



OFFICIAL NOTICE AND AGENDA

Notice is hereby given that the City of Stoughton Utilities Committee will hold a regular meeting on the date and at the time and location given below.

Meeting of: **CITY OF STOUGHTON UTILITIES COMMITTEE**
Date/Time: Monday, April 19, 2021 at 5:30 p.m.
Location: Online Attendance: [GoToMeeting ID 487-098-365](#).
Members: Citizen Member David Erdman (Chair), Alderperson Ben Heili (Vice-Chair), Alderperson Regina Hirsch, Alderperson Greg Jenson, Citizen Member John Kallas, Mayor Tim Swadley, Citizen Member Dustin Thoren

AGENDA:

CALL TO ORDER

CONSENT AGENDA

(All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.)

- a. Draft Minutes of the March 22, 2021 Regular Utilities Committee Meeting
- b. Stoughton Utilities March Payments Due List Report
- c. Stoughton Utilities February Financial Summary
- d. Stoughton Utilities February Statistical Report
- e. Stoughton Utilities March Activities Report
- f. Communications

OLD BUSINESS

1. Status of the Utilities Committee Recommendation(s) to the Stoughton Common Council
(Discussion)

NEW BUSINESS

2. Partial Release of a Platted Storm Water Management Easement and the Partial Release (From 12' to 10') of a Platted Utility Easement on Lot 27 of Westview Ridge (2233 Hilldale Cir)
(Action)
3. Recording of a Correction Affidavit referencing the Partial Release of a Platted Storm Water Management Easement and the Partial Release (From 12' to 10') of a Platted Utility Easement on Lot 27 of Westview Ridge (2233 Hilldale Cir) **(Action)**
4. Presentation - Communitywide Efficiency and Renewable Energy Tracking **(Discussion)**
5. American Public Power Association Electric Reliability Annual Benchmarking Report **(Discussion)**
6. Status Update: Lead Service Line Replacement Programs **(Discussion)**
7. Utilities Committee Future Agenda Item(s) **(Discussion)**

ADJOURNMENT

Notices Sent To:

Stoughton Utilities Committee Members
Stoughton Utilities Director Jill M. Weiss, P.E.
Stoughton Utilities Assistant Director Brian Hoops
Trevor J. Dybevik

cc: Stoughton Assistant Director of Finance & City Treasurer Ryan Wiesen
Stoughton City Attorney Matthew Dregne
Stoughton Common Council Members
Stoughton City Clerk Holly Licht
Stoughton Deputy Clerk Candee Christen
Stoughton Leadership Team
Stoughton Utilities Electric System Supervisor Bryce Sime
Stoughton Utilities Operations Superintendent Sean Grady
Stoughton Utilities Water System Supervisor Kent Thompson
Stoughton Utilities Wastewater System Supervisor Brian Erickson
Stoughton Utilities WPPI Energy Services Manager Amy Wanek
Unified Newspaper Group – Stoughton Courier Hub

CONNECTION INSTRUCTIONS: Please join the meeting from your computer, tablet or smartphone using the following URL:

<https://global.gotomeeting.com/join/487098365>

You can also dial in using your phone at (646) 749-3122 using access code: 487-098-365.

ATTENTION COMMITTEE MEMBERS: Two-thirds of members are needed for a quorum. The committee may only conduct business when a quorum is present. If you are unable to attend the meeting, please contact Brian Hoops via telephone at (608) 877-7412, or via email at BHoops@stoughtonutilities.com.

It is possible that members of, and possibly a quorum of members of other committees of the Common Council of the City of Stoughton may be in attendance at this meeting to gather information. No action will be taken by any such group(s) at this meeting other than the Stoughton Utilities Committee consisting of the members listed above. An expanded meeting may constitute a quorum of the Common Council.

Upon reasonable notice, efforts will be made to accommodate the needs of disabled individuals through appropriate aids and services. For information, or to request such assistance, please contact Stoughton Utilities at (608) 873-3379.

Current and past Stoughton Utilities Committee documents, including meeting notices, meeting packets, and meeting minutes, are available for public download at stoughtonutilities.com/uc.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, March 22, 2021 – 5:30 p.m.

Stoughton, WI

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Location: Online Attendance: GoToMeeting ID 142-953-661.

Members Present: Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, Alderperson Greg Jenson, Mayor Tim Swadley, Citizen Member Dustin Thoren

Excused: Citizen Member John Kallas

Absent: Alderperson Ben Heili (Vice-Chair)

Others Present: Stoughton Director of Finance & Comptroller Jamin Friedl, Stoughton Utilities Assistant Director Brian Hoops, Alderperson Jean Ligocki, Stoughton Utilities Operations Specialist Martin Seffens, Stoughton Utilities and WPPI Energy Services Manager Amy Wanek, Stoughton Utilities Director Jill Weiss

Call to Order: Utilities Committee Chairperson David Erdman called the regular Stoughton Utilities Committee Meeting to order at 5:30 p.m.

Utilities Committee Consent Agenda: Stoughton Utilities staff presented and discussed the Stoughton Utilities Committee consent agenda items.

Motion by Hirsch, the motion seconded by Jenson, to approve the following consent agenda items as presented:

- a. Draft Minutes of the February 15, 2021 Regular Utilities Committee Meeting
- b. Stoughton Utilities February Payments Due List Report
- c. Stoughton Utilities December Financial Summary
- d. Stoughton Utilities January Financial Summary
- e. Stoughton Utilities January Statistical Report
- f. Stoughton Utilities January Activities Report
- g. Stoughton Utilities February Activities Report
- h. Communications

The motion carried unanimously 5 to 0.

Status of the Utilities Committee recommendation(s) to the Stoughton Common Council: Stoughton Utilities staff presented and discussed the following items from the Stoughton Utilities Committee that were approved and/or placed on file by the Stoughton Common Council:

Consent Agenda:

1. Minutes of the November 16, 2020 Regular Utilities Committee Meeting
2. Stoughton Utilities November Payments Due List Report
3. Stoughton Utilities December Payments Due List Report
4. Stoughton Utilities January Payments Due List Report
5. Stoughton Utilities October Financial Summary
6. Stoughton Utilities November Financial Summary
7. Stoughton Utilities October Statistical Report
8. Stoughton Utilities November Statistical Report
9. Stoughton Utilities December Statistical Report

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Stoughton, WI

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Business:

1. Ordinance to Create Sections 74-2 (h) and (i) of the City of Stoughton Code of Ordinances, Relating to the Replacement of Indirect Sanitary Sewer Service Lateral Connections

Discussion followed.

Approval of the Fiber Optic Agreement and Grant of Indefeasible Right of Use (IRU) Between the City of Stoughton and TDS Metrocom:

Stoughton Utilities staff presented and discussed a draft agreement in which TDS Metrocom has agreed to provide Stoughton Utilities with dedicated, unlit strands of fiber optic cable to all Stoughton Utilities facilities for a negotiated, reduced up-front cost under a 20-year IRU agreement. Staff further explained that the document provided in the meeting packet is an execution version that has undergone review by our legal counsel. Discussion followed.

Motion by Thoren, the motion seconded by Hirsch, to approve the Fiber Optic Agreement and Grant of Indefeasible Right of Use (IRU) Between the City of Stoughton and TDS Metrocom, and recommend approval of the agreement to the Stoughton Common Council. The motion carried unanimously 5 to 0.

Bad Debt Account Write-Offs through December 31, 2020: Stoughton Utilities and City of Stoughton staff presented and discussed the Bad Debt Account Write-Offs through December 31, 2020. Customer account balances and invoices totaling \$14,950.54 were proposed to be written off as uncollectible and recorded as a 2020 operating expense. Discussion followed.

Motion by Hirsch, the motion seconded by Jenson, to approve the Bad Debt Account Write-offs through December 31, 2020 and recommend the approval and the adoption of the corresponding resolution to the Stoughton Common Council. The motion carried unanimously 5 to 0.

Declaration of Official Intent 2021-1: Stoughton Utilities and City of Stoughton staff presented and discussed the declaration of official intent to reimburse an expenditure with proceeds of a borrowing or borrowings authorized by the issuer. This is the first declaration for the year 2021 and preserves the ability to borrow funds up to \$5,886,271.00 for the 2021 Lead Water Service Replacements Contract 4-2021, including but not limited to engineering, legal, construction, property restoration, and other incidental expenses associated with the replacement of public and private lead water service lines, full or in part, from the water main to the water meter. Discussion followed.

Motion by Hirsch, the motion seconded by Thoren, to approve the Declaration of Official Intent No. 2021-1 and recommend the approval and the adoption of the corresponding resolution to the Stoughton Common Council. The motion carried unanimously 5 to 0.

Execution of the Wisconsin Department of Natural Resources (DNR) Principal Forgiven Financial Assistance Agreement:

Stoughton Utilities staff presented and discussed the upcoming 2021 Lead Service Line Replacement Project and the grant opportunity that has been pledged from the Wisconsin Department of Natural Resources to pay for the replacement of private lead and galvanized service lines, up to a total of \$3,796,901.00. As part of the SDWLP, the principal loan amount will be forgiven at the time that loan disbursements are made to the municipality, pursuant to the DNR Financial Assistance Agreement. Discussion followed.

Motion by Hirsch, the motion seconded by Thoren, to approve the execution of the Wisconsin Department of Natural Resources Principal Forgiven Financial Assistance Agreement that contains the terms and conditions of the SDWLP award for the project, and recommend execution of the agreement to the Stoughton Finance Committee and Stoughton Common Council. The motion carried unanimously 5 to 0.

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Bid Award of 2021 Lead Water Service Replacements Contract 4-2021 to Five Star Energy Services, LLC:

Stoughton Utilities staff presented and discussed the March 18, 2021 bid tabulation for the 2021 Lead Water Service Replacements Contract 4-2021. The bid for Contract 4-2021 includes the replacement of approximately 660 lead water services including the following approximate quantities: 29,000 linear feet of 1-inch copper water service installation using trenchless methods on public and private property, interior plumbing reconnections, pavement restoration, curb and gutter and sidewalk replacement, turf restoration, tree removal, and related miscellaneous work. The project is expected to be funded in part by a loan from the Wisconsin Safe Drinking Water Loan Program.

Staff informed the committee that bids received for Contract 4-2021 ranged from \$4,615,800.00 to \$6,087,625.00, and Five Star Energy Services, LLC of Big Bend, Wisconsin, was the apparent low bidder for the base bid with a bid of \$4,615,800.00. The bid was deemed to be responsive. Discussion followed.

Motion by Hirsch, the motion seconded by Thoren, to approve the award of 2021 Lead Water Service Replacements contract 4-2021 to Five Star Energy Services, LLC, and recommend approval of the bid award to the Stoughton Finance Committee and the Stoughton Common Council. The motion carried unanimously 5 to 0.

Lead Service Line Replacement Program Status Update: Stoughton Utilities staff presented and discussed recent efforts that have occurred in preparation for the planned 2021 citywide lead service line replacement project. Many efforts have been completed or are currently underway as staff proceeds with the planned program to replace lead service lines throughout the City of Stoughton.

Staff announced that the Wisconsin Department of Natural Resources has issued their approval of Stoughton Utilities' application for funding assistance from the State of Wisconsin Environmental Improvement Fund, and the required Priority Evaluation and Ranking Formula documents. Staff presented and discussed the continuation of our public education program to the community on lead service lines and the upcoming systemwide lead replacement project being undertaken in 2021, including a special public Q&A session on Facebook Live that was held on March 15, discussed the financial impacts the replacement project might have on ratepayers, and discussed ongoing efforts being taken by staff to identify lead service lines and provide homeowners with the required notice of mandatory replacement. Discussion followed.

Simplified Regulatory Review of Water Utility Rates: Stoughton Utilities and City of Stoughton staff presented and discussed the simplified regulatory review of water utility rates that had been presented and approved as part of the 2021 budget approval process. Staff has conducted a thorough review of our current water utility rates and has determined that the water utility retail rates have fallen below adequate levels. As a result, it necessary to prepare a simplified application to the Public Service Commission of Wisconsin (PSC) for authority to increase water rates by 3%. The impact for an average residential customer would be a monthly increase of \$0.84.

Staff informed the committee that the PSC recommends that water utilities regularly file simplified rate applications in between conventional full regulatory rate reviews to cover inflationary increases in basic operational and construction expenses, and that during a simplified rate review, the PSC applies a rate increase factor and benchmark rate of return factor that has been revised for the current calendar year. Staff further informed the committee that public notices would begin being published in early April. Discussion followed.

Status Update: Customer Collections: Stoughton Utilities staff presented and discussed an update on the current status of customer collections as a result of the COVID-19 public health crisis, and the status of current customer delinquencies. Staff informed the committee that SU has not completed any residential

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electric service disconnections since October 2019 and that service disconnections are scheduled to resume on April 15.

The committee was informed that 30+ day delinquencies are approximately seven times what they were at this time in 2020, however there has been minimal growth in new delinquencies over the winter months. Staff further explained that the number of customers carrying a balance has decreased 12% from this time last year, and that of the delinquent customers that had active accounts prior to the COVID-19 pandemic, 83% previously carried balances in past winters. Staff explained that 76% of delinquent customers have balances below \$500.

Staff discussed various energy assistance funding programs that are available to customers, including seasonal energy assistance, crisis funding, and a new Emergency Rental Assistance Program administered through the Wisconsin department of Administration. Staff also discussed upcoming collection activity, deferred payment agreements, and emergency medical extensions for customers afflicted by medical conditions including COVID-19. Discussion followed.

Utilities Committee Future Agenda Items: Staff informed the committee that upcoming regular meeting topics will include lead service line replacement program status updates, and a presentation on utility, city, and community sustainability efforts. Discussion followed.

Adjournment: Being no further business before the committee, the Chair adjourned the regular Stoughton Utilities Committee Meeting at 7:13 p.m.

Respectfully submitted

Brian R. Hoops
Stoughton Utilities Assistant Director

Date: Tuesday, April 06, 2021
 Time: 10:01AM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 3 of 7
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 4/6/2021

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
002166	HC	3/30/2021	1,179.19	004 Us Cellular - Ach	Us Cellular - March Ach/Us Cellular - March Ach/Us Cellular - March Ach/Us Cellular - March Ach/Us Cellular - March Ach/Us Cellular - March Ach/Us Cellular - March Ach
027404	VC	3/4/2021	-2,295.74	131 CITY OF STOUGHTON	City-Parisi 20 Contract 5 Ret/City-Parisi 20 Contract 5 Ret/City-Parisi 20 Contract 5 Ret
027437	CK	3/4/2021	2,981.10	165 MIDWEST METER INC	Midwest-Supplies/Midwest-Supplies/Midwest-Supplies
027438	CK	3/4/2021	4,007.03	340 PWR STORAGE SOLUTIONS	PWR Storage-Upgrades/PWR Storage-Upgrades/PWR Storage-Upgrades
027439	CK	3/4/2021	116.90	400 RESCO	Resco-Inventory/Resco-Inventory/Resco-Inventory/Resco-Supplies/Resco-Supplies/Resco-Supplies
027440	CK	3/4/2021	4,007.50	090 SOLENIS LLC	Solenis-Praestol/Solenis-Praestol/Solenis-Praestol
027441	CK	3/4/2021	4,690.77	131 CITY OF STOUGHTON	City Stoton-Mar A Def Comp/City Stoton-Mar A Def Comp/City Stoton-Mar A Def Comp
027442	CK	3/4/2021	1,591.07	451 INSIGHT FS	Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel
027443	CK	3/4/2021	120.00	550 FIRST SUPPLY LLC MADISON	FirstSuply-Supplies/FirstSuply-Supplies/FirstSupply-Supplies
027444	ZC	3/4/2021	0.00	688 R.T. FOX CONTRACTORS, INC.	R.T. Fox-Retainage/RT Fox-Manhole replacement/RT Fox-Manhole replacement/RT Fox-Manhole replacement/R.T. FOX-reverse charges/R.T. FOX-reverse charges/R.T. FOX-reverse charges/R.T. Fox-Retainage/R.T. Fox-Retainage/R.T. Fox-Retainage/More...
027445	ZC	3/4/2021	0.00	131 CITY OF STOUGHTON	City Stoton void to corr vendo/City Stoton void to corr vendo/City Stoton void to corr vendo/City-Parisi 20 Contract 5 Ret/City-Parisi 20 Contract 5 Ret/City-Parisi 20 Contract 5 Ret
027446	CK	3/4/2021	2,295.74	960 PARISI CONSTRUCTION CO., INC.	Parisi-Retainage/Parisi-Retainage/Parisi-Retainage

