Service Truck #1 (2012) | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$100,000.00 | \$100,000.00 |
| Fleet: Service Truck #22 (2012) | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$100,000.00 | \$100,000.00 |
| Vehicles Section Total: | | \$ - | \$ - | \$ - | \$ - | \$200,000.00 | \$200,000.00 |
| Grand Total: | | \$230,071.75 | \$902,255.39 | \$1,139,965.53 | \$1,493,437.62 | \$1,046,138.03 | \$4,811,868.32 |

Stoughton Utilities – Wastewater Division

Capital Projects Program – 2023-2027

| Projects: | Funding: | 2023 | 2024 | 2025 | 2026 | 2027 | Total: |
|--|-----------------|---------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| *2023-2026 Main replacement & Engineering | Utility Reserve | \$26,100.00 | \$ - | \$ - | \$ - | \$ - | \$26,100.00 |
| 2023 Main replace- North: Division to Forrest | Utility Reserve | \$111,327.00 | \$ - | \$ - | \$ - | \$ - | \$111,327.00 |
| 2024 Main replace- 5th: South to Jefferson | Utility Reserve | \$ - | \$115,128.00 | \$ - | \$ - | \$ - | \$115,128.00 |
| 2024 Main replace- South: Page to Van Buren | Utility Reserve | \$ - | \$512,900.00 | \$ - | \$ - | \$ - | \$512,900.00 |
| 2025 Main lining- Wilson: Page to Taft | Utility Reserve | \$ - | \$ - | \$121,000.00 | \$ - | \$ - | \$121,000.00 |
| 2025 Main replace- Harding/Grant: Page to Wilson | Utility Reserve | \$ - | \$ - | \$309,475.00 | \$ - | \$ - | \$309,475.00 |
| 2025 Main replace- Hwy 51: 5th to Chalet (DOT) | Utility Reserve | \$ - | \$ - | \$217,000.00 | \$ - | \$ - | \$217,000.00 |
| 2025 Main replace- Taft: Page to Wilson | Utility Reserve | \$ - | \$ - | \$396,727.00 | \$ - | \$ - | \$396,727.00 |
| 2026 Main replace- Hwy 51: Van Buren to Roby (DOT) | Revenue Bonds | \$ - | \$ - | \$ - | \$954,000.00 | \$ - | \$954,000.00 |
| 2026 Main replace- McKinley: Madison to Page | Utility Reserve | \$ - | \$ - | \$ - | \$159,587.00 | \$ - | \$159,587.00 |
| 2026 Main replace- Prairie: Wilson to McKinley | Utility Reserve | \$ - | \$ - | \$ - | \$121,047.00 | \$ - | \$121,047.00 |
| 2026 Main replace- Taft: Prairie to Page | Utility Reserve | \$ - | \$ - | \$ - | \$190,225.00 | \$ - | \$190,225.00 |
| 2027 Main replace- Forrest: Washington to Dead End 19/11 | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$224,237.58 | \$224,237.58 |
| 2027 Main replace- Harrison: Hamilton to Patterson (ST)(Y) | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$43,000.00 | \$43,000.00 |
| 2027 Main replace- Harrison: Main to Jefferson (DOT) | Revenue Bonds | \$ - | \$ - | \$ - | \$ - | \$100,000.00 | \$100,000.00 |
| 2027 Main replace- Hwy 51: Page to Harrison (DOT) | Revenue Bonds | \$ - | \$ - | \$ - | \$ - | \$572,000.00 | \$572,000.00 |
| Engineering: DOT Majors | Revenue Bonds | \$90,000.00 | \$ - | \$27,000.00 | \$32,000.00 | \$38,000.00 | \$187,000.00 |
| Lift station: 8th (1954) | Utility Reserve | \$ - | \$175,000.00 | \$ - | \$ - | \$ - | \$175,000.00 |
| Lift station: Barberry (2004) | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$10,000.00 | \$10,000.00 |
| Lift station: Stone Crest (2002) | Utility Reserve | \$ - | \$ - | \$40,000.00 | \$ - | \$ - | \$40,000.00 |
| Plant: Air compressor and dryer | Utility Reserve | \$ - | \$ - | \$ - | \$50,000.00 | \$ - | \$50,000.00 |
| Plant: Digester waste gas burner and gas line | Utility Reserve | \$ - | \$10,000.00 | \$ - | \$ - | \$ - | \$10,000.00 |
| Plant: Equipment replacement (see schedule) | Utility Reserve | \$75,000.00 | \$75,000.00 | \$75,000.00 | \$75,000.00 | \$75,000.00 | \$375,000.00 |
| Plant: Phosphorus bulk chemical storage (LRSP-C) | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$225,000.00 | \$225,000.00 |
| Plant: RAS pump replacement (LRSP-G) | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$275,000.00 | \$275,000.00 |
| Plant: Screw pump rehab- Bearing replacement: West | Utility Reserve | \$18,000.00 | \$ - | \$ - | \$ - | \$ - | \$18,000.00 |
| Plant: Sludge Transfer Pump- Monyo replacement/rebuild | Utility Reserve | \$50,000.00 | \$ - | \$ - | \$ - | \$ - | \$50,000.00 |
| Plant: UV disinfection upgrade | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$180,000.00 | \$180,000.00 |
| SCADA: System Upgrades | Utility Reserve | \$5,000.00 | \$ - | \$ - | \$70,000.00 | \$ - | \$75,000.00 |
| System: Mains & Manholes- Unscheduled replacements | Utility Reserve | \$60,000.00 | \$60,000.00 | \$60,000.00 | \$60,000.00 | \$60,000.00 | \$300,000.00 |
| System: Mains- Lining | Utility Reserve | \$100,000.00 | \$ - | \$ - | \$ - | \$ - | \$100,000.00 |
| System: Manholes- Adjustments for street projects | Utility Reserve | \$12,500.00 | \$12,500.00 | \$12,500.00 | \$12,500.00 | \$12,500.00 | \$62,500.00 |
| Projects Section Total: | | \$547,927.00 | \$960,528.00 | \$1,258,702.00 | \$1,724,359.00 | \$1,814,737.58 | \$6,306,253.58 |
| Vehicles: | Funding: | 2023 | 2024 | 2025 | 2026 | 2027 | Total: |
| Fleet: Mobile high capacity bypass pump and piping | Utility Reserve | \$35,000.00 | \$ - | \$ - | \$ - | \$ - | \$35,000.00 |
| Fleet: Service Truck #9 (2012) | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$50,000.00 | \$50,000.00 |
| Fleet: Televising Truck #18 (2006) | Utility Reserve | \$ - | \$ - | \$ - | \$ - | \$80,000.00 | \$80,000.00 |
| Vehicles Section Total: | | \$35,000.00 | \$ - | \$ - | \$ - | \$130,000.00 | \$165,000.00 |
| Developer: | Funding: | 2023 | 2024 | 2025 | 2026 | 2027 | Total: |
| 2024 Main replace- 4th: Main to Bridge | Utility Reserve | \$ - | \$278,755.00 | \$ - | \$ - | \$ - | \$278,755.00 |
| 2024 Main replace- South: 4th to Academy | Utility Reserve | \$ - | \$588,100.00 | \$ - | \$ - | \$ - | \$588,100.00 |
| Developer Section Total: | | \$ - | \$866,855.00 | \$ - | \$ - | \$ - | \$866,855.00 |
| Grand Total: | | \$582,927.00 | \$1,827,383.00 | \$1,258,702.00 | \$1,724,359.00 | \$1,944,737.58 | \$7,338,108.58 |