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027447	CK	3/10/2021	18,986.92	131 CITY OF STOUGHTON	City Stoton-Feb Life ins/City Stoton-Feb Life ins/City Stoton-Feb Life ins/City Stoton-Feb Life ins/City Stoton-Feb Life ins/City Stoton-Feb Life ins/City Stoton-Feb Life ins/City Stoton-Feb Life ins/City Stoton-Feb Life ins/City Stoton-Feb Life ins+
027448	CK	3/10/2021	619.41	166 INKWORKS, INC.	Inkworks-Bill Inserts/Inkworks-Appt Hangers/Inkworks-Appt Hangers/Inkworks-Appt Hangers/Inkworks-Bill Inserts/Inkworks-Bill Inserts
027449	CK	3/10/2021	2,030.19	186 STAFFORD ROSENBAUM LLC	Stafford-Zinkpower easement/Stafford-Zinkpower easement/Stafford-Audit/Stafford-Audit/Stafford-Audit/Stafford-Hamilton St/Stafford-Hamilton St/Stafford-Hamilton St/Stafford-Lead Svc Rep/Stafford-Lead Svc Rep/More...
027450	CK	3/10/2021	9,091.00	648 BAKER TILLY VIRCHOW KRAUSE, LLP	Baker Tilly-Audit/Baker Tilly-Audit/Baker Tilly-Audit/Baker Tilly-Audit/Baker Tilly-Audit/Baker Tilly-Audit/Baker Tilly-Audit/Baker Tilly-Audit
027451	CK	3/10/2021	4,157.30	727 GLS UTILITY LLC	GLS - Feb Locates/GLS - Feb Locates/GLS - Feb Locates/GLS - Feb Locates/GLS - Feb Locates/GLS - Feb Locates/GLS - Feb Locates/GLS - Feb Locates/GLS - Feb Locates
027452	CK	3/10/2021	2,157.00	131 CITY OF STOUGHTON	City Stoton-Erosion Permit/City Stoton-Erosion Permit/City Stoton-Erosion Permit
027453	VC	3/18/2021	0.00	327 BORDER STATES ELECTRIC SUPPLY	Border States-Supplies/Border States-Supplies/Border States-Supplies/Border States-Supplies/Border States-Supplies/Border States-Supplies/Border States-Supplies/Border States-Supplies/Border States-Supplies/Border States-Supplies+
027454	CK	3/10/2021	4,503.93	400 RESCO	Resco-Inventory/Resco-Inventory/Resco-Inventory/Resco-Supplies/Resco-Supplies/Resco-Supplies/Resco-Supplies/Resco-Supplies/Resco-Supplies/Resco-Supplies/Resco-Supplies/Resco-Supplies/Resco-Supplies
027455	CK	3/10/2021	276.52	851 DIVISION OF ENERGY HOUSING AND COMM. RESOURCEDiv EA-Cust Refund/Div EA-Cust Refund/Div EA-Cust Refund	Div EA-Cust Refund/Div EA-Cust Refund/Div EA-Cust Refund
027456	CK	3/10/2021	77.06	906 ALLIANT ENERGY	Alliant-cust 6788430000/Alliant-cust 6788430000/Alliant-cust 6788430000

Date: Tuesday, April 06, 2021
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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
027457	CK	3/10/2021	5,533.91	362 UTILITY SERVICE CO., INC	Utility Svcs-Qtr Tower/Utility Svcs-Qtr Tower/Utility Svcs-Qtr Tower
027458	CK	3/10/2021	1,093.41	793 STEVE SCHWICKRATH	S Schwickrath-Cons Refund/S Schwickrath-Cons Refund/S Schwickrath-Cons Refund
027459	CK	3/10/2021	884.59	902 KEITH KNAUER	K Knauer-Const Refund/K Knauer-Const Refund/K Knauer-Const Refund
027460	CK	3/18/2021	1,391.06	313 MUNICIPAL ENVIRONMENTAL GROUP	Mun Env-Member Dues/Mun Env-Member Dues/Mun Env-Member Dues
027461	CK	3/18/2021	24,556.68	448 STRAND ASSOCIATES INC.	Strand-LSL Rep/Strand-LSL Rep/Strand-LSL Rep/Strand-LSL Rep/Strand-LSL Rep/Strand-LSL Rep
027462	CK	3/18/2021	1,324.55	487 MARTELLE WATER TREATMENT	Martelle-Bulk Fluids/Martelle-Bulk Fluids/Martelle-Bulk Fluids
027463	CK	3/18/2021	2,087.50	745 CJ KAVON COMPANY, LLC.	CJ Kavon-Water Repairs/CJ Kavon-Water Repairs/CJ Kavon-Water Repairs
027464	CK	3/18/2021	33,686.00	767 MADISON TRUCK EQUIPMENT INC	Mad Truck-New Truck #7/Mad Truck-New Truck #7/Mad Truck-New Truck #7
027465	CK	3/18/2021	58,565.81	131 CITY OF STOUGHTON	City Stoton-Stormwater/City Stoton-Stormwater/City Stoton-Stormwater
027466	CK	3/18/2021	108.00	584 VINING SPARKS IBG, L.P.	Vining Sparks-Safekeeping/Vining Sparks-Safekeeping/Vining Sparks-Safekeeping
027467	CK	3/18/2021	40.38	692 GREGORY SCHOENMANN	G Schoenmann-Cust Ref/G Schoenmann-Cust Ref/G Schoenmann-Cust Ref
027468	CK	3/18/2021	196.90	996 NAKEESHA WHITMIRE	N Whitmire-Cust Refund/N Whitmire-Cust Refund/N Whitmire-Cust Refund
027469	CK	3/18/2021	859.22	037 UNITED SYSTEMS & SOFTWARE, INC.	United Sys-encoder remote/United Sys-encoder remote/United Sys-encoder remote
027470	CK	3/18/2021	185.90	400 RESCO	Resco-Inventory/Resco-Inventory/Resco-Inventory
027471	CK	3/18/2021	296.94	405 ROSENBAUM CRUSHING & EXCAV.	Rosenbaum-Dump Fees/Rosenbaum-Dump Fees/Rosenbaum-Dump Fees
027472	CK	3/18/2021	600.00	576 LAFORCE, INC.	Laforce-Door repairs/Laforce-Door repairs/Laforce-Door repairs

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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
027473	ZC	3/18/2021	0.00	327 BORDER STATES ELECTRIC SUPPLY	Border States-void 027453/Border States-void 027453/Border States-Supplies/Border States-Supplies/Border States-Supplies/Border States-void 027453/Border States-void 027453/Border States-Supplies/Border States-Supplies/More...
027474	CK	3/18/2021	470.00	324 ELECTRICAL TESTING LAB., LLC.	Elec Testing-Equip Tests/Elec Testing-Equip Tests/Elec Testing-Equip Tests/Elec Testing-Equip Tests/Elec Testing-Equip Tests
027475	CK	3/25/2021	291.91	051 ROBERT BAHR	R Bahr-Deposit Refund/R Bahr-Deposit Refund/R Bahr-Deposit Refund
027476	CK	3/25/2021	550.00	084 HARVEST FARMS, LLC	Harvest-Lot 82/Harvest-Lot 82/Harvest-Lot 82
027477	CK	3/25/2021	20,564.24	131 CITY OF STOUGHTON	City Stoton-Mar Retirement/City Stoton-Mar B Def Comp/City Stoton-Mar Retirement/City Stoton-Mar B Def Comp/City Stoton-Mar B Def Comp/City Stoton-Mar Retirement/City Stoton-Mar Retirement/City Stoton-Mar Retirement/City Stoton-Mar Retirement/More...
027478	CK	3/25/2021	1,651.70	239 CHORUS LLC	Chorus-Deposit refund/Chorus-Deposit refund/Chorus-Deposit refund
027479	CK	3/25/2021	2,063.94	448 STRAND ASSOCIATES INC.	Strand-WWTP Extras/Strand-WWTP Extras/Strand-WWTP Extras
102029	CK	3/8/2021	8,874.03	157 FORSTER ELEC. ENG.,INC.	Forster-Scada upgrades/Forster-Scada upgrades/Forster-Scada upgrades/Forster-Eng Services/Forster-Eng Services/Forster-Eng Services
102030	CK	3/8/2021	300.00	731 NORTH SHORE BANK FSB-DEFERRED COMP.	N Shore Bk-Mar A Def Comp/N Shore Bk-Mar A Def Comp/N Shore Bk-Mar A Def Comp
102031	CK	3/8/2021	3,508.49	852 INFOSEND, INC	Infosend-Bill Print & Mail/Infosend-Bill Print & Mail/Infosend-Bill Print & Mail/Infosend-Retention fees/Infosend-Retention fees/Infosend-Retention fees/Infosend-Bill Print & Mail/Infosend-Bill Print & Mail/Infosend-Bill Print & Mail/More...

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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
102032	CK	3/18/2021	2,248.26	259 ITRON, INC.	Itron-Support Contract/Itron-Support Contract/Itron-Support Contract/Itron-Support Contract/Itron-Support Contract/Itron-Support Contract
102033	CK	3/18/2021	5,558.96	603 SEERA-WIPFLI LLP	Seera-CTC Funds/Seera-CTC Funds/Seera-CTC Funds
102034	CK	3/18/2021	3,433.07	852 INFOSEND, INC	Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/More...
102035	CK	3/23/2021	300.00	731 NORTH SHORE BANK FSB-DEFERRED COMP.	N Shore Bk-Mar B Def Comp/N Shore Bk-Mar B Def Comp/N Shore Bk-Mar B Def Comp
Company Total			1,116,816.75		

Date: Tuesday, March 09, 2021

Time: 02:38PM

User: SGUNSOLUS

Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000126'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
Import ID: 009010		Import # : 0000000126							
7430	933	000000	626	663 STOUGHTON BUMPER TO B	140.99	TRUCK 13 BATTERY	02/19/2021	5200	-
7430	921	000000	096	ADOBE ID CREATIVE CLD	131.93	Software licensing - Adobe InDesign - Annual	02/16/2021	3680	-
7450	921	000000	096	ADOBE ID CREATIVE CLD	47.97	Software licensing - Adobe InDesign - Annual	02/16/2021	3680	-
7460	851	000000	096	ADOBE ID CREATIVE CLD	59.98	Software licensing - Adobe InDesign - Annual	02/16/2021	3680	-
7430	932	000000	422	AMAZON.COM B23YX4KT3	54.15	PACKING WRAP PAPER	02/04/2021	4100	-
7430	593	000000	422	AMAZON.COM NP2LJ01A3	229.68	SMALL FLASHLIGHTS	02/04/2021	1025	-
7450	675	000000	422	AMAZON.COM NP2LJ01A3	83.52	SMALL FLASHLIGHTS	02/04/2021	1025	-
7460	831	000000	422	AMAZON.COM NP2LJ01A3	104.40	SMALL FLASHLIGHTS	02/04/2021	1025	-
7430	593	000000	422	AMAZON.COM XOOWP1SA3	36.00	HARD HAT LINERS	02/08/2021	4100	-
7430	594	000000	422	AMAZON.COM XOOWP1SA3	36.00	HARD HAT LINERS	02/08/2021	4100	-
7430	593	000000	422	AMZN MKTP US 0462J6KB3	46.44	SMALL FLASHLIGHTS	02/03/2021	1025	-
7450	675	000000	422	AMZN MKTP US 0462J6KB3	16.89	SMALL FLASHLIGHTS	02/03/2021	1025	-
7460	831	000000	422	AMZN MKTP US 0462J6KB3	21.12	SMALL FLASHLIGHTS	02/03/2021	1025	-
7430	593	000000	422	AMZN MKTP US 5C5R76B73	116.00	MISC LINE SUPPLIES AND TOOLS	02/24/2021	5200	-
7430	593	000000	422	AMZN MKTP US HG3LN1MH3	265.65	MISC LINE SUPPLIES AND TOOLS	02/24/2021	5200	-
7430	921	000000	422	AMZN MKTP US OF4YO65C3	39.58	INK CARTIDGES	02/08/2021	4100	-
7430	593	000000	422	AMZN MKTP US OF4YO65C3	35.46	SAFETY GLASSES AND EAR PLUGS	02/08/2021	4100	-
7430	594	000000	422	AMZN MKTP US OF4YO65C3	35.45	SAFETY GLASSES AND EAR PLUGS	02/08/2021	4100	-
7430	921	000000	422	AMZN MKTP US QY6QV7933	89.99	General office supplies - Bank deposit bags	02/26/2021	3680	-
7450	921	000000	422	AMZN MKTP US QY6QV7933	32.39	General office supplies - Bank deposit bags	02/26/2021	3680	-
7460	851	000000	422	AMZN MKTP US QY6QV7933	43.19	General office supplies - Bank deposit bags	02/26/2021	3680	-
7430	233	001099	422	AMZN MKTP US QY6QV7933	14.41	General office supplies - Bank deposit bags	02/26/2021	3680	-
7430	594	000000	422	AMZN MKTP US XA7LT74C3	863.90	MISC UG SUPPLIES AND TOOLS	02/26/2021	5200	-
7460	831	000000	108	ASLESON'S TRUE VALUE HDW	12.99	BATTERIES	02/11/2021	8710	-
7430	934	000000	108	ASLESON'S TRUE VALUE HDW	6.99	LUBRICANT FOR TRUCK	02/04/2021	5200	-
7430	593	000000	108	ASLESON'S TRUE VALUE HDW	11.63	SHOP STOCK	02/11/2021	5200	-
7430	594	000000	108	ASLESON'S TRUE VALUE HDW	11.64	SHOP STOCK	02/11/2021	5200	-
7450	678	000000	108	ASLESON'S TRUE VALUE HDW	37.99	MAG TORCH	02/17/2021	8400	-
7460	834	000000	108	ASLESON'S TRUE VALUE HDW	3.49	DOORBELL FOR FRONT ENTRY	02/24/2021	8200	-
7430	932	000000	108	ASLESON'S TRUE VALUE HDW	13.74	ADMIN BLDG SALT PUCKS	02/02/2021	8700	-
7450	932	000000	108	ASLESON'S TRUE VALUE HDW	4.99	ADMIN BLDG SALT PUCKS	02/02/2021	8700	-
7460	834	000000	108	ASLESON'S TRUE VALUE HDW	6.26	ADMIN BLDG SALT PUCKS	02/02/2021	8700	-
7460	834	000000	108	ASLESON'S TRUE VALUE HDW	65.97	PLANT SNOW BLOWER REPAIR	02/05/2021	8740	-
7460	827	000000	108	ASLESON'S TRUE VALUE HDW	10.99	DUCT TAPE	02/08/2021	8740	-
7460	833	000000	390	BADGER WATER	33.80	WATER FOR SAMPLING	02/01/2021	8300	-
7460	833	000000	390	BADGER WATER	33.80	WATER FOR SAMPLING	02/26/2021	8300	-
7430	370	000000	327	BORDER STATES INDUSTRIES	1,136.00	ELECTRIC METERS	02/23/2021	5200	-
7430	232	001099	327	BORDER STATES INDUSTRIES	28.95	ELECTRIC MATERIALS-BSE	02/26/2021	4100	-
7430	107.14	000000	327	BORDER STATES INDUSTRIES	211.59	TDS MATERIALS	02/26/2021	4100	200222XX - 1
7430	934	000000	994	CAPITAL EQUIPMENT	69.00	FORK LIFT MAINT	02/26/2021	4100	-
7430	921	000000	604	CDW GOVT #8508049	2,308.59	Software licensing and support - Veeam Backup - 3 year	02/26/2021	5250	-
7450	921	000000	604	CDW GOVT #8508049	839.49	Software licensing and support - Veeam Backup - 3 year	02/26/2021	5250	-