Stoughton Utilities – Technical Operations Division*Capital Projects Program – 2023-2027*

| Projects: | Funding: | 2023 | 2024 | 2025 | 2026 | 2027 | Total: |
|--|-----------------|---------------------|---------------------|---------------|---------------------|---------------|---------------------|
| Admin Building: Remodel (CO) | Utility Reserve | \$75,000.00 | \$ - | \$ - | \$ - | \$ - | \$75,000.00 |
| Mailroom: Bill stuffing machine | Utility Reserve | \$4,400.00 | \$ - | \$ - | \$ - | \$ - | \$4,400.00 |
| Mailroom: Postage meter/printer replacement | Utility Reserve | \$8,500.00 | \$ - | \$ - | \$ - | \$ - | \$8,500.00 |
| Outage Management System (CO) | Utility Reserve | \$250,000.00 | \$60,000.00 | \$ - | \$ - | \$ - | \$310,000.00 |
| Physical Security: Gate Access - Admin Office (CO) | Utility Reserve | \$20,000.00 | \$ - | \$ - | \$ - | \$ - | \$20,000.00 |
| Physical Security: Gate Access - WWTP (CO) | Utility Reserve | \$20,000.00 | \$ - | \$ - | \$ - | \$ - | \$20,000.00 |
| Physical security: Video - Admin Office | Utility Reserve | \$ - | \$ - | \$ - | \$13,804.00 | \$ - | \$13,804.00 |
| Physical Security: Video - EL Substations (CO) | Utility Reserve | \$38,944.00 | \$ - | \$ - | \$ - | \$ - | \$38,944.00 |
| Physical Security: Video - WT Towers | Utility Reserve | \$ - | \$7,736.00 | \$ - | \$ - | \$ - | \$7,736.00 |
| Physical Security: Video - WT Wells | Utility Reserve | \$ - | \$25,548.00 | \$ - | \$ - | \$ - | \$25,548.00 |
| Physical Security: Video - WWTP | Utility Reserve | \$ - | \$9,752.00 | \$ - | \$ - | \$ - | \$9,752.00 |
| Projects Section Total: | | \$416,844.00 | \$103,036.00 | \$ - | \$13,804.00 | \$ - | \$533,684.00 |
| Vehicles: | Funding: | 2023 | 2024 | 2025 | 2026 | 2027 | Total: |
| Fleet: Administrative #10 (2011) | Utility Reserve | \$ - | \$ - | \$ - | \$50,000.00 | \$ - | \$50,000.00 |
| Fleet: Service Truck #21 (2011) | Utility Reserve | \$ - | \$ - | \$ - | \$50,000.00 | \$ - | \$50,000.00 |
| Vehicles Section Total: | | \$ - | \$ - | \$ - | \$100,000.00 | \$ - | \$100,000.00 |
| Grand Total: | | \$416,844.00 | \$103,036.00 | \$0.00 | \$113,804.00 | \$0.00 | \$633,684.00 |

**RESOLUTION FROM THE UTILITIES COMMITTEE TO THE
STOUGHTON COMMON COUNCIL**

Authorizing and directing the proper City official(s) to approve the Stoughton Utilities 2023 Budget and Five-Year (2023-2027) Capital Improvement Plan (CIP).

Committee Action: Utilities Committee recommended Common Council approval -

Fiscal Impact: Revenue Neutral

File Number: R-xxx-2022

Date Introduced: November 15, 2022

WHEREAS, in 2022, Stoughton Utilities staff, along with their engineering and financial consultants, in cooperation with City of Stoughton staff, initiated the development of the proposed 2023 Stoughton Utilities Budget and five-year (2023-2027) Capital Improvement Program; and

WHEREAS, on October 17, 2022, the Stoughton Utilities Committee met to consider and approve the Stoughton Common Council to approve the proposed 2023 Stoughton Utilities Budget and five-year (2023-2027) Capital Improvement Plan, and recommended approval to the Stoughton Common Council; now therefore

BE IT RESOLVED by the Common Council of the City of Stoughton that the proper city official(s) approve and adopt the 2023 Stoughton Utilities Budget and five-year (2023-2027) Capital Improvement Plan.

Council Action: **Adopted** **Failed** **Vote:** _____

Mayoral Action: **Accept** **Veto**

Mayor Timothy Swadley

Date

Council Action: _____ **Override** **Vote:** _____



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: October 13, 2022

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Position Description Updates: Finance Division

At its March 14, 2022 and August 15, 2022 meetings, the Stoughton Utilities Committee approved position description updates for all Stoughton Utilities positions with the exception of the Payroll & Accountant II position. This position was excluded at the time to provide the Stoughton Utilities Finance Manager time to fully evaluate the position's responsibilities and duties and to make recommendations for an updated position description. Following review, an updated position description has been created, including an update to the job title to match industry standards.

Also as part of the previous positions description updates, some updates were made to the existing Stoughton Utilities Finance Manager position description. Following further review of the Utilities Finance Division responsibilities and duties, additional updates have been made to the Utilities Finance Manager position description to accurately reflect all responsibilities and duties.

Enclosed are proposed final and redlined versions of the updated position descriptions.

We are requesting that the Stoughton Utilities Committee approve the proposed Stoughton Utilities Finance Manager and Accounting Specialist position descriptions and recommend approval to the Stoughton Personnel Committee and Stoughton Common Council, with such changes as are acceptable to and recommended by the City of Stoughton Director of Human Resources & Risk Management.

City of Stoughton Position Description

| | | | |
|---------------|-----------------------|--------------------|---------------------------|
| Name: | | Department: | Utilities – Finance |
| Title: | Accounting Specialist | Pay Grade: | FLSA: N |
| Date: | October, 2022 | Reports To: | Utilities Finance Manager |

Purpose of Position

The purpose of this position is to process accounts payable, municipal and utility employee payroll, miscellaneous accounts receivable, and daily cash deposits; assist with monthly account reconciliation; perform customer account billing corrections; and complete other related accounting functions as requested by the Utilities Finance Manager.

Essential Duties and Responsibilities

The following duties are normal for this position. These are not to be construed as exclusive or all-inclusive. Other duties may be required and assigned.

- Compile accounts payable invoices, review for accuracy, code for payment, and process and ensure timely payment via appropriate method. Maintain an accurate record of all credit card, ACH and wire, and check transactions. Audit invoices to ensure proper tax-exempt status, notify vendors of tax-exempt status as necessary, and file exemption forms. Research and review all new vendors to verify business legitimacy, and maintain current vendor information including 1099 data.. Download and process monthly credit card transactions.
- Process and calculate biweekly employee payroll for Stoughton Utilities. Tasks include but are not limited to: prepare and update time sheets, compile department employee time records, calculate pay and withholdings, and print employee paychecks. Maintain employee setups and files and perform all requested changes and updates for employees, including employee benefits, tax withholdings, levies and garnishments, pay deductions, wage modifications, deferred compensation, address changes, and other related data.
- Process and calculate biweekly employee payroll for the City of Stoughton (“City”). Work closely with the Stoughton Department of Human Resources and Risk Management to verify City employee changes are updated appropriately. Enter department head approved timesheets into City financial software. Balance state and federal taxes and create payroll ACH file for City to remit.
- Prepare and process quarterly and annual year-end tax information, including employee W-2 reports for both Stoughton Utilities and the City, vendor 1099s, unemployment report, workers compensation report, Wisconsin Retirement etc. and submit to the appropriate taxing authority.
- Process and post journal entries, related reports, and account activity into utility financial and accounting software system, and perform monthly and annual close out processes and reports.
- Balance, file and pay monthly sales and use tax.
- Process and post customer account corrections, wire payments, miscellaneous receipts, and other transactions in the Customer Information System (CIS) software. Run month-end aging accounts receivable reports. Close out month and year in CIS.
- Prepare miscellaneous invoices for billable construction and maintenance work and damaged infrastructure. Prepare and send past-due notices to customers with unpaid balances. Work with utility leadership and Technical Operations Division staff to collect outstanding balances through established collection methods.
- Prepare and distribute various accounting and financial reports, including recurring monthly, quarterly, and annual reports related to accounts payable, employee payroll, sales and use taxes, workorder status, and more. Prepares other scheduled and unscheduled reports.
- Prepare daily bank records for deposit and verify deposited funds.
- Monitor bank statements for returned payments and process account adjustments in CIS.

Accounting Specialist

- Alphabetize and file reports and invoices.
- Attend conferences, workshops and other educational opportunities related to job responsibilities.
- Comply with all internal control policies and procedures.
- Comply with all Stoughton Utilities Safety Programs.

Additional Tasks and Responsibilities

While the following tasks are necessary for the work of the unit, they are not an essential part of the purpose of this position and may also be performed by other unit members.

- Attend and assist with utility-sponsored public events, prepare educational materials, and participate in outreach efforts.
- Greet and direct visitors. Answer, direct, and route telephone calls and messages.
- Provide back up for various front-office tasks, including but not limited to: processing customer payments, organizational filing, negotiating deferred payment agreements, etc.
- Provide back up for daily visits to City Hall and local post office to receive and process incoming and outgoing postal and interdepartmental mail. Sort and distribute received postal and interdepartmental mail to their intended recipients.
- Provide backup for processing customer payments received through various physical and electronic methods, including but not limited to, banking lockbox, online *My Account* payments, Autopay (ACH and credit card), night deposit box, in-person, energy assistance, etc.
- Perform related office tasks such as filing, faxing, photocopying, computer operation, maintenance of mailing equipment, and procurement of general office supplies.
- Provide emergency after-hours phone support as needed during widespread outages and other emergencies.
- Assist other division personnel as required, including but not limited to: monthly account reconciliation, processing of journal entries, annual audit preparation, regulatory reporting including the annual Public Service Commission reports, etc.
- Assist all other Stoughton Utilities divisions as required.

Minimum Training and Experience Required to Perform Essential Job Functions

- High school diploma, associate degree in accounting or business, with 3-years of experience related to financial/accounting operations, preferably in a municipal or utility environment, required, or any combination of education and experience that provides equivalent knowledge, skills, and abilities.
- Working knowledge of Microsoft Windows and other computer software used in a business environment, including but not limited to Microsoft Word, Excel, and Outlook, and automated accounting, financial, and billing systems.
- Valid motor vehicle operators license is required, or the ability to obtain independent transportation for required training and events.

Physical and Mental Abilities Required to Perform Essential Job Functions

Language Ability and Interpersonal Communication

- Ability to classify, compute and tabulate data and information, following a prescribed plan requiring the exercise of some judgment. Ability to compare, count, differentiate, measure and sort information. Ability to assemble, copy, record and transcribe data and information.
- Ability to explain, inform, demonstrate and clarify to others within well-established policies, procedures and standards, as well as the ability to follow specific instructions and respond to simple requests from others.
- Ability to utilize a wide variety of advisory data and information such as work orders, financial statements, police reports, customer billing information, billing reports and statements, financial reports and ledgers, accounting systems, computer software operating manuals, city and utility policies and procedures, guidelines, routine and non-routine

Accounting Specialist

correspondence, Public Service Commission of Wisconsin (PSCW) rules and regulations, and safety rules and manuals.

- Ability to communicate in writing and orally with customers, department and all levels of City personnel, financial auditors, bank personnel, accounts payable vendors, and the general public.
- Ability to prepare letters, statements, notices, memos, narrative and statistical reports, and other correspondence using prescribed formats according to accepted rules of punctuation, grammar, and style.
- Ability to maintain confidentiality in relation to all employee and customer information.

Mathematical Ability

- Ability to perform addition, subtraction, multiplication, and division; calculate percentages, fractions, and decimals; and interpret and develop basic descriptive statistical reports.

Judgment and Situational Reasoning Ability

- Ability to apply facts and principles for developing approaches and techniques to problem resolution.
- Ability to use functional reasoning and apply rational judgment in performing diversified work activities.
- Ability to exercise the judgment, decisiveness and creativity required in situations involving the evaluation of information against measurable criteria.

Physical Requirements

- Ability to operate office equipment and machinery requiring simple but continuous adjustments, such as computer workstation, calculator/adding machine, cash register, postage meter, photocopier, paper cutter, hand punch, telephone, and other items used in performing essential functions.
- Ability to coordinate eyes, hands, feet and limbs in performing semi-skilled movements such as typing.
- Ability to exert very moderate physical effort in sedentary to light work, typically involving some combination of stooping, kneeling, crouching and crawling, lifting, carrying, pushing and pulling.

Environmental Adaptability

- Ability to work under safe and comfortable conditions where exposure to environmental factors is minimal and poses little to no risk of injury.

The City of Stoughton is an Equal Opportunity Employer. In compliance with the Americans with Disabilities Act, the County will provide reasonable accommodations to qualified individuals with disabilities and encourages both prospective and current employees to discuss potential accommodations with the employer.

Employee's Signature

Supervisor's Signature

Date

Date

City of Stoughton Position Description

Name: Department: Utilities – ~~Technical~~ – ~~Operations~~
Division Finance

Title: ~~Utilities Accountant II~~ Accounting Specialist Pay Grade: FLSA: N

Date: ~~April, 2015~~ August ~~October, 2022~~ Reports To: Utilities ~~Technical~~ – ~~Operations~~
~~Supervisor~~ Finance Manager

Purpose of Position

The purpose of this position is to process accounts payable, municipal and utility employee payroll, miscellaneous accounts receivable, and daily cash deposits; assist with monthly account reconciliation; perform customer account billing corrections; and assist with monthly account reconciliation, perform customer account billing corrections, process the daily cash deposits, and perform complete other related accounting functions as requested by the Utilities Finance Manager.

Essential Duties and Responsibilities

The following duties are normal for this position. These are not to be construed as exclusive or all-inclusive. Other duties may be required and assigned.

- Compile accounts payable invoices, review for accuracy, code for payment, and process and ~~produce~~ ensure timely payment via appropriate method. ~~Ensure timely payment of accounts payable invoices.~~ Maintain an accurate record of all credit card, ACH and wire, and check transactions. Audit invoices ~~for accuracy and~~ to ensure that proper tax-exempt status ~~is correct,~~ notify ~~ies~~ vendors of tax-exempt status as necessary ~~of tax-exempt status,~~ and file exemption forms ~~received with vendor files.~~ Research and review all new vendors to verify business legitimacy, and maintain current vendor information including 1099 data. ~~Research and review all new vendors to verify business legitimacy. Prepare monthly Payments Due report for the Utilities Committee. Download and process monthly credit card transactions.~~
- ~~Process and calculate biweekly employee payroll for Stoughton Utilities. Tasks include, but are not limited to: -~~ Maintain employee files, prepare and update time sheets, compile department employee time records, calculate pay and withholdings, ~~and and~~ print employee paychecks. Maintain employee setups and files and perform and update all requested changes and updates for employees, including employee benefits, tax withholdings, levies and garnishments, pay deductions, wage modifications, deferred compensation, address changes, and other related data.
~~— Track and assign fleet hours to work orders. Provide fleet mileage to Department of Public Works as needed.~~
- ~~Process and calculate biweekly employee payroll for the City of Stoughton (“City”). Work closely with the Stoughton Department of Human Resources and Risk Management to verify City employee changes are updated appropriately. Enter department head approved timesheets into City financial software. Balance state and federal taxes and create payroll ACH file for City to remit.~~
- Prepare and process quarterly and annual year-end tax information, including employee W-2 reports for both Stoughton Utilities and the City, vendor 1099s, unemployment report, workers compensation report, Wisconsin Retirement etc. and submit to the appropriate taxing authority.
- ~~Process and post journal entries, related reports, and account activity into utility computer accounting database financial and accounting software system, and perform monthly and annual close out processes and reports. Close out month and year in financial software.~~
- Balance, file and pay monthly sales and use tax.
- Process and post customer account corrections, wire payments, miscellaneous receipts, and other transactions in the Customer Information System (CIS) software. Run month-end aging accounts receivable reports. Close out month and year in CIS.

Utilities Accountant II Accounting Specialist

- Prepare miscellaneous invoices for billable construction and maintenance work performed by the utilities Planning, Electric, Wastewater, and Water Divisions and damaged infrastructure. Prepare and send past-due notices to customers with unpaid balances. Work with utility leadership and Technical Operations Division staff to Utilities Director, Utilities Finance Manager and/or Customer Account Technician to collect outstanding balances via TRIP, SDC, etc through established collection methods.
- Prepare and distribute various accounting and financial reports, including recurring monthly, quarterly, and annual reports related to accounts payable, employee payroll, sales and use taxes, workorder status, and more. Prepares other scheduled and unscheduled reports.
- ~~Balance and prepare~~ Prepare daily bank records for deposit and verify deposited funds.
- Monitor bank statements for returned payments and process account adjustments in CIS.
- Assist Utilities Finance & Administrative Manager with monthly account reconciliation, processing of journal entries, and annual audit preparation and annual Public Service Commission reports.
- Alphabetize and file reports and invoices.
- Attend conferences, workshops and other educational opportunities related to job responsibilities.
- Comply with all internal control policies and procedures.
- ~~Respond to planned and unplanned customer engagement opportunities and significant event response, including but not limited to large scale outages, sewer weather events and drinking water or sanitary sewer emergencies.~~
- Comply with all Stoughton Utilities Safety Programs.
- ~~Perform other Stoughton Utilities tasks as directed.~~

Additional Tasks and Responsibilities

While the following tasks are necessary for the work of the unit, they are not an essential part of the purpose of this position and may also be performed by other unit members.