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Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7460	851	000000	604	CDW GOVT #8508049	1,049.37	Software licensing and support - Veeam Backup - 3 year	02/26/2021	5250	-
7430	930	000000		CENTURY FENCE	520.00	FENCING FOR SUBSTATION	02/09/2021	4000	-
7430	926	000000	809	CINTAS CORP	49.24	UNIFORM CLEANING	02/01/2021	1025	-
7450	926	000000	809	CINTAS CORP	22.77	UNIFORM CLEANING	02/01/2021	1025	-
7460	854	000000	809	CINTAS CORP	15.18	UNIFORM CLEANING	02/01/2021	1025	-
7430	926	000000	809	CINTAS CORP	49.24	UNIFORM CLEANING	02/08/2021	1025	-
7450	926	000000	809	CINTAS CORP	22.77	UNIFORM CLEANING	02/08/2021	1025	-
7460	854	000000	809	CINTAS CORP	15.18	UNIFORM CLEANING	02/08/2021	1025	-
7430	926	000000	809	CINTAS CORP	49.24	UNIFORM CLEANING	02/15/2021	1025	-
7450	926	000000	809	CINTAS CORP	22.77	UNIFORM CLEANING	02/15/2021	1025	-
7460	854	000000	809	CINTAS CORP	15.18	UNIFORM CLEANING	02/15/2021	1025	-
7430	926	000000	809	CINTAS CORP	49.24	UNIFORM CLEANING	02/22/2021	1025	-
7450	926	000000	809	CINTAS CORP	22.77	UNIFORM CLEANING	02/22/2021	1025	-
7460	854	000000	809	CINTAS CORP	15.18	UNIFORM CLEANING	02/22/2021	1025	-
7430	232	001099	134	CRESCENT ELECTRIC 087	360.00	ELECTRIC INVENTORY-CRESCENT	02/03/2021	4100	-
7450	921	000000	894	CROSS BORDER TRANS FEE	0.30	Software Licensing - Screen mirroring for WT LSL training - Bank Fee	02/04/2021	5250	-
7430	921	000000	757	DIGICERT INC	61.65	SSL certificate renewal - suucxn01 - 2 year	02/23/2021	5250	-
7450	921	000000	757	DIGICERT INC	22.42	SSL certificate renewal - suucxn01 - 2 year	02/23/2021	5250	-
7460	851	000000	757	DIGICERT INC	28.03	SSL certificate renewal - suucxn01 - 2 year	02/23/2021	5250	-
7430	921	000000	757	DIGICERT INC	61.65	SSL certificate renewal - sucucm01 - 2 year	02/23/2021	5250	-
7450	921	000000	757	DIGICERT INC	22.42	SSL certificate renewal - sucucm01 - 2 year	02/23/2021	5250	-
7460	851	000000	757	DIGICERT INC	28.03	SSL certificate renewal - sucucm01 - 2 year	02/23/2021	5250	-
7430	143	000000	757	DIGICERT INC	112.10	SSL certificate renewal - revoked	02/23/2021	5250	-
7430	143	000000	757	DIGICERT INC	-112.10	SSL certificate renewal - revoked	02/23/2021	5250	-
7460	833	000000	795	EMS INDUSTRIAL, INC.	42.39	BEARINGS FOR #1 RAS PUMP	02/24/2021	8200	-
7460	854	000000	841	FARM & FLEET OF MADISON	359.98	PERSONAL COLD WEATHER GEAR	02/16/2021	8740	-
7450	926	000000	841	FARM & FLEET OF VERONA	274.98	COLD WEATHER GEAR	02/08/2021	8700	-
7460	854	000000	841	FLEET FARM ECOM 4000	199.99	COLD WEATHER GEAR	02/18/2021	8710	-
7430	926	000000	398	HOFFMAN BOOTS INC	-76.00	REFUND	02/08/2021	6930	-
7430	920	000000	894	IL TOLLWAY -PAY BY PLATE	1.50	TOLLS	02/01/2021	5200	-
7430	932	000000	322	IN SUNDANCE BIOCLEAN, IN	280.50	CUSTODIAL	02/16/2021	4000	-
7450	932	000000	322	IN SUNDANCE BIOCLEAN, IN	102.00	CUSTODIAL	02/16/2021	4000	-
7460	834	000000	322	IN SUNDANCE BIOCLEAN, IN	127.50	CUSTODIAL	02/16/2021	4000	-
7430	934	000000	184	LAKESIDE INTERNATIONAL	109.90	SEAT FOR TRUCK 12	02/17/2021	5200	-
7430	921	000000	836	MICROSOFT#G003378227	1.90	STaaS - Azure - Cold backup storage	02/19/2021	5250	-
7450	921	000000	836	MICROSOFT#G003378227	0.69	STaaS - Azure - Cold backup storage	02/19/2021	5250	-
7460	851	000000	836	MICROSOFT#G003378227	0.87	STaaS - Azure - Cold backup storage	02/19/2021	5250	-
7430	921	000000	836	MSFT E0400DDCAB	78.65	Software Licensing - Office 365 - Skype for Business Online	02/04/2021	5250	-
7450	921	000000	836	MSFT E0400DDCAB	28.60	Software Licensing - Office 365 - Skype for Business Online	02/04/2021	5250	-
7460	851	000000	836	MSFT E0400DDCAB	35.75	Software Licensing - Office 365 - Skype for Business Online	02/04/2021	5250	-
7430	921	000000	836	MSFT E0400DDTXF	14.36	Software Licensing - Office 365 - Business Apps Online	02/04/2021	5250	-
7450	921	000000	836	MSFT E0400DDTXF	5.22	Software Licensing - Office 365 - Business Apps Online	02/04/2021	5250	-
7460	851	000000	836	MSFT E0400DDTXF	6.53	Software Licensing - Office 365 - Business Apps Online	02/04/2021	5250	-
7430	903	000000	089	MUNICIPAL ELECTRIC UTILIT	75.00	Training Expense - Registration - Collections Seminar	02/26/2021	3670	-

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7430	594	000000	089	MUNICIPAL ELECTRIC UTILIT	450.00	WARNING TAGS	02/09/2021	5200	-
7460	833	000000	830	NCL OF WISCONSIN INC	289.03	LAB SUPPLIES	02/26/2021	8300	-
7460	833	000000	830	NCL OF WISCONSIN INC	46.84	LAB SUPPLIES	02/04/2021	8300	-
7450	675	000000	140	O'REILLY AUTO PARTS 5036	11.97	LATERAL MAGNETS	02/18/2021	7400	-
7430	903	000000	419	PAYFLOW/PAYPAL	106.57	Credit card processing - Online My Account	02/03/2021	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	15.22	Credit card processing - Online My Account	02/03/2021	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	22.83	Credit card processing - Online My Account	02/03/2021	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	7.63	Credit card processing - Online My Account	02/03/2021	5250	-
7430	903	000000	419	PAYFLOW/PAYPAL	74.16	Credit card processing - Desktop and recurring	02/03/2021	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	10.59	Credit card processing - Desktop and recurring	02/03/2021	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	15.89	Credit card processing - Desktop and recurring	02/03/2021	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	5.31	Credit card processing - Desktop and recurring	02/03/2021	5250	-
7450	921	000000	969	PAYPAL PADDLE.COM	29.95	Software Licensing - Screen mirroring for WT LSL training	02/04/2021	5250	-
7430	586	000000	969	PAYPAL PROBETECDIV	676.59	EL meter programming optical probe replacement	02/04/2021	5250	-
7430	921	000000	889	PITNEY BOWES PI	165.52	General office supplies	02/10/2021	3680	-
7450	921	000000	889	PITNEY BOWES PI	59.58	General office supplies	02/10/2021	3680	-
7460	851	000000	889	PITNEY BOWES PI	79.44	General office supplies	02/10/2021	3680	-
7430	233	001099	889	PITNEY BOWES PI	26.50	General office supplies	02/10/2021	3680	-
7460	833	000000	937	SPEE-DEE DELIVERY SERVICE	27.35	SAMPLE SHIPPING	02/15/2021	8300	-
7450	930	000000		STAPLS7323810527000001	43.68	Folders for LSL notification packets	02/04/2021	3680	-
7430	930	000000		STAPLS7324075932000001	28.24	General office supplies	02/08/2021	3680	-
7450	930	000000		STAPLS7324075932000001	10.16	General office supplies	02/08/2021	3680	-
7460	930	000000		STAPLS7324075932000001	13.55	General office supplies	02/08/2021	3680	-
7430	930	000000		STAPLS7324075932000001	4.53	General office supplies	02/08/2021	3680	-
7430	930	000000		STAPLS7324075932000002	11.53	General office supplies	02/08/2021	3680	-
7450	930	000000		STAPLS7324075932000002	4.15	General office supplies	02/08/2021	3680	-
7460	930	000000		STAPLS7324075932000002	5.53	General office supplies	02/08/2021	3680	-
7430	930	000000		STAPLS7324075932000002	1.85	General office supplies	02/08/2021	3680	-
7430	597	000000	355	STUART C IRBY	1,020.00	12 TEST SWITCHES	02/17/2021	4100	-
7430	232	001099	355	STUART C IRBY	1,173.80	ELECTRIC INVENTORY-IRBY	02/25/2021	4100	-
7430	107.14	000000	355	STUART C IRBY	2.97	TDS MATERIALS	02/25/2021	4100	200222XX - 1
7430	934	000000	172	TEREX USA	2,723.68	TRUCK 15 REPAIRS	02/01/2021	4000	-
7450	926	000000	578	THE SHOE BOX	208.00	SAFETY BOOTS	02/25/2021	8400	-
7450	642	000000	164	THE UPS STORE 3617	11.36	SAMPLE SHIPPING	02/02/2021	8400	-
7450	642	000000	164	THE UPS STORE 3617	11.36	SAMPLE SHIPPING	02/17/2021	8400	-
7430	933	000000	994	TRACTOR SUPPLY #2236	19.43	PROPANE FOR FORK LIFT	02/01/2021	5275	-
7450	675	000000	994	TRACTOR SUPPLY #2236	14.99	LATERAL MAGNETS	02/04/2021	8700	-
7460	833	000000	994	U.S. PLASTIC CORPORATION	106.06	SAMPLER HOSE FOR LAB	02/23/2021	8300	-
7450	642	0	824	UPS 1ZG194WT0313117460	11.14	Shipping of water samples to lab	02/15/2021	3680	-
7450	641	000000	571	USA BLUE BOOK	80.86	CHEMICALS	02/16/2021	7400	-
7450	652	000000	571	USA BLUE BOOK	491.89	CHEMICAL INJECTION PARTS	02/19/2021	8700	-
7450	642	000000	675	WI STATE HYGIENE LAB	26.00	FLUORIDE TESTING	02/08/2021	7400	-

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					Total:	19,711.66			

Stoughton Utilities

Financial Summary

February 2021 YTD

Overall Summary:

YTD 2021 operating income was \$303,200, up \$84,600 from 2020.

Electric Summary:

2021 operating income was \$183,700, up \$69,900 from the prior year YTD. 2021 operating revenues were \$88,000, or 3.9%, higher than 2020. kWh sales YTD are 3.1% higher than 2020. The remainder of the increased income is likely due to the 2020 rate increase that took effect in mid-2020. Operating expenses were down \$18,000, or 0.8%, from 2020 due to lower labor costs. Expenses may be understated due to timing issues.

The rate of return was 1.26% compared to 0.72% for YTD 2020. Unrestricted cash balances are \$5.3 million (4.7 months of sales).

Water Summary:

Operating income was up \$8,900, or 12.3%, from 2020 YTD. Operating revenues were up \$2,000, or 0.5%, from prior YTD 2020. Total gallons sold YTD were about 0.12% lower than 2020.

Operating expenses were down \$6,900, or 2.3%, compared to the prior year. The reduced cost is due to timing of expenses between 2020 and 2021. I expect the expense gap to narrow in future months.

The rate of return was 0.71% compared to 0.65% for YTD 2020. Unrestricted cash balances are \$1.0 million (5.2 months of sales).

Wastewater Summary:

2021 YTD operating income was \$38,000, up \$5,800, or 18% from 2020. 2021 operating revenue was down \$2,000, or 0.6%, from 2020. Increased revenues from the 2020 rate increase were offset by a 4 million gallon, or 7.9%, consumption reduction in 2021. Consumption changes will be monitored closely in 2021 for pattern changes.

Operating expenses were down \$7,800, or 2.6%, from 2020. The reduced operating expense is from reduced depreciation.

Unrestricted cash balances were \$0.7 million (4.5 months of sales).

Submitted by:
Ryan Wiesen

STOUGHTON UTILITIES

Balance Sheets

As of February 28, 2021

	<u>Electric</u>	<u>Water</u>	<u>Wastewater</u>	<u>Combined</u>
Assets				
Cash & Investments	\$ 7,390,350	\$ 2,448,256	\$ 2,365,284	\$ 12,203,890
Customer A/R	2,021,320	322,781	298,918	2,643,019
Other A/R	183,885	-	-	183,885
Other Assets	1,349,451	289,528	171,706	1,810,685
Plant in Service	31,088,533	17,366,461	32,381,992	80,836,986
Accumulated Depreciation	(15,420,514)	(5,855,722)	(13,114,131)	(34,390,367)
Plant in Service - CIAC	3,847,477	7,962,587	-	11,810,064
Accumulated Depreciation-CIAC	(2,052,849)	(2,492,383)	-	(4,545,232)
Construction Work in Progress	1,269,489	36,455	10,854	1,316,799
GASB 68 Deferred Outflow	1,000,371	344,049	412,751	1,757,171
Total Assets	<u>\$ 30,677,515</u>	<u>\$ 20,422,012</u>	<u>\$ 22,527,373</u>	<u>\$ 73,626,899</u>
Liabilities + Net Assets				
Accounts Payable	\$ 829,607	\$ 65,500	\$ 45,189	\$ 940,296
Payable to City of Stoughton	582,523	511,932	-	1,094,455
Interest Accrued	35,692	27,380	30,727	93,798
Other Liabilities	1,685,613	109,783	112,235	1,907,631
Long-Term Debt	3,813,098	3,704,723	3,658,266	11,176,087
Net Assets	22,557,327	15,603,936	18,273,305	56,434,568
GASB 68 Deferred Inflow	1,173,656	398,757	407,651	1,980,064
Total Liabilities + Net Assets	<u>\$ 30,677,515</u>	<u>\$ 20,422,012</u>	<u>\$ 22,527,373</u>	<u>\$ 73,626,899</u>

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement

February 28, 2021

	Electric	Water	Wastewater	Total
<i>Operating Revenue:</i>				
Sales	\$ 2,262,823	\$ 369,306	\$ 328,306	\$ 2,960,434
Other	67,755	11,339	3,618	82,712
<i>Total Operating Revenue:</i>	\$ 2,330,578	\$ 380,645	\$ 331,924	\$ 3,043,146
<i>Operating Expense:</i>				
Purchased Power	1,589,477	-	-	1,589,477
Expenses (Including Taxes)	274,044	140,387	157,237	571,668
PILOT	78,500	74,666	-	153,166
Depreciation	204,834	84,124	136,666	425,624
<i>Total Operating Expense:</i>	\$ 2,146,855	\$ 299,177	\$ 293,903	\$ 2,739,936
<i>Operating Income</i>	\$ 183,722	\$ 81,468	\$ 38,020	\$ 303,211
Non-Operating Income	113,501	7,325	20,419	141,245
Non-Operating Expense	(25,339)	(12,926)	(14,664)	(52,929)
<i>Net Income</i>	\$ 271,885	\$ 75,867	\$ 43,775	\$ 391,527

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement

February 29, 2020

	Electric	Water	Wastewater	Total
<i>Operating Revenue:</i>				
Sales	\$ 2,177,833	\$ 368,074	\$ 331,040	\$ 2,876,948
Other	64,772	\$ 10,563	\$ 2,848	78,182
<i>Total Operating Revenue:</i>	\$ 2,242,605	\$ 378,637	\$ 333,887	\$ 2,955,130
<i>Operating Expense:</i>				
Purchased Power	1,568,564	-	-	1,568,564
Expenses (Including Taxes)	277,525	146,790	156,665	580,980
PILOT	78,500	74,000	-	152,500
Depreciation	204,234	85,290	145,000	434,524
<i>Total Operating Expense:</i>	\$ 2,128,822	\$ 306,080	\$ 301,665	\$ 2,736,568
<i>Operating Income</i>	\$ 113,783	\$ 72,557	\$ 32,222	\$ 218,562
Non-Operating Income	183,801	11,737	20,521	216,059
Non-Operating Expense	(18,751)	(14,506)	(16,384)	(49,641)
<i>Net Income</i>	\$ 278,833	\$ 69,787	\$ 36,360	\$ 384,980

STOUGHTON UTILITIES
Cash and Investments Summary
As of February 28, 2021

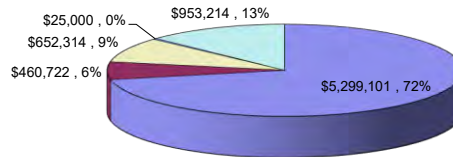
Electric

February 2021

Unrestricted (4.7 months sales)	\$	5,299,101
Bond Reserve	\$	460,722
Redemption Fund (P&I)	\$	652,314
Depreciation	\$	25,000
Designated	\$	953,214
Total	\$	<u>7,390,351</u>

Electric Cash - February 2021

■ Unrestricted (4.7 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



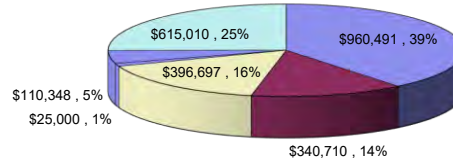
Water

February 2021

Unrestricted (5.2 months sales)	\$	960,491
Bond Reserve	\$	340,710
Redemption Fund (P&I)	\$	396,697
Depreciation	\$	25,000
Construction	\$	110,348
Designated	\$	615,010
Total	\$	<u>2,448,256</u>

Water Cash - February 2021

■ Unrestricted (5.2 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Construction ■ Designated



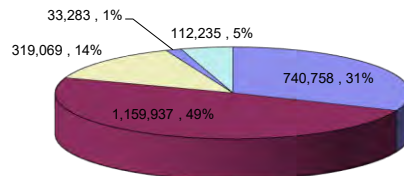
Wastewater

February 2021

Unrestricted (4.5 months sales)		740,758
DNR Replacement		1,159,937
Redemption Fund (P&I)		319,069
Depreciation		33,283
Designated		112,235
Total		<u>2,365,282</u>

Wastewater Cash - February 2021

■ Unrestricted (4.5 months sales) ■ DNR Replacement ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



STOUGHTON UTILITIES

Rate of Return

Year-to-Date February 28, 2021

	<u>Electric</u>	<u>Water</u>
Operating Income (Regulatory)	\$ 183,722	\$ 81,468
Average Utility Plant in Service	30,667,380	17,257,541
Average Accumulated Depreciation	(15,158,002)	(5,719,498)
Average Materials and Supplies	472,376	43,015
Average Regulatory Liability	(55,404)	(85,574)
Average Customer Advances	(1,353,240)	(4,938)
Average Net Rate Base	\$ 14,573,110	\$ 11,490,546
February 2021 Rate of Return	1.26%	0.71%
February 2020 Rate of Return	0.72%	0.65%
December 2020 Rate of Return	5.16%	4.20%
Authorized Rate of Return	4.90%	5.00%

STOUGHTON UTILITIES
2021 Statistical Worksheet

Electric	Total Sales 2020 kWh	Total kWh Purchased 2020	Total Sales 2021 kWh	Total kWh Purchased 2021	Demand Peak 2020	Demand Peak 2021
January	11,728,250	12,391,530	11,902,372	12,568,526	21,586	21,527
February	11,129,324	11,416,153	11,668,031	11,992,637	21,887	23,755
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTAL	22,857,574	23,807,683	23,570,403	24,561,163		

Water	Total Sales 2020 Gallons	Total Gallons Pumped 2020	Total Sales 2021 Gallons	Total Gallons Pumped 2021	Max Daily High 2020	Max Daily Highs 2021
January	34,224,000	40,776,000	34,519,000	38,064,000	1,719,000	1,435,000
February	34,338,000	36,978,000	33,955,000	38,757,000	1,424,000	1,602,000
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTAL	68,562,000	77,754,000	68,474,000	76,821,000		

Wastewater	Total Sales 2020 Gallons	Total Treated Gallons 2020	Total Sales 2021 Gallons	Total Treated Gallons 2021	Precipitation 2020	Precipitation 2021
January	25,995,000	33,824,000	23,932,000	28,478,000	1.92	1.69
February	25,176,000	30,702,000	23,190,000	26,865,000	1.18	0.90
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTAL	51,171,000	64,526,000	47,122,000	55,343,000	3.10	2.59



Stoughton Utilities Activities Report

March 2021

Director's Report

Jill M. Weiss, P.E.
Stoughton Utilities Director

2021 Citywide Lead Service Line Replacement Project: Throughout March we continued to plan for the 2021 lead service line replacement effort. Much of the work in March focused on customer outreach, including the process of locating the properties served by lead service lines and engaging the property owners to ensure we had the mechanisms in place to be able to complete the replacements on private property.