- Attend and assist with utility-sponsored public events, prepares educational materials, and participates in outreach eventsefforts.
- Greet and direct visitors. Answer, direct, and route telephone calls and messages.
- Provide back up for various front-office tasks, including but not limited to: processing customer payments, organizational filing, negotiating deferred payment agreements, etc.
- Provide back up for daily visits to City Hall and local post office to receive and process incoming and outgoing postal and interdepartmental mail. Sort and distribute received postal and interdepartmental mail to their intended recipients.
- Provide backup assistancefor to Pprocessing and post customer payments received through various physical and electronic methods, including but not limited to, banking lockbox, online My Account payments, Autopay (ACH and credit card)via mail, night deposit box, online, or in-person, energy assistance, etc.
- Perform related office tasks such as filing, faxing, photocopying, computer operation, maintenance of mailing equipment, and procurement of general office supplies.
- Provide emergency after-hours phone support as needed during widespread outages and other emergencies.
- Assist other division personnel as required, including but not limited to: monthly account reconciliation, processing of journal entries, annual audit preparation, regulatory reporting including the annual Public Service Commission reports, etc.
- ~~Attend and assist with utility-sponsored public events, prepares educational materials and participates in outreach~~

Utilities Accountant II Accounting Specialist

events:

- ~~Greet and direct visitors. Answer, direct, and route telephone calls and messages.~~
- ~~Provide backup assistance. Provide to share information with to customers regarding their accounts over the telephone, by email, and in person.~~
- ~~Provide backup assistance. Assis for customers with general inquiries, including high bill complaints and questions about utility policies. Document all inquiries and complaints.~~
- ~~Prepare work orders, customer inquiries, complaint forms, and service applications.~~
- Assist ~~electric, wastewater and water divisions~~ all other Stoughton Utilities divisions as required.
-

Minimum Training and Experience Required to Perform Essential Job Functions

- High school diploma, associate degree in accounting or business, with ~~three~~ 3-years of experience related to financial/accounting operations, preferably in a municipal or utilities-utility environment ~~accounting experience,~~ required, or any combination of education and experience that provides equivalent knowledge, skills, and abilities.
- Working knowledge of Microsoft Windows and other computer software used in a business environment, including but not limited to Microsoft Word, Excel, and Outlook, and automated accounting, financial, and billing systems.
- Valid motor vehicle operators license is required, or the ability to obtain independent transportation for required training and events.

Physical and Mental Abilities Required to Perform Essential Job Functions

Language Ability and Interpersonal Communication

- Ability to classify, compute and tabulate data and information, following a prescribed plan requiring the exercise of some judgment. Ability to compare, count, differentiate, measure and sort information. Ability to assemble, copy, record and transcribe data and information.
- Ability to explain, inform, demonstrate and clarify to others within well-established policies, procedures and standards, as well as the ability to follow specific instructions and respond to simple requests from others.
- Ability to utilize a wide variety of advisory data and information such as work orders, financial statements, police reports, customer billing information, billing reports and statements, financial reports and ledgers, accounting systems, computer software operating manuals, City-city and utility policies and procedures, guidelines, routine and non-routine correspondence, Public Service Commission of Wisconsin (PSCW) rules and regulations, municipal code, guidelines, and correspondence ~~and safety rules and manuals.~~
- Ability to communicate in writing and orally ~~and in writing~~ with customers, department and all levels of City personnel, financial auditors, bank personnel, accounts payable vendors, and the general public.
- Ability to prepare letters, statements, notices, memos, narrative and statistical reports, and other correspondence using prescribed formats according to accepted rules of punctuation, grammar, and style.
- Ability to maintain confidentiality in relation to all employee and customer information.

Mathematical Ability

- Ability to perform addition, and subtraction, multiplication, y and divisione; ~~and~~ calculate percentages, fractions, and decimals; and interpret and develop basic descriptive statistical reports.

Judgment and Situational Reasoning Ability

- Ability to apply facts and principles for developing approaches and techniques to problem resolution.
- Ability to use functional reasoning and apply rational judgment in performing diversified work activities.

Utilities Accountant II
Accounting Specialist

- Ability to exercise the judgment, decisiveness and creativity required in situations involving the evaluation of information against measurable criteria.

Physical Requirements

- Ability to operate office equipment and machinery requiring simple but continuous adjustments, such as computer terminal workstation, calculator/adding machine, cash register, postage meter, photocopier, paper cutter, hand punch, ~~and~~ telephone, and other items used in performing essential functions.
- Ability to coordinate eyes, hands, feet and limbs in performing semi-skilled movements such as typing.
- Ability to exert very moderate physical effort in sedentary to light work, typically involving some combination of stooping, kneeling, crouching and crawling, lifting, carrying, pushing and pulling.

Environmental Adaptability

- Ability to work under safe and comfortable conditions where exposure to environmental factors is minimal and poses little to no risk of injury.

The City of Stoughton is an Equal Opportunity Employer. In compliance with the Americans with Disabilities Act, the County will provide reasonable accommodations to qualified individuals with disabilities and encourages both prospective and current employees to discuss potential accommodations with the employer.

Employee's Signature

Supervisor's Signature

Date

Date

**City of Stoughton
Position Description**

| | | | |
|---------------|---------------------------|--------------------|------------------------------|
| Name: | | Department: | Stoughton Utilities |
| Title: | Utilities Finance Manager | Pay Grade: | FLSA: Exempt |
| Date: | October, 2022 | Reports To: | Stoughton Utilities Director |

Purpose of Position

The purpose of this position is to be accountable for the overall planning, organizing, controlling, and directing of the financial activities of the Utility, including coordination of all customer accounting with the Assistant Utilities Director and general accounting functions and information processing, and performing critical accounting and fiscal management functions in accordance with Stoughton Utilities goals and objectives.

Essential Duties and Responsibilities

The following duties are normal for this position. These are not to be construed as exclusive or all-inclusive. Other duties may be required and assigned.

- Direct the operation of a central accounting system in a manner consistent with generally accepted accounting principles and practices, and in sufficient detail to produce accurate cost, financial and statistical data for both management and statutory requirements.
- Implement and maintain a proper set of internal controls. Make recommendations for organizational changes including staffing and structure to maintain proper internal controls.
- Develop and maintain financial systems, policies, and procedures to ensure effective fiscal management.
- Develop and maintain optimal investment, borrowing, and other funding strategies.
- Research and share grant funding opportunities for utility divisions and customers, prepare grant applications, and maintain post-compliance monitoring and reporting, including opportunities for principal loan forgiveness programs.
- Administer state and federal funding program requirements, submit program applications, and submit all reports required for program compliance and disbursement.
- Prepare and maintain short, mid, and long-term cash flow forecasts. Collaborate with utility leadership to ensure fiscally responsible operations in line with current forecasts.
- Direct the preparation of the Stoughton Utilities budget and capital improvement program, including advising utility leadership in the review of estimates and the preparation of individual budget requests
- Manage relationships with financial consultants. Collaborate with the Utilities Asset & Facilities Coordinator to review service fees, negotiate and develop contracts with service providers.
- Oversee third-party audits, including the annual financial audit and all other audits required by project funding agencies, including completing internal auditing in preparation, and submit all required regulatory reports.
- Prepare and submit Public Service Commission of Wisconsin (PSCW) Annual Reports, and all other periodic reporting required by PSCW.
- Administer the purchase card program.
- Direct treasury management operations, online banking, and fraud protection programs.
- Perform electric, water, and wastewater retail rate analyses, develop rate structures that ensure sufficient revenue recovery, and obtain necessary local and regulatory approvals.
- Process and close work orders including time, material, and equipment allocations, and asset retirements. Manage prepayment reconciliation and customer invoicing.

Utilities Finance Manager

- Prepare and interpret financial statements, cost reports, and statements of receipts and expenditures at regular intervals for use by the Utilities Director and utility leadership, Utilities Committee, and Common Council.
- Direct preparation of employee payroll, tax and benefit withholding, and periodic reporting.
- Participate in Utilities Committee meetings, and other city committee and Common Council meetings as required. Prepare monthly status reports as well as other scheduled and unscheduled presentations and reports.
- Lead in-house training and support of financial and workorder management software; create/modify reporting templates upon request. Create new and maintain existing procedures and instructional documentation. Maintain financial and workorder processing policies and procedures manuals.
- Maintain and review utility rate benchmarking; analyze and report on findings.
- Collaborate with the Utilities Asset & Facilities Coordinator to maintain continuing property records (CPRs), and balance CPRs with general ledger.
- Respond to planned and unplanned customer engagement opportunities and significant event response, including but not limited to large-scale outages, severe weather events, and drinking water or sanitary sewer emergencies.
- Comply with all Stoughton Utilities safety programs.

Additional Tasks and Responsibilities

While the following tasks are necessary for the work of the unit, they are not an essential part of the purpose of this position and may also be performed by other unit members.

- Greet and direct visitors. Answer, direct, and route telephone calls and messages.
- Assist other division personnel as required.
- Attend and assist with utility-sponsored public events, prepares public educational materials, and participates in outreach efforts.
- Assist all other Stoughton Utilities divisions as required.

Minimum Training and Experience Required to Perform Essential Job Functions

- Bachelor's degree in Business Administration, Accounting, or Financial Management, with preference for a Certified Public Accountant.
- Minimum seven years of experience related to financial/accounting operations, preferably in the utility environment.
- Significant knowledge of generally accepted financial management and accounting principles and practices, including the ability to independently initiate analysis and solve a variety of accounting and fiscal issues from both long-term and daily operational perspectives.
- Significant knowledge of Governmental Accounting Standards preferred.
- Significant knowledge of computer software used in the utility environment, including experience with automated accounting, financial, and billing systems. Advanced user of Microsoft Office applications (Word, Excel, and PowerPoint).
- Valid motor vehicle operator's license is required, or the ability to obtain independent transportation for required training and events.

Physical and Mental Abilities Required to Perform Essential Job Functions

Language Ability and Interpersonal Communication

- Ability to perform complex data analysis, including the ability to audit, deduce, assess, conclude, appraise, analyze, and interpret an extensive variety of technical information and governmental regulations.. Requires discretion in determining and referencing such to established criteria to define consequences and develop alternatives.

Utilities Finance Manager

- Ability to provide first line supervision. Ability to create consensus and collaboration, and train others. Ability to advise and provide interpretation regarding the application of policies, procedures, and standards to specific situations.
- Ability to classify, compute, and tabulate data and information, following a prescribed plan requiring the exercise of significant individual judgment. Ability to compare, count, differentiate, measure, and sort information, as well as assemble, copy, record, and transcribe data and information.
- Ability to utilize a wide variety of advisory data and information such as work orders, financial statements; billing reports and statements; financial reports and ledgers; regulatory rate review applications; budgets; accounting systems; computer software operating manuals; city and utility policies and procedures; guidelines; non-routine correspondence; Public Service Commission of Wisconsin (PSCW) rules, regulations, and tariffs; Wisconsin Department of Natural Resources (DNR) rules and regulations; State of Wisconsin legal statutes; and safety rules and manuals.
- Ability to explain, demonstrate, and clarify to others within well-established policies, procedures, and standards, as well as the ability to follow specific instructions and respond to complex requests.
- Ability to communicate in writing and orally with customers, department and all levels of City personnel, financial auditors, regulatory agencies, elected and appointed government officials, and the general public.
- Ability to prepare letters, statements, notices, memos, narrative and statistical reports, and other correspondence using prescribed formats according to accepted rules of punctuation, grammar, and style.

Supervisory Skills

- Ability to assign, supervise, review, develop, assess, and implement recommendations to improve the work of others.
- Ability to make recommendations regarding the selection, training, discipline, advancement, and discharge of employees.
- Ability to assist in the preparation of meaningful performance reviews and participate in the delivery of such reviews.

Mathematical Ability

- Ability to perform addition, subtraction, multiplication, and division; calculate percentages, fractions, and decimals; interpret and develop detailed descriptive statistical reports; and the ability to perform mathematical operations with algebra.
- Ability to design and produce graphical representations of complex financial data.

Judgment and Situational Reasoning Ability

- Ability to carry out directives without direct supervision. Ability to exercise independent judgment to apply facts and principles for developing approaches and techniques to problem resolution.
- Ability to apply principles of influence systems such as managing, supervising, leading, teaching, planning, coordinating, disciplining, and controlling.
- Ability to use functional reasoning and apply rational judgment in performing diversified work activities.
- Ability to exercise the judgment, decisiveness, and creativity required in situations involving the evaluation of information against measurable criteria, and involving the direction, control, and planning of an entire program or multiple programs.

Physical Requirements

- Ability to operate office equipment and machinery requiring simple but continuous adjustments, such as computer terminal, calculator/adding machine, cash register, postage meter, photocopier, paper cutter, hand punch, telephone, and other items used in performing essential functions.
- Ability to coordinate eyes, hands, feet, and limbs in performing semi-skilled movements such as typing.
- Ability to exert very moderate physical effort in sedentary to light work, typically involving some combination of

Utilities Finance Manager

stooping, kneeling, crouching and crawling, lifting, carrying, pushing and pulling.

Environmental Adaptability

- Ability to work under safe and comfortable conditions where exposure to environmental factors is minimal and poses little to no risk of injury.

The City of Stoughton is an Equal Opportunity Employer. In compliance with the Americans with Disabilities Act, the City will provide reasonable accommodations to qualified individuals with disabilities and encourages both prospective and current employees to discuss potential accommodations with the employer.

Employee's Signature

Supervisor's Signature

Date

Date

City of Stoughton Position Description

Name: Utilities Finance Manager
Title: Utilities Finance Manager
Date: ~~October~~October, 2022+
Department: Stoughton Utilities
Pay Grade: FLSA: Exempt
Reports To: Stoughton Utilities Director

Purpose of Position

The purpose of this position is to be accountable for the overall planning, organizing, controlling, and directing of the financial activities of the Utility, including coordination of all customer accounting with the Assistant Utilities Director and general accounting functions and information processing, and performing critical accounting and fiscal management functions in accordance with Stoughton Utilities goals and objectives.

Essential Duties and Responsibilities

The following duties are normal for this position. These are not to be construed as exclusive or all-inclusive. Other duties may be required and assigned.

- Direct the operation of a central accounting system in a manner consistent with generally accepted accounting principles and practices, and in sufficient detail to produce accurate cost, financial and statistical data for both management and statutory requirements.
- Implement and maintain a proper set of internal controls. Makes recommendations for organizational changes including staffing and structure to maintain proper internal controls.
- Develop and maintain financial systems, policies, and procedures to ensure effective fiscal management.
- Develop and maintain optimal investment, borrowing, and other funding strategies.
- Research and share grant funding opportunities for utility divisions and customers, prepare grant applications, and maintain post-compliance monitoring and reporting, including opportunities for principal loan forgiveness programs.
- Administers state and federal funding program requirements, submits program applications, and submits all reports required for program compliance and disbursement.
- Prepare and maintain short, mid, and long-term cash flow forecasts. Collaborates with utility leadership to ensure fiscally responsible operations in line with current forecasts.
- Directs the preparation of the Stoughton annual-Utilities budget and capital improvement program, including advising utility leadership in the review of estimates and the preparation of individual budget requests-
- Manages relationships with financial consultants. Collaborates with the Utilities Asset & Facilities Coordinator to Review-review service fees, negotiate and develop contracts with service providers.
- Prepare for and ~~Q~~oversee the annual third-party audits, including the annual financial audit and all other audits required by project funding agencies, including completing internal auditing in preparation, and submit all required regulatory reports.
- Prepares and submits Public Service Commission of Wisconsin (PSCW) Annual Reports, and all other periodic reporting required by PSCW.
- Administer the purchase card program.
- Direct treasury management operations, online banking, and fraud protection programs.
- Perform electric, water, and wastewater retail rate analyses, develop rate structures that ensure all-sufficient revenue recovery, and obtain necessary local and regulatory approvals.
- Process and close work orders including time, material, and equipment allocations, and asset retirements. Manages prepayment reconciliation and customer invoicing.