The project bids were opened, and the project was awarded to the low bidder, Five Star Energy Services out of Big Bend, Wisconsin. Several initial discussions were held with the contractor to discuss how the project would start, with construction efforts expected to begin in late April.

On the customer engagement side, we are working to educate the property owners by providing notification of the public nuisance that lead presents, in accordance with the new municipal ordinance. We have also been detailing the service line replacement process to make customers aware and prepared, even though many of the onsite project specifics will be determined by the contractor.

Information about the project, including the award of the DNR funding grant and the anticipated construction efforts that will impact the entire community as they travel through and around Stoughton, was shared with all SU customers through a billing statement insert. Additionally, I hosted a public "project open house" hosted on Facebook Live, providing a presentation about lead service lines and the 2021 replacement project.

TDS Citywide Fiber Communications Deployment: The TDS pole replacement and make-ready project continues, and is getting closer to being complete. Our construction contractor has been working through the TDS project area and replacing poles, attaching new anchors and supports, moving existing communications attachments when possible, and tracking inventory used and removed.

In March, we finalized the dark fiber agreement between TDS and Stoughton Utilities. SU has made every effort to expedite all the attachment make-ready work in exchange for exclusive use of some strands of fiber throughout the city to link our remote facilities. The dark fiber obtained through this agreement is vital to ensuring future system health and awareness, and to increase overall security of the utility. The installation of this fiber to all SU facilities is expected to occur over the summer months.

SU Staffing: During the month, we continued to advertise our Journeyman Lineman vacancy. Preliminary discussions were held with interested candidates, and we completed a formal interview with one candidate. Also advertised was an Apprentice Lineworker position, which garnered a lot of interest and many applications. Staff will review the applications and hold interviews in April. We anticipate onboarding a new Journeyman Lineman and Apprentice Lineworker soon, and will continue to advertise for an additional Journeyman Lineman.

As the pole make-ready construction project comes to an end, we will no longer be able to rely on the services of our construction contractor to help support our electric division when needed. This has included after-hours standby assistance. Although the contractor has provided minimal support, it has been a comfort to have them available if a need were to arise, as well as to provide our staff with more time away from work when their shifts end.

Upcoming Projects: The planning and review processes for several private development projects continue to take up a lot of our time, and we have been reviewing project plans for several large

developments and participating in planning meetings and city reviews. Two of these projects are planned to begin in April, with preconstruction meetings scheduled early in the upcoming month. Several significant projects continue in the planning and development stages.

The road construction projects planned by the Wisconsin DOT that will occur in 2021 and 2022, as well as the proposed reconstruction of US Highway 51 through Stoughton and the rural areas of our service territory, continued to be reviewed for future infrastructure relocations if necessary.

Technical Operations Division

Brian R. Hoops
Assistant Utilities Director

Customer Billings: Erin Goldade, billing and metering specialist, processed 9,612 customer billing statements totaling \$1.55M during our monthly billing process on March 8, as well as supplemental daily billings following customer moves. Total billings for the month were 3.52% higher/lower than this month in 2020.

Electric utility billings totaled \$1.141M, water utility billings totaled \$0.183M, wastewater utility billings totaled \$0.165M, and stormwater utility billings totaled \$0.062M.

Our wholesale purchased power was 11.17 MWh with a peak demand of 19.9 MW occurring on March 1 at 7:00 p.m.

Customer Payments: Staff processed 13,183 payments totaling \$2.31M, including 1,547 checks, 1,839 lockbox payments, 349 credit cards by phone, 1,781 *My Account* online payments, 6,819 AutoPay payments by credit card and bank withdrawal, 839 direct bank payments, and \$416 in cash.

When compared to 2020, the total number of payments year to date is up 1.3%, and the total amount of payments year to date is up 4.9%.

Delinquent Collections – Status: As of March 1, there were 1,328 active accounts carrying delinquent balances totaling \$304,100, and 66 closed accounts carrying delinquent balances totaling \$20,100. Of the total amount delinquent, \$183,062 was 30 or more days past due.

We ended the month of March with \$171,516 remaining 30 or more days past-due. For comparison, 30+ day delinquencies are 64% higher than this time last year (\$104,400). Month-over-month delinquencies increased by 6.3% from February.

Continuing analysis of the data available to us indicates that the accounts currently delinquent are largely the same accounts that also accrued and carried delinquencies over the winter disconnection moratorium prior to the pandemic, and we have not seen a significant increase in the number of new delinquent accounts. As of April 1, the number of customers predicted to be subject to disconnection on April 15 is approximately 10% lower than at this time in 2020.

Delinquent Collections – Ongoing Efforts: On October 22, 2020, the Wisconsin Public Service Commission voted to extend their prohibition of all residential electric and water service disconnections through April 15, 2021. Residential customers have now been provided with a 17-month disconnection moratorium during which collection activity has been suspended. Non-residential accounts remain subject to disconnection for nonpayment of service.

During the month of March, the following collection activity occurred:

- 10-day notices of pending disconnection were mailed to 47 delinquent non-residential accounts.
- Past-due notices were mailed to 499 delinquent customers not subject to service disconnection.
 - Included with the notice was a letter to customer providing information about deferred payment agreements and bill payment assistance programs.

- Automated phone calls were made to 20 non-residential customers providing a final warning of pending electric service disconnection.
- Letters were mailed to four customers providing notice of certification to the Department of Revenue for additional collection efforts.

March was the final full month of the disconnection moratorium. Beginning on April 15, we can resume electric disconnection of delinquent residential customers. All delinquent residential customers have been provided with a warning of the potential of an upcoming disconnection via an insert included with the past due notices mailed in March, a notice in the Stoughton Tower Times, a press release sent to the Stoughton Courier Hub, and posts on our website and social media pages.

Carol Cushing, collections technician, has been working with delinquent customers as they begin to address their balances. An advance notice will be mailed on April 5 to some customers, with the remainder of delinquent customers receiving notice on April 10. Disconnections will occur on April 24.

Education & Customer Outreach: Brandi Yungen, customer service technician, continued to utilize our social media presence to provide important and timely information to our customers.

Topics during March included:

- Recent donations made to community organizations from our Project Round Up fund
- Announcement of open applications for our annual \$1,000 Public Power Scholarship
- The relocation of an osprey nesting platform, in coordination with Stoughton DPW and Parks & Recreation, and the regional electric transmission provider, ATC
- The new Wisconsin Emergency Rental Assistance program
- Our Budget Billing program to help manage high utility bills
- Celebrating National Pi day (3/14) with a Public Power theme
- Celebrating Fix A Leak Week to encourage water conservation
- Public Q&A session using Facebook Live to discuss our lead service line replacement project
- Celebrating St. Patrick's Day with a "Green" renewable energy theme
- Advertising our Apprentice Lineman employment opening
- Continuing education about the ongoing lead service line verification project
- Warning of upcoming residential service disconnections resuming on April 15

Our social media posts in March reached 13,420 viewers with an average engagement and participation rate of 14%.

Energy Assistance: During the month of March, energy assistance (EA) payments totaling \$10,340 were received from the State of Wisconsin Public Benefits Program and applied to 141 customer accounts to assist these customers with their seasonal home heating expenses.

Customers can continue to apply for seasonal energy assistance through May 1, 2021.

Lead Service Line Replacement Project: While field staff continued their citywide lead service line identification project, Technical Operations Division staff worked to schedule, coordinate, process, and assist their efforts. Many phone calls were received from customers with questions or seeking to schedule appointments, field supplies were ordered, automated phone calls mailings were sent out to customers seeking their cooperation, and announcements about the effort were posted on social media.

Stoughton Utilities hosted a public presentation and Q&A session on Facebook Live to share information about the history and health effects of lead, our current verification efforts, the DNR replacement grant opportunity, and the upcoming construction project with Stoughton residents. The session was well attended, with a lot of good questions being posed by participants. We are planning to have another public Q&A session in April once we get close to beginning to break ground throughout the city.

Regular updates to our GIS data was made to reflect field findings, and the data collection applications were updated to make improvements and address field staff requests. The public lead service line map on our website was kept current with new findings.

Our public education program is ongoing, and customers were provided with information on their monthly bill statements, social media, and an updated webpage dedicated to our lead removal efforts.

Legislative Rally: Brian Hoops, assistant utilities director, attended the 2021 American Public Power Association (APPA) Legislative Rally, held virtually due to the ongoing COVID-19. Also participating to represent Stoughton Utilities was Mayor Swadley.

Virtual Q&A sessions with Senator Baldwin and Congressman Pocan, as well as staff from Senator Johnson's office were held to discuss topics of importance to Stoughton Utilities and other public power communities in Wisconsin. Legislative topics discussed included bills currently under consideration in Congress for financial assistance for communities and utilities due to COVID-19 and lost revenue, legislative support for continued growth of the electric vehicle market, physical and cyber security, and more.

The nationwide portion of the rally included Q&A sessions with Senator Manchin of West Virginia and Jonathan Swan, a national political correspondent at Axios, notable for his August 2020 HBO interview with President Trump.

Lineman Appreciation Day Coloring Contest: To celebrate National Lineworker Appreciation Day on April 18, Stoughton Utilities will be offering a coloring contest for children that live within SU's service territory.

The coloring contest runs now through April 18 to raise awareness of Stoughton Utilities and the Electric Lineworker profession. SU will continue to promote the contest through March and early April using our social media, an advertisement in the Hub, and a billing statement insert.

Children ages 4-12 are eligible, and a first-place winner will be selected from each of three age groups, as well as a grand prize winner chosen at random. Submissions will be displayed in the utility lobby when received.

Public Power Scholarship: We have reviewed and updated the criteria for our annual \$1,000 Public Power Scholarship. This year, Stoughton High School students have the option of writing an essay discussing the advantages of public power, why energy efficiency is important, what the schools can do to reduce their energy use, investments in renewable energy, and/or the important issues facing municipal electric utilities, or demonstrating the value of a public power utility through any other project of their choice.

The scholarship application deadline is May 1.

Electric Division and Planning Division

Sean O Grady
Operations Superintendent

Bryce A. Sime
Electric System Supervisor

Electric Service Installations: During the month of March we installed two new underground services, two service cable upgrades, six temporary services for new construction, and facilitated the installation of one emergency standby generator.

Electric System Trouble Calls: Staff responded to a total of six trouble calls and outages during the month of March, including three tree branches impacting overhead wires, one equipment failure, one underground service cable failure, and one underground secondary cable failure.

Nygaard Street Mixed-Use Construction: A temporary electrical service was installed and energized for use during the construction at this project site.

Overhead Line Clearance Contract: A kick-off meeting was held with our contracted line clearance contractor for systemwide tree trimming and removals. We reviewed the clearance areas to facility new communications attachments, trimming and groundline areas, the customer notifications process, woodchip drop off site, equipment staging area, and utility contact information.

Line clearance crews have mobilized on site and will be on our system for several months trimming out overhead electric lines throughout our service territory.

River Bluff and Sandhill Schools: We are working with school district employees and their subcontractor to provide service upgrade requirements and to schedule a planned outage to install new chillers at both sites in the early summer.

Street Light Pole Replacements: Linemen upgraded three aging galvanized metal street light poles with new fiberglass poles.

Substation - North: During planned switching procedures, staff found that a regulator was not functioning properly. Following the discovery, the transformer and bay were immediately removed from service. A technician found that a capacitor located inside the tank of the regulator had failed, resulting in the regulator not being able to change taps. Repairs were completed and the transformer and bay were placed back in service the following day.

Systemwide Pole Replacement Project: As part of the ongoing project to upgrade existing poles to make them ready for new communications attachments, we have been working with Alliant Energy for the upgrade of several joint-use poles. These poles are owned by Alliant Energy, and their staff completed the pole replacement, followed by SU linemen transferring our plant from the old to the new pole

Underground Cable Failures: Two underground cables failed during the month, including one service and one secondary cable. In one instance, the faulted section of cable was located and repaired. In the second, the cable was damaged by an underground construction crew working on behalf of a telecommunications company, and required replacement.

USH 51/138 Commercial Bank Service: We have provided existing electrical information to electricians bidding on a project to turn an existing vacant bank location into a new coffee retail location.

USH 51/138 Commercial Restaurant Service: The existing three-phase service to a formerly vacant restaurant building was disconnected to allow contractors to safely replace a deteriorating exterior wall. Temporary electric service was provided to the site for this reconstruction work.

Wastewater Division

Brian G. Erickson
Stoughton Utilities Wastewater System Supervisor

The wastewater treatment facility processed an average daily flow of 0.966 million gallons with a monthly total of 30.877 million gallons. The total precipitation for the month was 0.83 inches.

Collection System Maintenance: As part of our annual collection system infrastructure replacement project, we are working with a contractor to complete the replacement of several manholes and segments of broken sewer main.

Laboratory Procedures and Training: We have been working with our staff lab technician to develop and document lab procedures. Beginning May 3, 2021, we will begin contracting out our certified lab services; all plant process control testing will continue to be completed onsite in our lab.

Plant Maintenance: During the month of March, staff completed numerous preventative and repair projects at the wastewater treatment facility. Projects included the replacement of our return flow meter, maintenance of the final clarifier weirs and baffles, the start of our digester cleaning project, and the start of repairs on the gravity belt thickener (GBT).

Sewer Main Slip Lining Project: We have completed sewer main reviews and televising in preparation for this year's slip lining project. We will be lining sewer mains that are known to contain legacy mercury with the goal of reducing our effluent mercury levels.

Standby Generator Capacity Testing: We conducted our annual capacity testing required by our Distributed Generation contract with WPPI Energy. During periods where regional peak demand for electricity is high and wholesale electricity prices skyrocket, the treatment facility is taken off the electrical grid and powered by standby generation. The wastewater utility receives financial compensation annually for participating in this program.

The plant generator was recently called into service as part of our contract in February of 2019 during the record low temperatures. During that event, WPPI Energy customers participating in the voluntary program were able to remove a combined 60 MW of demand from the electrical grid.

Water Lead Service Line Verifications: Wastewater operators Mark Bakken and Phil Zweep have been working with the Water System Division on the ongoing project to locate and identify private lead service lines serving customers' homes throughout the historic and older neighborhoods in the city.

Following the in-home visual verifications, wastewater operators will resume hydro-excavating service lines to determine public-side materials, and private-side materials for services that could not be verified through in-home efforts.

This effort will continue until operators have identified the service line material serving every home in an effort to locate and remove all the lead in Stoughton.

Water Division

Kent F. Thompson
Water System Supervisor

County Road A Industrial Construction: Water operators facilitated and recorded the flushing, safe water sampling, and pressure testing of the privately-owned water main at the new industrial facility being constructed on County Road A. When new water mains are installed, either publicly or privately-owned, we require the contractor to flush the highly-chlorinated disinfection water from the newly-installed main in order to acquire two separate safe water samples from the main. After safe samples are returned from the laboratory, a pressure test is conducted to ensure that the main does not have any leaks.

Lead Service Line Replacement Groundwork: Water and wastewater operators continue working diligently to access customer service lines and to record the service material type at approximately 1,400 properties. When a galvanized or lead service is identified as serving the property, the operator notifies the property owner of the mandatory replacement of the service line, and obtains customer authorization to replace the service utilizing the grant money awarded to Stoughton by the Wisconsin DNR.

Tower No. 3 Painting: The water tower located at Racetrack Road is scheduled to be repainted this summer. In advance of this project, we have been coordinating conversations between Dane County Communications and our tower maintenance and painting contractor to ensure the safety of the painting crew from potential radio wave exposure from the communication antennas installed on the tower. There is little potential for the painting crew to be exposed to radio waves, however the antennas might be temporarily taken out of service during this project.

Water Main Breaks: Three water main breaks occurred during the month with significant water losses of approximately 1.4 million gallons of water. Two of the main breaks were isolated and repaired by water and wastewater operators. The third main break was a small leak and outside services were necessary to

both locate and repair the break. Following the completion of repairs, the affected water mains were flushed by operators to reduce water discoloration and to ensure clean drinking water to all affected customers.

Energy Services Section

Amy B. Wanek
Stoughton Utilities and WPPI Energy Services Manager (ESM)

Customer-Owned Distributed Generation: Cummins submitted their solar application for their Phase 2 solar project. This phase will add 144.5 kW to the roofs of their Tech Center and Gusloff Building. The application is currently in Engineering Review.

Efficiency & Sustainability Tracking: We have launched an energy savings spreadsheet that will track utility, city, and customer-driven projects in an attempt to better track ongoing community-wide efficiency and renewable energy savings.

Focus on Energy Incentives: During the month of March, Stoughton Utilities customers received the following incentive amounts for energy efficiency and renewable projects from Wisconsin Focus on Energy:

- Residential Efficiency: Incentives totaling \$4,035 with projected annual savings of 404,000 kWh.
- Residential Renewables: Incentives totaling \$5,000 with projected annual savings of 270,000 kWh.
- Non-Residential Efficiency: Incentives totaling \$4,456 with projected annual savings of 864,000 kWh.

Stoughton Utilities submits all energy-efficiency funds collected through our Commitment to Community billing rate to Wisconsin Focus on Energy to fund the statewide efficiency fund that provides these incentives

Please visit our website at www.stoughtonutilities.com to view current events, follow project schedules, view Utilities Committee meeting notices, packets and minutes, review our energy conservation programs, or to learn more about your Stoughton Utilities electric, water, and wastewater services. You can also view your current and past billing statements, update your payment and billing preferences, enroll in optional account programs, and make an online payment using *My Account* online.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 14, 2021
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Communications

March 12, 2021 Stoughton Utilities press release summarizing Stoughton Utilities staff and Mayor Swadley's participation in the annual APPA Legislative Rally to advocate for municipal public power.

March 26, 2021 Stoughton Utilities press release regarding the upcoming end of the cold weather electric disconnection moratorium, ending on April 15, providing information about deferred payment agreements, and energy assistance availability and how to apply.

April 8, 2021 Stoughton Utilities billing statement insert providing an entry form and information about our Thank-A-Lineworker coloring contest, held to recognize National Lineman Appreciation Day on April 18th.

April 8, 2021 Stoughton Utilities disconnection notice insert, providing information to delinquent customers about deferred payment agreements and budget billing plans, energy assistance availability and how to apply, and local assistance and support organizations.



News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

March 12, 2021

Contact: Brian Hoops, Utilities Assistant Director

Local Leaders Advocate for Sound Energy Policy in Washington, D.C.

Virtual Meetings with Legislators Focused on COVID-19's Impact on Stoughton's Residents, Climate Change, and Keeping Electric Costs Down

Mayor Tim Swadley and Assistant Utilities Director Brian Hoops advocated on behalf of Stoughton and Stoughton Utilities at the American Public Power Association's (APPA) 2021 Legislative Rally Mar. 1-2. The annual event, which normally occurs in Washington, D.C., was held virtually this year due to the pandemic. Swadley and Hoops met with Senator Tammy Baldwin (D) and staff from Senator Ron Johnson's (R) office, as well as Congressman Mark Pocan.

“This year’s rally was an important opportunity to discuss COVID-19’s impact on Stoughton Utilities customers and to highlight the crucial role the federal government plays in providing sorely needed funding for those facing economic hardships,” stated Mayor Swadley. “Climate policy was another key topic, as we continue to explore ways to reduce emissions while ensuring a reliable and affordable power supply.”

Attendees spoke during the meetings on why it is necessary for not-for-profit entities such as Stoughton Utilities to have access to the same tax credits investor-owned utilities currently receive for the ownership of renewable energy generation projects. This policy recommendation, along with others, would give way to additional opportunities that could help keep average wholesale power supply costs down — thereby helping to keep electric costs lower for the residents and businesses of Stoughton.

“This year’s APPA Legislative Rally was a unique chance to meet virtually with our Congressional delegation and to discuss the admirable job public power communities have done in keeping the lights on throughout a global pandemic,” said Joseph Owen, Director of Government Affairs for WPPI Energy. “Public power officials are well positioned to communicate to Congress on what our communities need in order to recover from the strain this past year has placed on all of us and to detail the policies that will keep Stoughton Utilities’ rates affordable as we aim to build back and strengthen the local economy.”

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area, and wastewater and water customers in Stoughton.

Member-owned, not-for-profit WPPI Energy serves Stoughton Utilities and 50 other locally owned electric utilities. Together, WPPI members have built a diverse, competitive and responsible power supply. They share advanced technologies, forward-thinking services and a unified voice for effective energy policy advocacy.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

March 26, 2021

Contact: Brian Hoops, Assistant Utilities Director

Stoughton Utilities Urges Cautions Against Electric Service Disconnections as Moratorium Ends

Wisconsin's moratorium expires April 15, 2021, but help is available to avoid disconnection.

Stoughton Utilities is advising electric and water customers who are behind on their bills to immediately pay any delinquent balances, or make payment arrangements with the utility to avoid service disconnection.

After a yearlong extension in response to the pandemic, Wisconsin's moratorium on residential service disconnection ends April 15, 2021. After that date, utilities statewide may begin to disconnect service to customers who are past due on payment of their electric bills. Stoughton Utilities plans to disconnect service to all severely delinquent accounts on April 21.

"The past year has been a hard one for many, and we are thankful we were able to keep the lights on for everyone. That being said, we have a responsibility to do what we can to collect unpaid bills in order to keep rates low for all of our customers," said Brian Hoops, Assistant Utilities Director. "We encourage customers struggling with their electric bills to reach out to us here at the utility and to contact assistance programs like the Wisconsin Home Energy Assistance Program."

Customers can contact Stoughton Utilities to see if they are eligible to establish a deferred payment arrangement, which can spread payment of delinquent balances out over a period of time. The utility will negotiate payment options with each eligible customer based upon their unique financial situation, however will require a down-payment of at least one-third the past-due balance.

The Wisconsin Home Energy Assistance Program (WHEAP) provides bill pay assistance to help income-eligible residents with heating costs, electric costs, and energy crises. Residents at risk of disconnection may be eligible for crisis assistance even if they have already received a benefit from WHEAP. For more information, including eligibility criteria, customers can call 1-866-432-8947 or visit homeenergyplus.wi.gov to connect with their local energy assistance agency.

Wisconsin renters may also be eligible for both utility bill and rental assistance through the new Wisconsin Emergency Rental Assistance (WERA) program. For more information on this statewide program, or to apply, visit wiscap.org/wera, email support@wera.help, or call 1-833-900-9372.

“We want our friends and neighbors in the community to know they have options available to them,” said Hoops. “It’s something a lot of people are dealing with right now, and we are here to help however we can.”

Customers can review their account balances and make payments online at stoughtonutilities.com. To make payment arrangements or to explore payment options with the utility, customers can contact Stoughton Utilities at (608) 873-3379 during normal business hours of 8:00 a.m. to 4:00 p.m., Monday through Friday.

THANK A LINeworker



Name: _____

Age: _____



At Stoughton Utilities we join forces with other local not-for-profit utilities through WPPI Energy to share resources and lower costs.

See reverse side for details.

GET OUT YOUR CRAYONS, MARKERS & PENCILS AND ENTER TO WIN!

Thank-A-Lineworker Coloring Contest

Contest ends April 23

OFFICIAL CONTEST RULES

1. Children ages 4-12 may enter. One submission per child.
2. Entries must be received by April 23, 2021.
3. Mail entries to Stoughton Utilities, Po Box 383, Stoughton, WI 53589, or email to customerservice@stoughtonutilities.com.
4. Coloring page can be found at stoughtonutilities.com/coloring.
5. Please email customerservice@stoughtonutilities.com with questions.

PRIZES

1. There will be one grand prize winner, as well as one winner from each age group: ages 4-6, ages 7-9 & ages 10-12.
2. First place winners in each age group will receive a \$25 Visa gift card. The grand prize winner will be awarded a \$50 Visa gift card.
3. The winners will be selected by Stoughton Utilities staff. All decisions of the judges are final.

ENTRANT CONTACT INFORMATION

Parent or Legal Guardian Name: _____

Phone Number: _____

Email: _____



At Stoughton Utilities, we join forces with other local not-for-profit utilities through WPPI Energy to share resources and lower costs.

stoughtonutilities.com (608) 873-3379

Shared strength through  WPPI Energy

MANAGING YOUR UTILITY BILL. WE ARE HERE TO HELP.

As your local, not-for-profit utility, we are dedicated to supporting our community during difficult times. We are here to help find a payment option that works for you. See below for information on bill pay assistance and payment plans.

Home Energy Assistance Program

The Wisconsin Home Energy Assistance Program (WHEAP) provides assistance for heating costs, electric costs, and energy crisis situations. Through Stoughton Utilities' participation in this program, you may be eligible for bill pay assistance.

Eligibility is based on the last month of income, so if your income has been impacted, consider applying today.

Visit homeenergyplus.wi.gov or call **(866) 432-8947** for eligibility and program details.

Eligibility for WHEAP benefits is based on a number of factors including income. If the gross income for your household is less than the amount shown below, you may be eligible to receive assistance.

FAMILY SIZE							
1	2	3	4	5	6	7	8
\$ 2,490.08	\$ 3,256.33	\$ 4,022.50	\$ 4,788.67	\$ 5,554.83	\$ 6,321.00	\$ 6,464.67	\$ 6,608.33
GROSS INCOME (ONE MONTH)							



Deferred Payment Arrangement

To avoid possible disconnection, contact us as soon as possible. We'll work with you to set up a plan to pay your past due bills in manageable installments. With the plan in place, we can also enroll you in the optional Budget Billing Plan, to help you manage your monthly expenses moving forward.

Additional Support

Many programs are available through supportive organizations throughout the surrounding area. Some examples include:

- Joining Forces for Families – (608) 873-2180
- St. Vincent DePaul - (608) 873-3655
- Stoughton Area Resource Team (START) – (608) 577-5650

* Stoughton residents under the age of 55

CONTACT US TODAY TO LEARN MORE



At Stoughton Utilities, we join forces with other local not-for-profit utilities through WPPI Energy to share resources and lower costs.

stoughtonutilities.com **(608) 873-3379**

Shared strength through  WPPI Energy



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 14, 2021
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Status of the Utilities Committee Recommendation(s) to the Stoughton Common Council

The following items from prior Stoughton Utilities Committee Meeting(s) were presented to and/or acted upon by the Stoughton Common Council at their March 23, 2021 meeting:

Business:

1. Approval of the Fiber Optic Agreement and Grant of Indefeasible Right of Use (IRU) Between the City of Stoughton and TDS Metrocom
2. Bad Debt Account Write-Offs through December 31, 2020
3. Declaration of Official Intent 2021-1
4. Execution of the Wisconsin Department of Natural Resources (DNR) Principal Forgiven Financial Assistance Agreement
5. Bid Award of 2021 Lead Water Service Replacements Contract 4-2021 to Five Star Energy Services, LLC

The following items from prior Stoughton Utilities Committee Meeting(s) were presented to and/or acted upon by the Stoughton Common Council at their April 13, 2021 meeting:

Consent Agenda:

1. Draft Minutes of the February 15, 2021 Regular Utilities Committee Meeting
2. Stoughton Utilities February Payments Due List Report
3. Stoughton Utilities December Financial Summary
4. Stoughton Utilities January Financial Summary
5. Stoughton Utilities January Statistical Report
6. Stoughton Utilities January Activities Report
7. Stoughton Utilities February Activities Report



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 14, 2021

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Partial Release of a Platted Storm Water Management Easement and the Partial Release (From 12' to 10') of a Platted Utility Easement on Lot 27 of Westview Ridge (2233 Hilldale Cir)

Stoughton Utilities and the City of Stoughton has received a request from the homeowner at 2233 Hilldale Cir reduce the size of a storm water management easement, and to reduce the size of the existing platted public utility easement from 12' to 10'. Stoughton Utilities has existing underground electrical infrastructure located within the platted easements. The proposed partial release of the storm water management easement and the partial release of 2' of the public utility easement has been reviewed by Stoughton Utilities staff, as well as the Stoughton City Attorney and has been determined to be acceptable to the utility.

Pursuant to Wis. Stat. §§236.923 and 236.295, as described in the DOA platting manual, the partial easement release requires two steps:

1. Release of the easement, in writing. This must be done by the “public body or public utility having the right of enforcement.”
2. Recording of a correction affidavit that references the release. This document must be approved by the governing body of the municipality before it can be recorded.

This agenda item addresses the first step as described above. We are requesting that the Stoughton Utilities Committee review and approve the partial release of the platted storm water management easement and the partial release (from 12' to 10') of the platted utility easement on Lot 27 of Westview Ridge (2233 Hilldale Cir), and recommend approval of the partial release of the easements to the Stoughton Common Council.

Document No.

**PARTIAL RELEASE OF UTILITY AND
STORM WATER EASEMENT**

Reserved for Recording

Name and Return Address:

Attorney Charles V. Sweeney
Axley Brynelson, LLP
2 East Mifflin Street, Suite 200
Madison, Wisconsin 53703

281/0511-07204267-2 (Lot 27)
Parcel Identification Number(s)

1. WHEREAS the undersigned, City of Stoughton has an interest in the real estate legally described as Lot Twenty-Seven (27), Westview Ridge, in the City of Stoughton, Dane County, Wisconsin (hereinafter referred to as Lot 27) by virtue of a Utility Easement and Storm Water Easement in its favor over the subject real estate.

2. WHEREAS, pursuant to Wis. Stat. 236.293, the City of Stoughton hereby:

- a. releases a portion of its right, title and interest which it may have in the Storm Water Easement further described on the attached Exhibit A hereto and incorporated herein; and
- b. releases the east two (2) feet of the West twelve (12) feet of Lot 27 in which it has a right, title and interest pursuant to the Utility Easement further described on Exhibit A.

3. WHEREAS, after giving effect to Section 2 of this Partial Release of Utility and Storm Water Easement, the area of the Utility and Storm Water easement impacting Lot 27 shall be located as legally described on Exhibit B and as shown on Exhibit C.

Authorized by Resolution Number _____, adopted by the City of Stoughton Common Council on _____, 2021.

Dated this ____ day of _____, 2021.

**City of Stoughton, Wisconsin,
acting through Stoughton Utilities**

By: _____
Name: Jill Weiss, Utilities Director

[NOTARY ON NEXT PAGE]

STATE OF WISCONSIN)

)ss.

COUNTY OF DANE)

Personally came before me this ____ day of _____, 2021, the above-named Jill Weiss to me known to be the Utilities Director of the City of Stoughton, who executed the foregoing instrument and acknowledge the same on behalf of said City of Stoughton.

By: _____

Name: _____

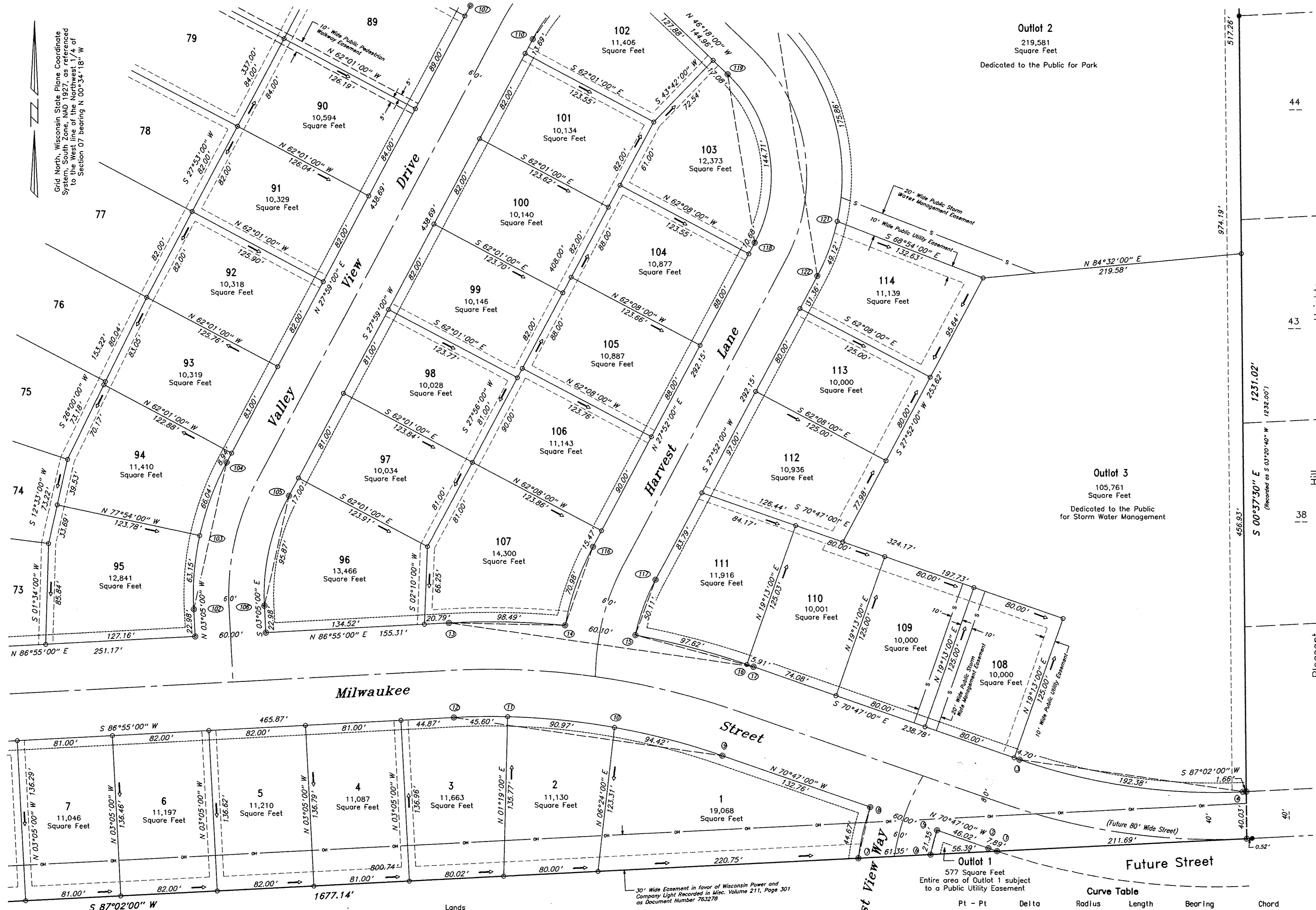
Notary Public, State of Wisconsin

My commission: _____

This document drafted by
Attorney Emily R. Selner
Axley Brynelson, LLP
2 East Mifflin Street, Suite 200
Madison, WI 53701

EXHIBIT A
Utility and Storm Water Easements Relinquished
See Attachment

3686980



LEGEND

- Found Aluminum Monument
- 1" O.D. Iron Pipe Found
- 2.4" O.D. Iron Pipe Found
- 1" O.D. X 24" Steel Pipe Placed. Min Wt 1.13 lbs/in ft
- 1 1/4" X 24" Rebar Placed. Min Wt 4.30 lbs/in ft

UTILITY EASEMENTS - No POLES or BURIED CABLES are to be placed such that the installation would disturb any survey stake, or obstruct vision along any lot or street line. The disturbance of a survey stake by anyone is a violation of Section 236.32 of Wisconsin Statutes. Utility Easements as herein set forth are for the use of PRIVATE PUBLIC UTILITIES having the right to serve this plat. The use of these easements is not to be extended to Private or Public Private utilities such as Water, Sanitary Sewer and Storm Water Utilities, except where specifically noted on the plat or by specific authorization of the STOUTHTON ELECTRIC UTILITY.