Utilities Finance Manager

- Prepares and interprets financial statements, cost reports, and statements of receipts and expenditures at regular intervals for use by the Utilities Director, ~~Utilities Operations Superintendent~~ and utility leadership, Utilities Committee, and Common Council.
- Direct preparation of employee payroll, tax and benefit withholding, and periodic reporting.
- Participate in ~~required Utility-Utilities~~ Committee meetings, and other city committee and Common Council meetings as required. Prepare monthly status reports as well as other scheduled and unscheduled presentations and reports.
- Leads in-house training and support of financial and workorder management software; creates/modifies reporting templates upon request. Creates new and maintains existing procedures and instructional documentation. Maintains financial and workorder processing policies and procedures manuals.
- ~~Assist in development and implementation of public education programs to promote a positive Utility environment in the City and service territory.~~
- ~~Maintain and review utility rate benchmarking; analyze and report on findings.~~
- ~~;~~
- Collaborate with the Utilities Asset & Facilities Coordinator to maintain CPR's continuing property records (CPRs), and balance CPRs with general ledger.
- ~~Provide support for personnel management functions including recruitment.~~
- ~~Provides backup for duties of the Assistant Director of Utilities.~~
- Responds to planned and unplanned customer engagement opportunities and significant event response, including but not limited to large-scale outages, severe weather events, and drinking water or sanitary sewer emergencies.
- Complies with all Stoughton Utilities safety programs.

Additional Tasks and Responsibilities

While the following tasks are necessary for the work of the unit, they are not an essential part of the purpose of this position and may also be performed by other unit members.

- Greet and direct visitors. Answer, direct, and route telephone calls and messages.
- Assist other division personnel as required.
- Attends and assists with utility-sponsored public events, prepares public educational materials, and participates in outreach efforts.
- ~~Assists electric, wastewater, and water~~ all other Stoughton Utilities divisions as required.
- ~~Performs other Stoughton Utilities tasks as required.~~

Minimum Training and Experience Required to Perform Essential Job Functions

- ~~Bachelor's degree in Business Administration, Accounting, or Financial Management, with~~
- ~~P~~ preference for a Certified Public Accountant.
- Minimum ~~of~~ seven years of ~~management or project management~~ experience related to financial/accounting operations, preferably in the utility environment.
- Significant knowledge of generally accepted financial management and accounting principles and practices, including the ability to independently initiate analysis and solve a variety of accounting and fiscal issues from both long-term and daily operational perspectives.
- Significant knowledge of Governmental Accounting Standards ~~is preferred, but not required.~~

Utilities Finance Manager

- Significant knowledge of computer ~~hardware and~~ software used in the Utility utility environment, including experience with automated accounting, financial, and billing systems. Advanced user of Microsoft Office applications (Word, Excel, ~~Aaccess,~~ and PowerPoint) preferred.
- Valid motor vehicle operator's license is required, or the ability to obtain independent transportation for required training and events.
- ~~Familiarity with State and Federal rules and regulations regarding utility systems.~~
- ~~Proven success and experience in teambuilding and collaboration, and experience with effective supervisory/management and human resource principles and techniques.~~
- ~~Understanding of effective customer service principles and techniques.~~
- ~~Comprehensive knowledge of electric, wastewater and water systems.~~

Physical and Mental Abilities Required to Perform Essential Job Functions

Language Ability and Interpersonal Communication

- ~~Requires the a~~Ability to perform complex data analysis, including the ability to audit, deduce, assess, conclude, appraise, analyze, and interpret an extensive variety of technical information and governmental regulations. ~~Audit, deduce, assess, conclude and appraise.~~
- Requires discretion in determining and referencing such to established criteria to define consequences and develop alternatives.
- ~~Requires the a~~Ability to provide first line supervision. Ability to persuade, convince create consensus and collaboration, and train others. Ability to advise and provide interpretation regarding the application of policies, procedures, and standards to specific situations.
- Ability to classify, compute, and tabulate data and information, following a prescribed plan requiring the exercise of significant individual judgment. Ability to compare, count, differentiate, measure, and sort information, as well as assemble, copy, record, and transcribe data and information.
- ~~Ability to define problems, collect data, establish facts, and draw conclusions. Good decision making and problem solving skills.~~
- ~~Ability to promote teambuilding and maintain good working relationships within the Utility and other City Departments.~~
- ~~Ability to develop and maintain good working relationships with contractors, community members, elected officials, and regulatory staff.~~
- ~~Requires the ability to provide first line supervision. Ability to persuade, convince, and train others. Ability to advise and provide interpretation regarding the application of policies, procedures, and standards to specific situations.~~
- Requires the aAbility to utilize a wide variety of reference, descriptive, advisory and/or design data and information such as work orders, financial statements,; billing reports and statements,; financial reports and, ledgers,; journals, summaries, regulatory rate review applications,; budgets,; manuals/texts, codes, accounting systems,; computer software operating manuals; city and utility policies and procedures; guidelines; procedures and non-routine correspondence,; Public Service Commission of Wisconsin (PSCW) rules, regulations, and tariffs; Wisconsin Department of Natural Resources (DNR) rules and regulations; State of Wisconsin legal statutes; and safety rules and manuals.
- Ability to explain, demonstrate, and clarify to others within well-established policies, procedures, and standards, as well as the ability to follow specific instructions and respond to complex requests.
- Ability to communicate in writing and orally with customers, effectively with the Utilities Director, Utilities Operations Superintendent, and all Utility department and all levels of personnel, other City departments personnel, Utilities Committee, financial auditors, technical support contractors regulatory agencies, elected and appointed government

Utilities Finance Manager

officials, and the general public verbally and in written form.

- Ability to prepare letters, statements, notices, memos, narrative and statistical reports, and other correspondence using prescribed formats according to accepted rules of punctuation, grammar, and style.

Supervisory Skills

- Ability to assign, supervise, and review, develop, assess, and implement recommendations to improve the work of others.
- Ability to make recommendations regarding the selection, training, discipline, advancement, and discharge of employees.
- Ability to assist in the preparation of meaningful performance reviews and participate in the delivery of such reviews.

Mathematical Ability

- Ability to perform addition, subtraction, multiplication, and dividedivision; calculate decimals and percentages, fractions, and decimals; interpret and develop detailed descriptive statistical reports; and make use of the principles of descriptive statistiesthe ability to perform mathematical operations with algebra.
- Ability to design and produce graphical representations of complex financial and performance data.

JudgementJudgment and Situational Reasoning Ability

- Ability to carry out directives without direct supervision. Ability to exercise independent judgment to apply facts and principles for developing approaches and techniques to problem resolution.
- Requires the aAbility to apply principles of influence systems such as managing, supervisionsupervising, managing, leading, teaching, directing, planning, coordinating, disciplining, and controlling.
- Ability to use functional reasoning and apply rational judgment in performing diversified work activities.
- Ability to exercise independent judgment to apply facts and principles for developing approaches and techniques to problem resolution.
- Requires the aAbility to exercise the judgment, decisiveness, and creativity required in situations involving the directionevaluation of information against measurable criteria, and involving the direction, control, and planning of an entire program or multiple programs.

Physical Requirements

- Requires the aAbility to operate office equipment and machinery requiring, maneuver, and/or provide simple but continuous adjustments, on equipment, machinery, and tools such as a computer terminal, calculator/adding machine, cash register, postage meter, photocopier, paper cutter, hand punch, telephone, and other office machines, and/or materialsitems used in performing essential functions.
- Requires the aAbility to coordinate eyes, hands, feet, and limbs in performing eordinated semi-skilled movements such as typing.
- Tasks involve the aAbility to exert light very moderate physical effort in sedentary to light work, typically involving some combination of but which may involve somestooing, kneeling, crouching and crawling, lifting, carrying, pushing, and pulling of objects weighing five to ten pounds.
- Requires the ability to recognize and identify similarities or differences between characteristics of colors, shapes and sounds associated with job related objects, materials and tasks.