8' Wide Easement in favor of Alliant Energy for the installation of Buried Gas Main

DRAINAGE ARROWS - Arrows indicate the direction of drainage swale construction during grading, said swales shall be maintained by the lot owner unless modified with the approval of the CITY ENGINEER.

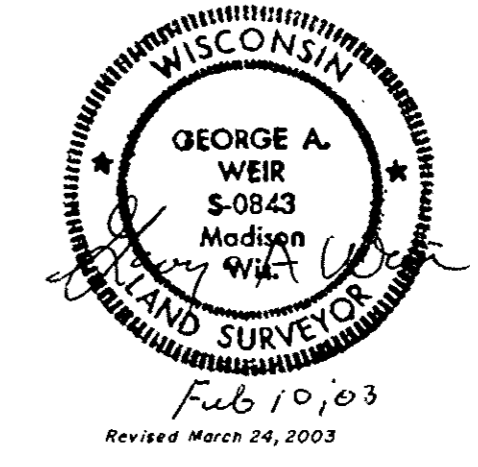
NOTES:

All Distances are to the nearest hundredth of a foot.
 All bearings are measured to the nearest 00'00"05"
 All curve distances are chord measure.

There are no objections to this plat with the respect to Secs. 236.15, 236.16, 236.20 and 236.21 (1) and (2), Wis. Stats., or by the County Planning Agency.

Certified this 29th day of March 2003

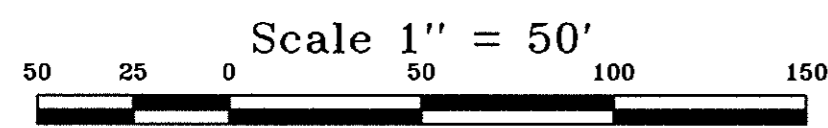
Ben M. Parker
 Department of Administration



North 1/4 Corner Section 07-05-11 Found Aluminum Monument

Center of Section 07-05-11 Found 3" Iron Pipe

South 1/4 Corner Section 07-05-11 Found Aluminum Monument



CERTIFICATE OF COUNTY TREASURER

I, David M. Gawenda, being duly elected, qualified and acting Treasurer of the County of Dane, do hereby certify that the records in my office show no unredeemed tax sales and no unpaid taxes or special assessments as of this 31st day of March, 2003, affecting the lands included in the plat of Westview Ridge.

David M. Gawenda
 David M. Gawenda, Dane County Treasurer

CERTIFICATE OF REGISTER OF DEEDS

Received for record the 9 day of April, 2003 at 4:30 o'clock P.m. and recorded in Volume 58-020B of Plats on Pages 108-111

Janet C. Licht
 Janet C. Licht, Dane County Register of Deeds

STOUTHTON UTILITIES

The final grade established by the subdivider on the utility easements shown shall not be altered by more than six (6) inches by the subdivider, his agent, or by the subsequent owners of the lots on which such utility easements are located, except with written consent of the utility or utilities involved.

As public utility company serving the plat of Westview Ridge, we find the utility easements as shown hereon to be adequate.

Stoughton Utilities dated this 31st day of March, 2003.

Sean O. Grady
 SEAN O. GRADY, Authorized Representative

Outlet 1
 577 Square Feet
 Entire area of Outlet 1 subject to a Public Utility Easement

Pt - Pt	Delta	Radius	Length	Bearing	Chord
1 - 2	00°46'46"	580.00	7.89	N 71°10'23" W	7.89
3 - 4	22°11'00"	500.00	193.59	S 81°52'30" E	192.38
5 - 6	07°11'56"	170.00	21.36	S 14°41'00" W	21.35
7 - 8	11°08'42"	230.00	44.74	N 12°56'37" E	44.67
9 - 10	09°07'00"	594.00	94.51	N 75°20'30" W	94.42
10 - 11	08°47'00"	594.00	91.06	N 84°17'30" W	90.97
11 - 12	04°24'00"	594.00	45.62	S 89°07'00" W	45.60
9 - 12	22°18'00"	594.00	231.19	N 81°56'00" W	229.73
13 - 14	08°22'48"	674.00	98.58	S 88°53'36" E	98.49
14 - 15	05°06'40"	674.00	60.12	S 82°08'52" E	60.10
15 - 16	08°18'22"	674.00	97.71	S 75°26'21" E	97.62
16 - 17	00°30'10"	674.00	5.91	S 71°02'05" E	5.91
15 - 17	08°48'32"	674.00	103.62	S 75°11'16" E	103.52
13 - 17	22°18'00"	674.00	262.33	S 81°56'00" E	260.67
102-103	15°11'00"	239.00	63.33	N 04°30'30" E	63.15
103-104	15°53'00"	239.00	66.25	N 20°02'30" E	66.04
102-104	31°04'00"	239.00	129.59	N 12°27'00" E	128.01
105-106	31°04'00"	179.00	97.06	S 12°27'00" W	95.87
14-116	17°04'46"	239.00	71.24	N 19°19'37" E	70.98
117-115	16°05'38"	179.00	50.28	S 19°49'11" W	50.11
118-119	74°10'00"	129.00	155.33	N 09°13'00" W	144.71
121-122	15°41'00"	180.00	49.27	S 20°01'30" W	49.12

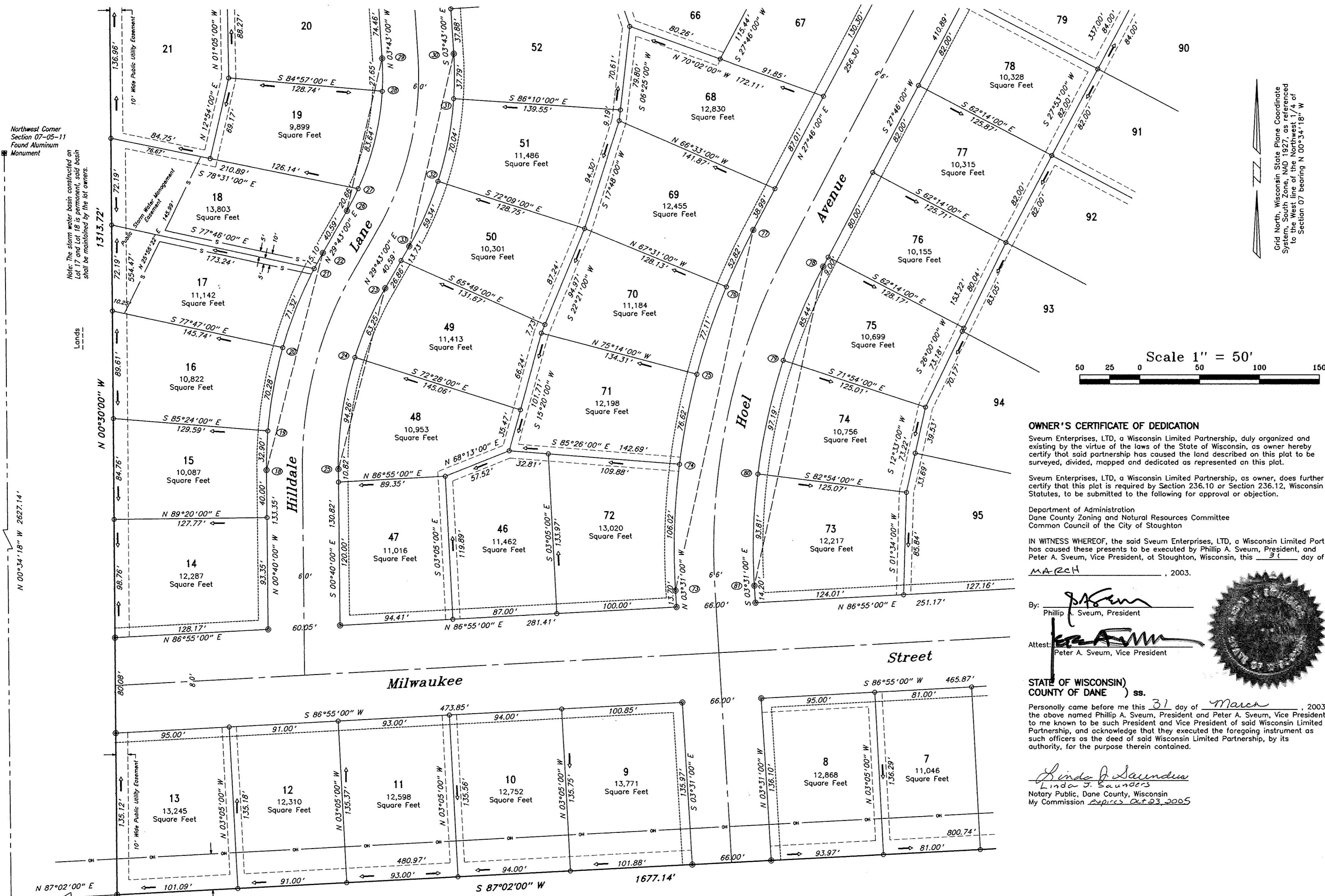
Tangent Bearings

Pt	Bearing
1	N 71°33'46" W
5	S 18°18'58" W
6	S 11°05'02" W
7	N 07°22'16" E
8	N 18°30'58" E
14	S 84°42'12" E
14	N 10°47'14" E
15	S 79°35'32" E
15	N 11°48'22" E

Westview Ridge
 Being a part of the Southeast 1/4 of the Northwest 1/4 and part of the Southwest 1/4 of the Northwest 1/4 of Section 07, Township 05 North, Range 11 East, City of Stoughton, Dane County, Wisconsin

George A. Weir, Professional Land Surveyor S-0843
 Royal Oak Engineering, Inc., Madison, Wisconsin

Sheet 1 of 4 Sheets



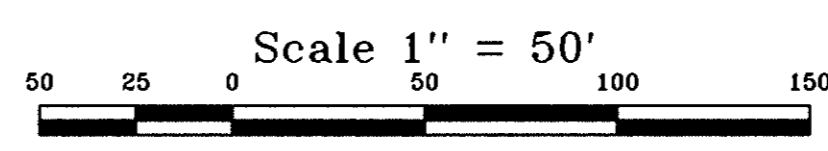
LEGEND

- Found Aluminum Monument
- 1" O.D. Iron Pipe Found
- 2.4" O.D. Iron Pipe Found
- 1" O.D. X 24" Steel Pipe Placed. Min Wt 1.13 lbs/in ft
- 1 1/4" X 24" Rebar Placed. Min Wt 4.30 lbs/in ft

UTILITY EASEMENTS - No POLES or BURIED CABLES are to be placed such that the installation would disturb any survey stake, or obstruct vision along any lot or street line. The disturbance of a survey stake by anyone is a violation of Section 236.32 of Wisconsin Statutes. Utility Easements as herein set forth are for the use of PRIVATE PUBLIC UTILITIES having the right to serve this plat. The use of these easements is not to be extended to Private or Public Private utilities such as Water, Sanitary Sewer and Storm Water Utilities, except where specifically noted on the plat or by specific authorization of the STOUGHTON ELECTRIC UTILITY.

8' Wide Easement in favor of Alliant Energy for the installation of Buried Gas Main

DRAINAGE ARROWS - Arrows indicate the direction of drainage swale construction during grading, said swales shall be maintained by the lot owner unless modified with the approval of the CITY ENGINEER.



NOTES:

All Distances are to the nearest hundredth of a foot.
 All bearings are measured to the nearest 00°00'05"
 All curve distances are chord measure.

OWNER'S CERTIFICATE OF DEDICATION

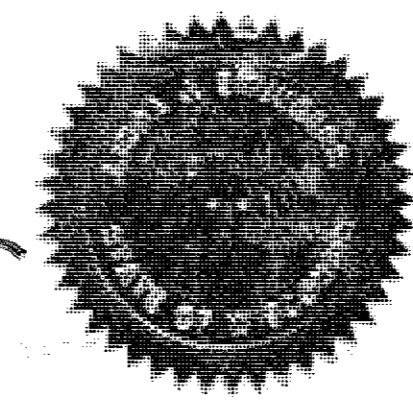
Sveum Enterprises, LTD, a Wisconsin Limited Partnership, duly organized and existing by the virtue of the laws of the State of Wisconsin, as owner hereby certify that said partnership has caused the land described on this plat to be surveyed, divided, mapped and dedicated as represented on this plat.

Sveum Enterprises, LTD, a Wisconsin Limited Partnership, as owner, does further certify that this plat is required by Section 236.10 or Section 236.12, Wisconsin Statutes, to be submitted to the following for approval or objection.

Department of Administration
 Dane County Zoning and Natural Resources Committee
 Common Council of the City of Stoughton

IN WITNESS WHEREOF, the said Sveum Enterprises, LTD, a Wisconsin Limited Partnership, has caused these presents to be executed by Phillip A. Sveum, President, and Peter A. Sveum, Vice President, at Stoughton, Wisconsin, this 31 day of MARCH, 2003.

By: Phillip A. Sveum, President
 Attest: Peter A. Sveum, Vice President



STATE OF WISCONSIN)
 COUNTY OF DANE) ss.
 Personally came before me this 31 day of March, 2003 the above named Phillip A. Sveum, President and Peter A. Sveum, Vice President, to me known to be such President and Vice President of said Wisconsin Limited Partnership, and acknowledge that they executed the foregoing instrument as such officers as the deed of said Wisconsin Limited Partnership, by its authority, for the purpose therein contained.

Linda S. Saunders
 Notary Public, Dane County, Wisconsin
 My Commission Expires Oct 23, 2005

There are no objections to this plat with the respect to Secs. 236.15, 236.16, 236.20 and 236.21 (1) and (2), Wis. Stats., or by the County Planning Agency.

Certified this 25th day of March 2003

Paric M. Donof
 Department of Administration

COMMON COUNCIL RESOLUTION
 CITY OF STOUGHTON, WISCONSIN

"Resolved that the plat of Westview Ridge, being a subdivision in the Northwest 1/4 of Section 07, Township 05 North, Range 11 East, City of Stoughton, Dane County, Wisconsin, having been approved by the City Planning Commission, be and the same, is hereby approved.

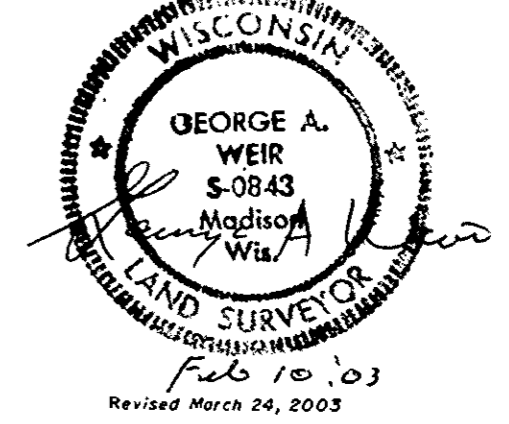
I, Judy A. Kinning, do hereby certify that I am the duly appointed and acting City Clerk of the City of Stoughton, and that this plat was approved by the City Council of the City of Stoughton, Dane County, Wisconsin and further certify that the conditions of said approval were fulfilled on the 25 day of March, 2003.

Judy A. Kinning
 Judy A. Kinning, City Clerk

CERTIFICATE OF CITY TREASURER

I, John D. Neal, being duly appointed, qualified and acting Treasurer of the City of Stoughton, Dane County, Wisconsin, do hereby certify that in accordance with the records in my office there are no unpaid taxes or unpaid special assessments as of this 28 day of March, 2003 on any of the lands included in the plat of Westview Ridge.

John D. Neal
 John D. Neal, City Treasurer



Westview Ridge
 Being a part of the Southeast 1/4 of the Northwest 1/4 and part of the Southwest 1/4 of the Northwest 1/4 of Section 07, Township 05 North, Range 11 East, City of Stoughton, Dane County, Wisconsin

George A. Weir, Professional Land Surveyor S-0843
 Royal Oak Engineering, Inc., Madison, Wisconsin
 Sheet 2 of 4 Sheets

West 1/4 Corner Section 07-05-11 Found Aluminum Monument

CONSENT OF MORTGAGE HOLDER

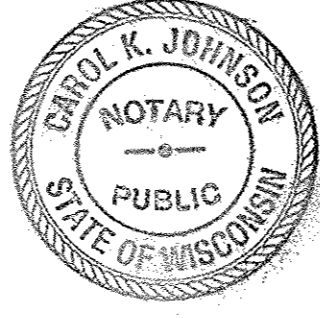
As mortgage holder of the herein described land, (bank) Anchos Bank, P.S.B. Wisconsin, does hereby consent to the surveying, dividing, mapping and dedication of the lands described on this plat and to the certificate of Sveum Enterprises, LTD, as owners.

IN WITNESS WHEREOF the hand and seal of (bank) Anchos Bank, P.S.B. (city) Madison Wisconsin has caused these presents to be executed by (name) Andris A. Arians (title) Asst Vice President and (name) Todd M. Cegelski (title) Vice President and the Corporate Seal of said Corporation to be affixed this 27th day of March, 2003.

Attest: Todd M. Cegelski
 (name) Todd M. Cegelski, (title) Vice President

STATE OF WISCONSIN)
 COUNTY OF DANE) ss.
 Personally came before me this 27th day of March, 2003, (name) Andris A. Arians and (name) Todd M. Cegelski of the above named corporation, to me known to be such (title) Asst Vice President and (title) Vice President of said Corporation, and acknowledge that they executed the foregoing instrument as such officers as the deed of said Corporation, by its authority, for the purposes therein contained.

Carol A. Johnson
 Notary Public, Dane County, Wisconsin
 My Commission Expires 07-07-07



PI-PI	Delta	Radius	Length	Bearing	Chord
18-19	05°16'00"	358.00	32.91	N 01°58'00" E	32.90
19-20	11°16'00"	358.00	70.44	N 10°14'00" E	70.28
20-21	11°26'00"	358.00	71.44	N 21°35'00" E	71.32
21-22	02°25'00"	358.00	15.10	N 28°30'30" E	15.10
18-22	30°23'00"	358.00	189.84	N 14°31'30" E	187.63
23-24	12°11'00"	298.00	63.37	S 23°37'30" W	63.25
24-25	18°12'00"	298.00	94.66	S 08°26'00" W	94.26
23-25	30°23'00"	298.00	158.03	S 14°31'30" W	156.18
26-27	05°13'00"	227.00	20.67	N 27°06'30" E	20.66
27-28	21°14'00"	227.00	84.12	N 13°53'00" E	83.64
28-29	06°59'00"	227.00	27.67	N 00°13'30" W	27.65
26-29	33°26'00"	227.00	132.46	N 13°00'00" E	130.59
30-31	07°33'00"	287.00	37.82	S 00°03'30" W	37.79
31-32	14°01'00"	287.00	70.21	S 10°50'30" W	70.04
32-33	11°52'00"	287.00	59.44	S 23°47'00" W	59.34
30-33	33°26'00"	287.00	167.47	S 13°00'00" W	165.10
73-74	10°37'00"	573.00	106.17	N 01°47'30" E	106.02
74-75	07°40'00"	573.00	76.67	N 10°58'00" E	76.62
75-76	07°43'00"	573.00	77.17	N 18°37'30" E	77.11
76-77	05°17'00"	573.00	32.84	N 28°07'30" E	32.82
73-77	31°17'00"	573.00	312.86	N 12°07'30" E	308.98
78-79	09°40'00"	507.00	85.54	S 22°56'00" W	85.44
79-80	11°00'00"	507.00	97.34	S 12°56'00" W	97.19
80-81	10°37'00"	507.00	93.95	S 01°47'30" W	93.81
78-81	31°17'00"	507.00	276.82	S 12°07'30" W	273.39

Curve Table					Curve Table					Curve Table							
PI-PT	Delta	Radius	Length	Bearing	Chord	PI-PT	Delta	Radius	Length	Bearing	Chord	PI-PT	Delta	Radius	Length	Bearing	Chord
27-28	21°14'00"	227.00	84.12	N 13°53'00" E	83.84	50-51	51°39'56"	19.00	17.13	N 82°23'58" W	16.56	89-90	51°39'56"	19.00	17.13	S 36°24'02" E	16.56
28-29	06°59'00"	227.00	27.67	N 00°13'30" W	27.85	51-52	50°48'56"	60.00	53.21	N 82°49'28" W	51.49	91-92	04°08'00"	572.00	41.26	N 25°42'00" E	41.26
30-31	07°33'00"	287.00	37.82	S 00°03'30" W	37.79	52-53	46°28'00"	60.00	48.66	N 34°11'00" W	47.34	92-93	09°14'00"	572.00	92.18	N 19°01'00" E	92.08
31-32	14°01'00"	287.00	70.21	S 10°50'30" W	70.04	53-54	52°48'00"	60.00	55.29	N 15°27'00" E	53.36	93-94	09°45'42"	572.00	97.45	N 09°31'09" E	97.34
34-35	08°48'00"	347.00	53.30	N 00°41'00" E	53.24	54-55	53°47'00"	60.00	56.32	N 69°44'30" E	54.28	94-95	05°07'18"	572.00	51.13	N 02°04'39" E	51.11
35-36	12°17'00"	347.00	74.39	N 11°13'30" E	74.25	55-56	78°06'00"	60.00	81.79	S 45°19'00" E	75.80	91-94	23°07'42"	572.00	230.90	N 16°12'09" E	229.33
36-37	12°42'52"	347.00	77.00	N 23°43'26" E	76.84	56-57	01°21'56"	60.00	1.43	S 05°35'02" E	1.43	91-95	28°15'00"	572.00	282.03	N 13°38'30" E	279.18
37-38	09°51'52"	347.00	60.10	N 35°02'54" E	60.02	57-58	283°19'52"	60.00	296.70	N 33°26'00" E	74.43	96-97	05°24'48"	638.00	60.27	S 02°13'23" W	60.25
38-39	18°49'44"	347.00	114.03	N 49°25'08" E	113.52	82-83	51°39'56"	19.00	17.13	N 88°03'58" W	16.56	97-98	09°01'14"	638.00	100.45	S 09°26'23" W	100.34
39-40	12°44'00"	347.00	77.12	N 65°12'00" E	76.96	83-84	34°29'56"	60.00	36.13	S 83°21'02" W	35.58	98-99	06°30'00"	638.00	72.38	S 17°12'00" W	72.34
40-41	12°44'00"	347.00	77.12	N 77°56'00" E	76.96	84-85	55°57'00"	60.00	58.59	N 51°25'30" W	56.29	99-100	06°55'00"	638.00	77.02	S 23°54'30" W	76.97
41-42	13°09'00"	347.00	79.84	S 89°07'30" E	79.47	85-86	51°13'00"	60.00	53.63	N 02°09'30" E	51.87	100-101	00°24'00"	638.00	4.45	S 27°34'00" W	4.45
42-43	33°47'52"	347.00	204.89	N 13°10'56" E	201.73	86-87	47°38'00"	60.00	49.88	N 51°35'00" E	48.46	97-101	22°50'14"	638.00	254.30	S 18°20'53" W	252.62
43-44	04°28'00"	287.00	22.37	N 84°47'00" W	22.37	87-88	59°11'00"	60.00	61.98	S 75°00'30" E	59.26	96-101	28°15'00"	638.00	314.57	S 13°38'30" W	311.39
44-45	22°24'00"	287.00	112.20	S 81°47'00" W	111.49	88-89	34°50'56"	60.00	36.49	S 27°59'32" E	35.93						
45-46	21°24'00"	287.00	107.19	S 59°53'00" W	106.57	83-89	283°19'52"	60.00	296.70	S 27°46'00" E	74.43						
46-47	21°09'00"	287.00	105.94	S 38°36'30" W	105.34												
47-48	21°27'00"	287.00	107.45	S 17°18'50" W	106.82												
48-49	10°18'00"	287.00	51.59	S 01°26'00" W	51.52												
43-49	101°10'00"	287.00	506.75	S 46°52'00" W	443.44												

Lot 4
Certified Survey Map Number 6509
Volume 32, Page 11-13



LEGEND

- Found Aluminum Monument
- 1" O.D. Iron Pipe Found
- 2.4" O.D. Iron Pipe Found
- 1" O.D. X 24" Steel Pipe Placed. Min Wt 1.13 lbs/in ft
- ⊙ 1 1/4" X 24" Rebar Placed. Min Wt 4.30 lbs/in ft

UTILITY EASEMENTS - No POLES or BURIED CABLES are to be placed such that the installation would disturb any survey stake, or obstruct vision along any lot or street line. The disturbance of a survey stake by anyone is a violation of Section 236.32 of Wisconsin Statutes. Utility Easements as herein set forth are for the use of PRIVATE PUBLIC UTILITIES having the right to serve this plat. The use of these easements is not to be extended to Private or Public Private utilities such as Water, Sanitary Sewer and Storm Water Utilities, except where specifically noted on the plat or by specific authorization of the STOUTON ELECTRIC UTILITY.

8' Wide Easement in favor of Alliant Energy for the installation of Buried Gas Main

DRAINAGE ARROWS - Arrows indicate the direction of drainage swale construction during grading, said swales shall be maintained by the lot owner unless modified with the approval of the CITY ENGINEER.

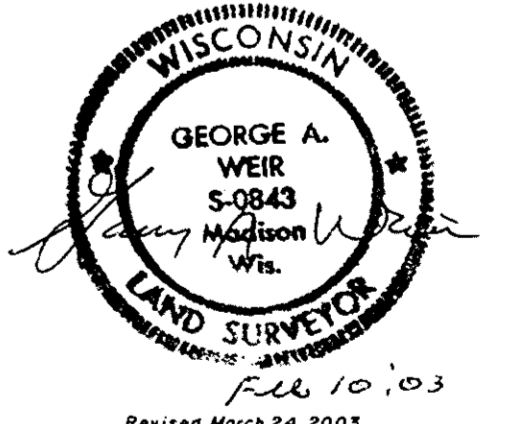
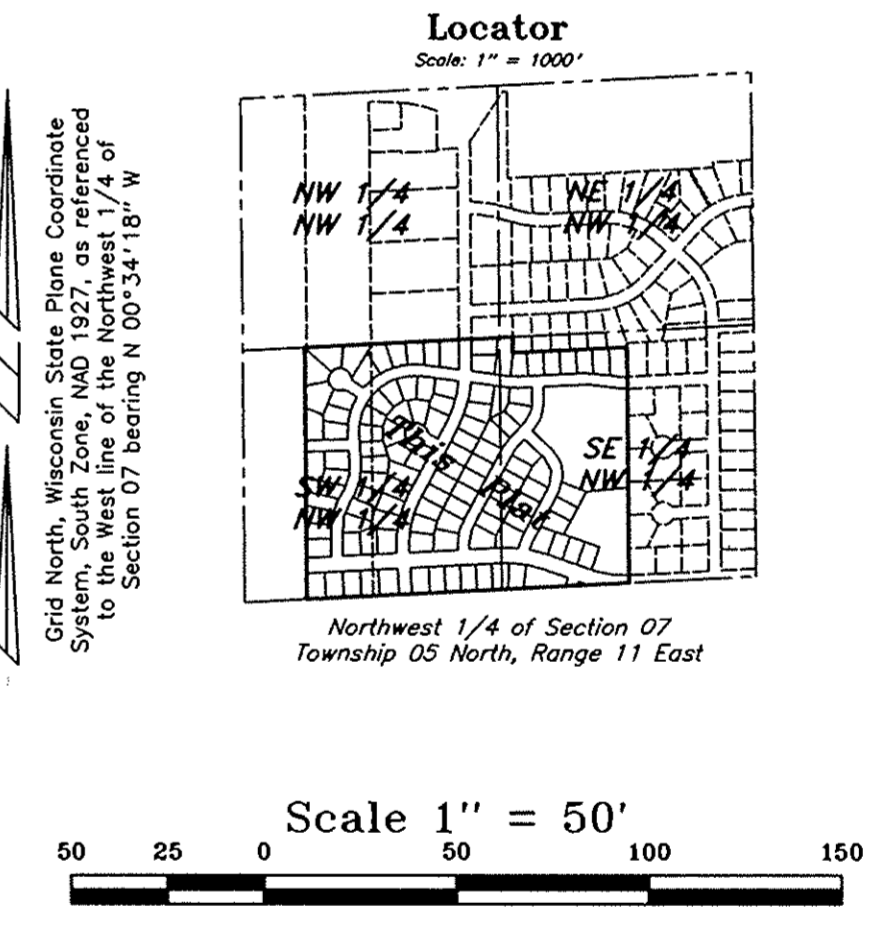
NOTES:

All Distances are to the nearest hundredth of a foot.
All bearings are measured to the nearest 00°00'05"
All curve distances are chord measure.

There are no objections to this plat with the respect to Secs. 236.15, 236.16, 236.20 and 236.21 (1) and (2), Wis. Stats., or by the County Planning Agency.

Certified this 25th day of March 20 03

George A. Weir
Department of Administration



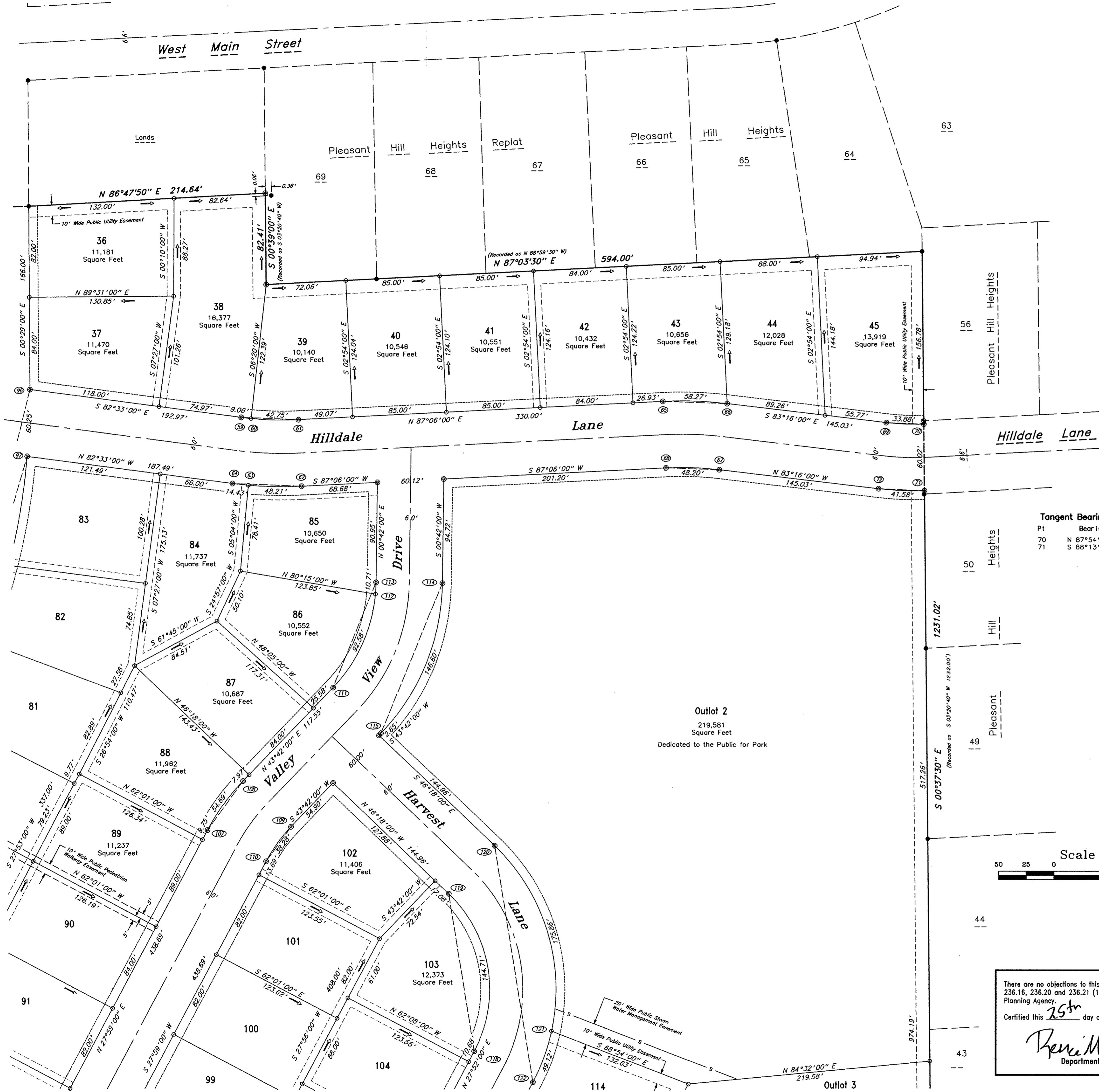
Westview Ridge
Being a part of the Southeast 1/4 of the Northwest 1/4 and part of the Southwest 1/4 of the Northwest 1/4 of Section 07, Township 05 North, Range 11 East, City of Stouton, Dane County, Wisconsin