~~Supervisory Skills~~

Utilities Finance Manager

~~Ability to assign, supervise, and review the work of others.~~

~~Ability to make recommendations regarding the selection, training, discipline, and discharge of employees.~~

Environmental Adaptability

- Ability to work under ~~generally~~ safe and comfortable conditions where exposure to environmental factors ~~may cause discomfort~~ is minimal and poses ~~little to no~~ limited risk of injury.

The City of Stoughton is an Equal Opportunity Employer. In compliance with the Americans with Disabilities Act, the City will provide reasonable accommodations to qualified individuals with disabilities and encourages both prospective and current employees to discuss potential accommodations with the employer.

Employee's Signature

Supervisor's Signature

Date

Date



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: October 13, 2022

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Brian G. Erickson
Stoughton Utilities Wastewater System Supervisor

Subject: Wastewater treatment facility and sanitary sewer collection system 2021 Compliance Maintenance Annual Report (CMAR): DNR Response

The Wastewater treatment facility and sanitary sewer collection system Compliance Maintenance Annual Report (CMAR) is a self-evaluation tool that promotes the owner's awareness and responsibility for wastewater collection and treatment needs, measures the performance of a wastewater treatment works during a calendar year, and assesses its level of compliance with permit requirements.

At the June 27, 2022 meeting of the Stoughton Utilities Committee, Stoughton Utilities staff presented and discussed the 2021 CMAR. The committee reviewed and approved the report, and recommend approval to the Stoughton Common Council. The Stoughton Common Council approved the CMAR at its June 28, 2022 meeting. Following this approval, Stoughton Utilities staff submitted to the report to the Wisconsin Department of Natural Resources (DNR).

The DNR has issued a response to the 2021 CMAR submittal with favorable comments, and does not require any additional action to be taken this year in response to the CMAR. The DNR's response is attached.

Compliance Maintenance Annual Report

Stoughton Wastewater Treatment Facility

Last Updated: Reporting For:
6/30/2022 2021

DNR Response to Resolution or Owner's Statement

Name of Governing
Body or Owner:

Stoughton Common Council

Date of Resolution or
Action Taken:

2022-06-28

Resolution Number:

R-135-2022

Date of Submittal:

6/30/2022

ACTIONS SET FORTH BY THE GOVERNING BODY OR OWNER RELATING TO SPECIFIC CMAR SECTIONS (Optional for grade A or B. Required for grade C, D, or F):

Influent Flow and Loadings: Grade = C

Permittee Response:

We continue to monitor our plant loadings. In past years we have had higher grades for our loadings. We will continue to be diligent with replacing our aging infrastructure and inspecting sump pump connections. We will continue to work with our consulting engineer on plant improvement projects. The plant effectively meets our limits each month.

DNR Response:

The influent hydraulic loading for 2021 was good averaging 1.144 MGD (55.5% design capacity) with a maximum of 1.258 MGD (61.0% design capacity).
The influent organic loading for 2021 was near capacity averaging 2532 lbs/day (95.4% design capacity) with an over limit maximum of 4161 lbs/day (156.7% design capacity).

Effluent Quality: BOD: Grade = A

Permittee Response:

DNR Response:

The effluent BOD quality for 2021 was excellent averaging 5 mg/L (20.00% of the limit) with a maximum of 10 mg/L (40.00% of the limit) for the month of July.

Effluent Quality: TSS: Grade = A

Permittee Response:

DNR Response:

The effluent TSS quality for 2021 was excellent averaging 8.667 mg/L (28.89% of the limit) with a maximum of 13 mg/L (43.33% of the limit) for the month of June.

Effluent Quality: Ammonia: Grade = A

Permittee Response:

DNR Response:

The effluent ammonia quality for 2021 was excellent averaging 9.843 mg/L (22.57% of the limit) with a maximum of 14.91 mg/L (24.44% of the limit) for the month of March.

Effluent Quality: Phosphorus: Grade = B

Compliance Maintenance Annual Report

Stoughton Wastewater Treatment Facility

Last Updated: Reporting For:
6/30/2022 2021

Permittee Response:

DNR Response:

The effluent phosphorus quality for 2021 was good averaging 0.456 mg/L (40.03% of the limit) with a maximum of 1.07 mg/L (7.00% over the limit) for the month of April.

Biosolids Quality and Management: Grade = A

Permittee Response:

DNR Response:

Land Spreading records and reporting is all acceptable and meeting NR 204 requirements.

Staffing: Grade = A

Permittee Response:

DNR Response:

Please continue to do preventive maintenance at the wastewater treatment facility as you have in the past.

Operator Certification: Grade = A

Permittee Response:

DNR Response:

The Operator in Charge of the treatment plant is certified at the proper grades. The Sanitary Sewer Subclass will need to be obtained by the end of the permit term in 2025.

Financial Management: Grade = A

Permittee Response:

DNR Response:

Continue to monitor the facility's financial situation and make changes as necessary.

Collection Systems: Grade = A

(Regardless of grade, response required for Collection Systems if SSOs were reported)

Permittee Response:

DNR Response:

Please make sure an annual review and update of your CMOM occurs according to NR 210.23(5)(b) Wis. Adm. Code. At this time, the goals should be evaluated to help determine the success of the CMOM program. It is recommended that the developed goals are realistic and measurable to assist with the annual audits.

ACTIONS SET FORTH BY THE GOVERNING BODY OR OWNER RELATING TO THE OVERALL GRADE POINT AVERAGE AND ANY GENERAL COMMENTS

(Optional for G.P.A. greater than or equal to 3.00, required for G.P.A. less than 3.00)

G.P.A. = 3.76

Permittee Response:

DNR G.P.A. Response:

Compliance Maintenance Annual Report

Stoughton Wastewater Treatment Facility

Last Updated: Reporting For:
6/30/2022 **2021**

DNR CMAR Overall Response:

Thank you for completing and submitting your 2021 CMAR. The CMAR is an annual self-evaluation of your wastewater treatment plant, collection system, and associated wastewater management activities. Everything looks to be in order and is operating well. There are no other requirements at this time. Nice job and thank you again.

DNR Reviewer: Brechlin, Ashley

Phone: (608) 267-7640

Address: 3911 Fish Hatchery Rd, Fitchburg, WI 53711-5367

Date: 10/6/2022



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: October 13, 2022

To: Stoughton Utilities Committee

From: Brian R. Hoops
Stoughton Utilities Assistant Director

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: 2022 Public Power Week Community Outreach Event Summary

Each year during the first full week of October, Stoughton Utilities holds a Public Power Week event that highlights the benefits that public power brings to our customers, and to thank them for supporting their locally owned utility. This year, Public Power Week was celebrated October 3 through October 7.

Following the success of our family-friendly scavenger hunts that were held the past three years, SU held a similar event this year. The response from customers over the past years has been very favorable, and the format creates an educational aspect of researching Stoughton's public spaces and general information about the community and Stoughton Utilities.

On Monday, Wednesday, and Friday during the week, SU published clues directing participants to various Stoughton locations where customers could photograph themselves and submit the photos to SU. This year, all daily locations were community parks. On Tuesday and Thursday, we offered a prompt for customers to provide responses about energy conservation opportunities in their home and the benefits of having a local utility, allowing customers to call or email with the correct answer. All participants that provided a response were entered into daily grand prize drawings.

Education & outreach coordinator Brandi Yungen lead this effort, including painting the face cutout board that was placed at the park locations, and the design of promotional materials included as billing statement inserts, newspaper advertisements, and social media posts. Daily clues and the previous day's answers were distributed daily on social media, our website, and sent to an email mailing list.

A total of 71 customers participated on one or more days, and 216 total entries were received throughout the week. Customer participation was nearly identical to 2021's participation levels (70 customers submitting 227 total entries). During and after the event, we received a lot of positive feedback on social media, as well as in the email submissions.

The daily clues, answers to the locations and trivia, and a sample of participant photos and participant feedback is attached.

Public Power Week

Scavenger Hunt - 2022



Stoughton Utilities will be celebrating Public Power Week with a family friendly

scavenger hunt! Each day October 3-7 we will provide a scavenger hunt clue. Send us a picture of a location or complete the scavenger hunt prompt to be entered to win the daily grand prize! Grand prizes include utility bill credits, smart home energy efficiency bundles, an electric scooter, and more! Additional prizes will be randomly awarded throughout the week to participants.

[Visit our website to sign up for email updates and have the clues sent directly to you.](#)

How it works:

- Clues and daily grand prizes will be posted each morning by 9:00 a.m. at [stoughtonutilities.com](#), shared on our [Facebook](#) and [Instagram](#) pages, and sent to the email list.
- Submit a photo of yourself next to the secret location or complete the scavenger hunt prompt, along with your utility account number, to scavengerhunt@stoughtonutilities.com by 9:00 p.m. to be entered into the daily grand prize drawing.
- Must be a Stoughton Utilities customer to win. Limit one grand prize per utility account. Winners will be selected each day. For more information visit [stoughtonutilities.com](#). Contact our office to find out how you can participate without internet access!

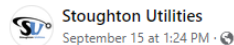
WHAT DOES PUBLIC POWER MEAN FOR YOU?



At Stoughton Utilities, we join forces with other local not-for-profit utilities through WPPI Energy to share resources and lower costs.

[stoughtonutilities.com](#) (608) 873-3379

Shared strength through WPPI Energy



Celebrate Public Power Week with us October 3-7, with a family friendly scavenger hunt! Show off your Stoughton knowledge to be entered to win one of TWO grand prizes every day.

This year's grand prizes include utility bill credits, smart home energy efficiency bundles, an electric scooter, and more! Visit our website for full details and sign up to have clues sent directly to you.

<https://stoughtonutilities.com/.../b6d1b50c-c7f2-44a0...>

Public Power puts the people of Stoughton first, and Public Power Week gives us the chance to celebrate the advantages of locally owned power with our citizens. Public Power Week is observed annually during the first full week of October, and celebrates the reliable, affordable electricity that publicly owned utilities provide to their communities.



Public Power Week Scavenger Hunt

October 3-7, 2022

STOUGHTONUTILITIES.COM

Stoughton Utilities | Serving Stoughton since 1886

City of Stoughton Utilities information and online payments/billing for all res...

Learn more

👍 29

3 Comments 5 Shares

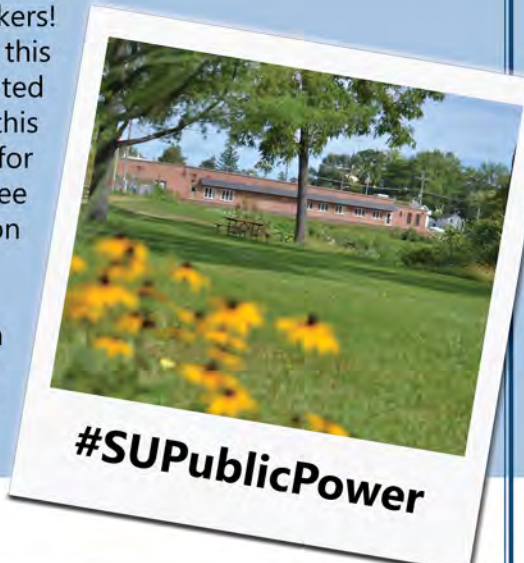
Day #1

Public Power Week Scavenger Hunt



Day 1: Find the lineworkers!
Do you know where this picture was taken? Located on the Yahara River, this park is a great place for fishing. You can also see the SU solar panels on our office building!

Visit the location shown in today's clue and send us a picture to be entered to win!



Public Power Week Scavenger Hunt



Day 1 Answer: Riverside Park

Day #1



Day #2

Public Power Week Scavenger Hunt



Day 2: This scavenger hunt clue is a little different! As a Public Power utility, we aren't motivated by profits to sell more power, and we want to help you **REDUCE** your energy use to conserve resources. Look around your home and send us at least 3 ways you could reduce your energy usage!

Email us your list to be entered to win! Photos are not required.



Public Power Week Scavenger Hunt



Day 2 Answer:

There are numerous simple changes you can make in your home to reduce your energy use! These are just a few:

- Turn off lights when you leave a room
- Use ceiling fans
- Change the temperature on your thermostat
- Visit our website for more ways to save!



Day #3

Public Power Week Scavenger Hunt



Day 3: Find the lineworkers!
Do you know where this picture was taken? This small park is located on Roby Rd. and features a pavilion and "memory walk."

Visit the location shown in today's clue and send us a picture to be entered to win!



#SUPublicPower

Public Power Week Scavenger Hunt



Day 3 Answer: Howard Heggstad Park

Day #3



Day #4

Public Power Week Scavenger Hunt



Day 4: Today you may have to "hunt" for an answer! Name one benefit of the Stoughton area being served by a Public Power utility.

Email us your response to be entered to win! Photos are not required.



#SUPublicPower

Public Power Week Scavenger Hunt



Day 4 Answer:

Benefits of having a Public Power utility include:

- Lower rates and better reliability than investor owned utilities
- Local control
- Faster response times
- Economic development
- Community Focus
- Super fun Public Power Week scavenger hunts
- And the list goes on!



Day #5

Public Power Week Scavenger Hunt



Day 5: Find the lineworkers!
Do you know where this picture was taken? This "mini park" can be found on the shores of the Yahara River between Forton St and North St.

Visit the location shown in today's clue and send us a picture to be entered to win!

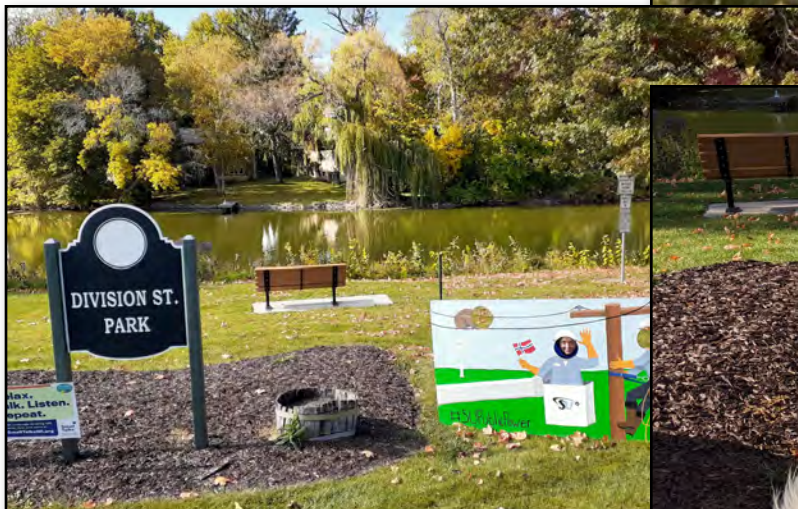


Public Power Week Scavenger Hunt



Day 5 Answer: Division Street Park

Day #5



Feedback

Such a fun week to explore Stoughton!

Thanks again. I look forward to the scavenger hunt every year.

Thank you so much it's always fun to do this every year

The scavenger hunt was a ton of fun! We enjoyed it a couple of years ago and we were excited to do it with our daughters this year. We also found two new parks because of the clues! Thank you for putting it together for our community!

Thanks for doing this scavenger hunt again this year. My son and I have so much fun doing this together.



Thanks for the fun this week!

We're having fun with the scavenger hunt!

My answer for today's scavenger hunt question is that Stoughton Utilities is a leading (9th in the country!) of green energy programs by customer participation. Renewable/green energy is so important and SU provides it not only to residences but has provided voluntary programs to businesses in the community to offset some of their energy usage with green energy. Way to go!

SU is a non profit and assists their customers with information on how to lower their utility Bill's. Small town- customers service is great. And celebrating public power week is awesome.

Thank you! We enjoyed finding the parks this week :)

Hi, what fun to find all the answers for this year's power week. We quickly found the park today and captured the attached picture.



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: October 13, 2022

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Utilities Committee Future Agenda Item(s)

This item appears on all agendas of Committees of the City of Stoughton.