George A. Weir, Professional Land Surveyor S-0843
Royal Oak Engineering, Inc., Madison, Wisconsin

Sheet 3 of 4 Sheets

Tangent Bearings

PT	Bearing
37	N 30°04'52" E
38	N 40°00'16" E
51	S 71°46'04" W
57	S 04°54'04" E
83	S 66°06'04" W
89	S 10°34'04" E
94	N 04°38'18" E
95	N 00°29'00" W
97	S 04°55'46" W

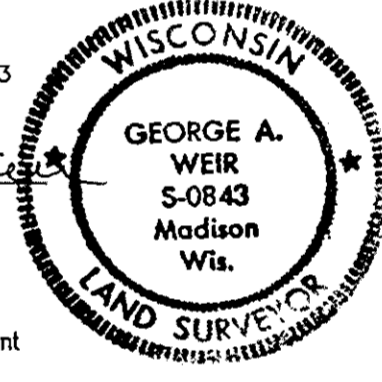


Pt - Pt	Delta	Radius	Length	Bearing	Chord
59 - 60	01°48'30"	287.00	9.06	S 83°27'15" E	9.06
60 - 61	08°32'30"	287.00	42.79	S 88°37'45" E	42.75
59 - 61	10°21'00"	287.00	51.84	S 87°43'30" E	51.77
62 - 63	07°58'00"	347.00	48.25	N 88°55'00" W	48.21
63 - 64	02°23'00"	347.00	14.43	N 83°44'30" W	14.43
62 - 64	10°21'00"	347.00	62.68	N 87°43'30" W	62.60
65 - 66	09°38'00"	347.00	58.34	S 88°05'00" E	58.27
67 - 68	09°38'00"	287.00	48.25	N 88°05'00" W	48.20
69 - 70	08°49'52"	220.00	33.91	S 87°40'56" E	33.88
71 - 72	08°30'56"	280.00	41.61	N 87°31'28" W	41.58
107-108	15°43'00"	200.00	54.86	N 35°50'30" E	54.69
109-110	15°43'00"	140.00	38.40	S 35°50'30" W	38.28
111-112	38°37'00"	140.00	94.36	N 24°23'30" E	92.58
112-113	04°23'00"	140.00	10.71	N 02°53'30" E	10.71
111-113	43°00'00"	140.00	105.07	N 22°12'00" E	102.62
114-115	43°00'00"	200.00	150.10	S 22°12'00" W	146.60
118-119	74°10'00"	120.00	155.33	N 09°13'00" W	144.71
120-121	58°29'00"	180.00	183.73	S 17°03'30" E	175.86
121-122	15°41'00"	180.00	49.27	S 20°01'30" E	49.12
120-122	74°10'00"	180.00	233.00	S 09°13'00" E	217.07

SURVEYOR'S CERTIFICATE
 I, George A. Weir, registered professional land surveyor, hereby certify that in full compliance with the provisions of Chapter 236 of the Wisconsin Statutes and the Subdivision Regulations of the City of Stoughton and under the direction of Peter A. Sveum, agent for the owners of said lands, I have surveyed, divided and mapped the plat of Westview Ridge, in the City of Stoughton, and that such plot correctly represents all exterior boundaries and the subdivision of the lands surveyed and this land is located and described to wit:

Being a part of the Southeast 1/4 of the Northwest 1/4 and part of the Southwest 1/4 of the Northwest 1/4 of Section 07, Township 05 North, Range 11 East, City of Stoughton, Dane County, Wisconsin, more fully described as follows:
 Commencing at the West 1/4 Corner of said Section 07;
 Thence N 87°02'00" E, 322.53 feet along the East-West 1/4 line of said Section 07 to the point of beginning of this description;
 Thence N 00°30'00" W, 1313.72 feet to the North line of the South 1/2 of the Northwest 1/4 of said Section 07;
 Thence N 87°01'14" E, 799.57 feet along said North line to the West right-of-way of Hoel Street;
 Thence N 87°53'42" E, 66.03 feet to the East right-of-way of Hoel Street;
 Thence N 86°47'50" E, 214.64 feet to the East line of Pleasant Hill Heights Replat;
 Thence S 00°39'00" E, 82.41 feet along said East line to the South line of said Pleasant Hill Heights Replat;
 Thence N 87°03'30" E, 594.00 feet along said South line and the South line of Lots 64, 65, and 66, Pleasant Hill Heights to the West line of said Pleasant Hill Heights;
 Thence S 00°37'30" E, 823.02 feet along said West line to the East-West 1/4 line of said Section 07;
 Thence S 87°02'00" W, 1677.14 feet along said East-West 1/4 line to the point of beginning of this description.
 Said parcel contains 2,150,415 square feet or 49.37 acres.

Dated this 10 day of Feb, 2003
 George A. Weir, Professional Land Surveyor S-0843
 Revised March 24, 2003

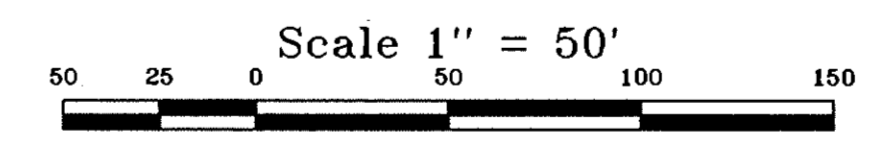


Tangent Bearings

Pt	Bearing
70	N 87°54'08" E
71	S 88°13'04" W

- LEGEND**
- Found Aluminum Monument
 - 1" O.D. Iron Pipe Found
 - 2.4" O.D. Iron Pipe Found
 - 1" O.D. X 24" Steel Pipe Placed. Min Wt 1.13 lbs/in ft
 - 1 1/4" X 24" Rebar Placed. Min Wt 4.30 lbs/in ft
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 - 8' Wide Easement in favor of Alliant Energy for the installation of Buried Gas Main
 - DRAINAGE ARROWS - Arrows indicate the direction of drainage swale construction during grading, said swales shall be maintained by the lot owner unless modified with the approval of the CITY ENGINEER.

NOTES:
 All Distances are to the nearest hundredth of a foot.
 All bearings are measured to the nearest 00°00'05"
 All curve distances are chord measure.



There are no objections to this plat with the respect to Secs. 236.15, 236.16, 236.20 and 236.21 (1) and (2), Wis. Stats., or by the County Planning Agency.
 Certified this 25th day of March 2003
 Bruce M. Dowling
 Department of Administration

Westview Ridge
 Being a part of the Southeast 1/4 of the Northwest 1/4 and part of the Southwest 1/4 of the Northwest 1/4 of Section 07, Township 05 North, Range 11 East, City of Stoughton, Dane County, Wisconsin
 George A. Weir, Professional Land Surveyor S-0843
 Royal Oak Engineering, Inc., Madison, Wisconsin
 Sheet 4 of 4 Sheets

EXHIBIT B
Utility and Storm Water Easements

Relocated rain garden easement

Part of Lot 27 of the plat of Westview Ridge, City of Stoughton, Dane County, Wisconsin, described as follows:

Beginning at the Northwest corner of Lot 27 of Westview Ridge; thence S47°44'43"E along the Northerly line of said lot, 85.12 feet; thence S42°15'17"W, 5.00 feet; thence N47°44'43"W, 19.60 feet; thence S89°54'08"W, 45.05 feet to the West line of said lot; thence N00°05'52"W along said line, 47.83 feet to the point of beginning.

Platted Utility easement across the West 12 feet of Lot 27 of Westview Ridge to be reduced to 10 feet in width.

(Area to be discontinued)

Part of Lot 27 of the Plat of Westview Ridge, City of Stoughton, Dane County, Wisconsin, described as follows:

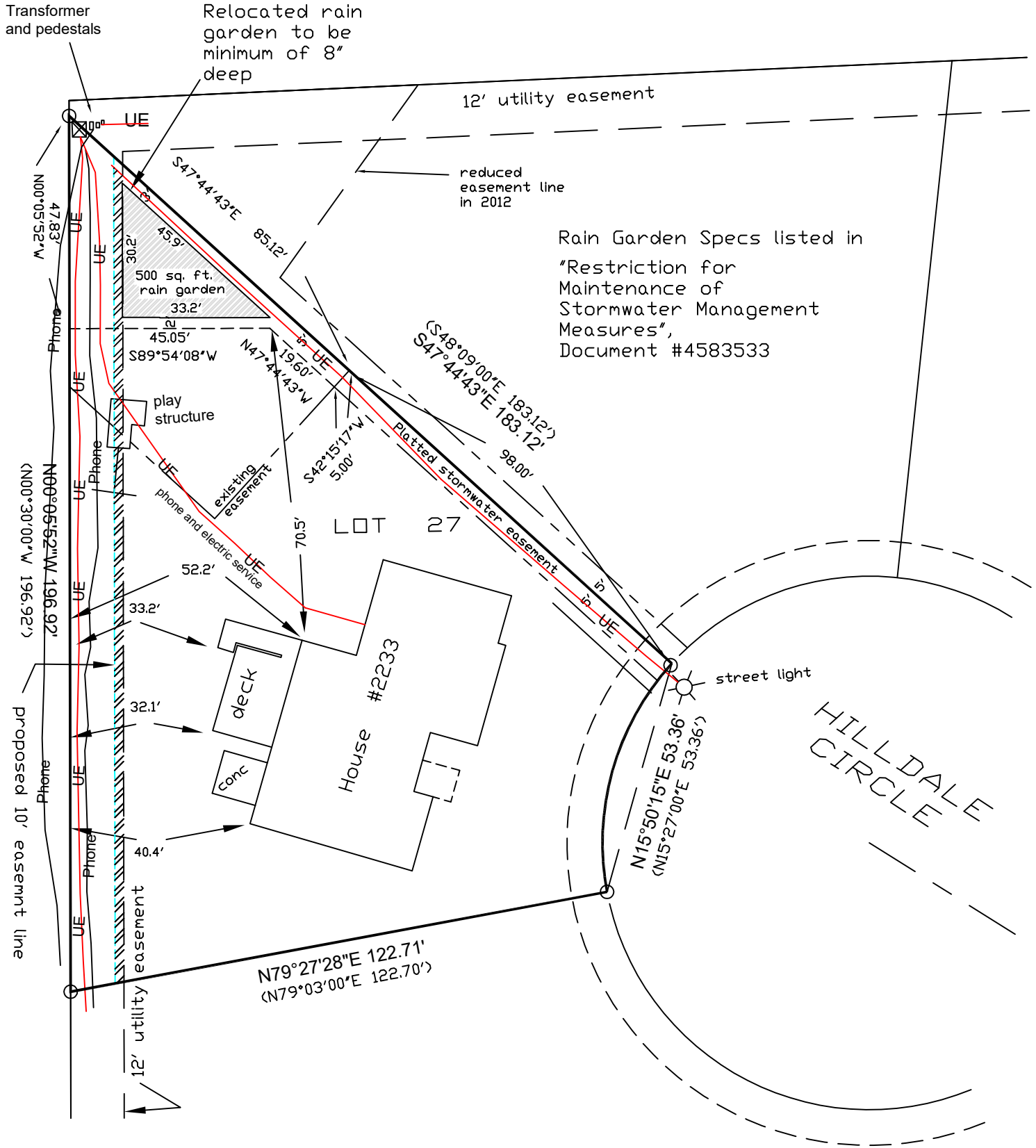
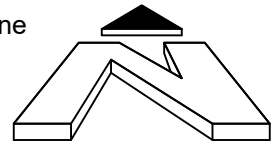
The East 2 feet of the West 12 feet of Lot 27 of Westview Ridge.

EXHIBIT C
Map of Storm Water and Utility Easements
See Attachment

Site Plan

LOT 27, WESTVIEW RIDGE, CITY OF STOUGHTON, DANE COUNTY, WISCONSIN.

Referred to the Dane County Coordinate System.

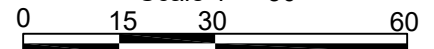


Wisconsin Mapping, LLC

surveying and mapping services

306 West Quarry Street, Deerfield, Wisconsin 53531
(608) 764-5602

Scale 1" = 30'



**RESOLUTION FROM THE UTILITIES COMMITTEE TO THE
STOUGHTON COMMON COUNCIL**

Authorizing the Partial Release of a Platted Storm Water Management Easement and the Partial Release (From 12' to 10') of a Platted Utility Easement on Lot 27 of Westview Ridge (2233 Hilldale Cir)

Committee Action: Utilities Committee recommended Common Council approval __ - __

Fiscal Impact: None

File Number: R-xxx-2021

Date Introduced: April 27, 2021

The City of Stoughton, Wisconsin, Common Council does proclaim as follows:

WHEREAS, Stoughton Utilities and the City of Stoughton has received a request from the homeowner at 2233 Hilldale Cir to reduce the size of an existing platted storm water management easement and to reduce the size of the existing platted public utility easement from 12' to 10'; and

WHEREAS, Stoughton Utilities has existing underground electrical infrastructure located within the platted easements; and

WHEREAS, the proposed partial release of the storm water management easement and the partial release of 2' of the public utility easement has been reviewed by Stoughton Utilities staff and has been determined to be acceptable to the utility; and

WHEREAS, on April 19, 2021, the Stoughton Utilities Committee approved and recommended to the Stoughton Common Council the partial release of the platted storm water management easement and the partial release (from 12' to 10') of the platted utility easement on Lot 27 of Westview Ridge (2233 Hilldale Cir); now therefore

BE IT RESOLVED by the City of Stoughton Common Council that that the Stoughton Utilities Director be hereby directed to agree to the recording of a Partial Release of a Platted Storm Water Management Easement and the Partial Release (From 12' to 10') of a Platted Utility Easement on Lot 27 of Westview Ridge (2233 Hilldale Cir).

Council Action: **Adopted** **Failed** **Vote:** _____

Mayoral Action: **Accept** **Veto**

Mayor Tim Swadley

Date

Council Action: _____ **Override** **Vote:** _____



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 14, 2021

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Recording of a Correction Affidavit referencing the Partial Release of a Platted Storm Water Management Easement and the Partial Release (From 12' to 10') of a Platted Utility Easement on Lot 27 of Westview Ridge (2233 Hilldale Cir)

Stoughton Utilities and the City of Stoughton has received a request from the homeowner at 2233 Hilldale Cir reduce the size of a platted storm water management easement, and to reduce the size of the existing platted public utility easement from 12' to 10'. Stoughton Utilities has existing underground electrical infrastructure located within the platted easements. The proposed partial release of the stormwater easement and the partial release of 2' of public utility easement has been reviewed by Stoughton Utilities staff, as well as the Stoughton City Attorney and has been determined to be acceptable to the utility.

Pursuant to Wis. Stat. §§236.923 and 236.295, as described in the DOA platting manual, the partial easement release requires two steps:

1. Release of the easement, in writing. This must be done by the “public body or public utility having the right of enforcement.”
2. Recording of a correction affidavit that references the release. This document must be approved by the governing body of the municipality before it can be recorded.

This agenda item addresses the second step as described above. Recording of the correction affidavit will ensure that the Dane County Register of Deeds makes note of the change on the applicable plat. We are requesting that the Stoughton Utilities Committee review and approve the correction affidavit referencing the partial release of a platted storm water management easement and the partial release (from 12' to 10') of a platted utility easement on Lot 27 of Westview Ridge (2233 Hilldale Cir), and recommend approval of the correction affidavit to the Stoughton Common Council.

Document No.	AFFIDAVIT OF CORRECTION
--------------	--------------------------------

Reserved for Recording
Name and Return Address: Attorney Charles V. Sweeney Axley Brynelson, LLP 2 East Mifflin Street, Suite 200 Madison, Wisconsin 53703

281/0511-07204267-2 (Lot 27)
Parcel Identification Number(s)

1. WHEREAS, Pursuant to Wis. Stat. 236.295(1)(a), I David Riesop, Registered Land Surveyor, _____, hereby certify that the Utility and Storm Water Easement depicted on Exhibit A attached hereto and incorporated herein in favor of the City of Stoughton, on the real estate legally described as Lot Twenty-Seven (27), Westview Ridge, in the City of Stoughton, Dane County, Wisconsin contained an error.

2. WHEREAS, the easement area subject to the Utility and Storm Water Easement on Lot 27 shall be modified pursuant to that certain Partial Release of Utility and Storm Water Easement, Vol. ____, No. _____ recorded on _____. The area of the Utility and Storm Water easement impacting Lot 27 shall be located as legally described on Exhibit B and as shown on Exhibit C.

Dated this ____ day of _____, 2021.

By: _____
 Name: David Riesop
 Title: Registered Land Surveyor _____

STATE OF WISCONSIN)
)ss.
 COUNTY OF DANE)

Personally came before me this ____ day of _____, 2021, the above-named David Riesop to me known to be the Registered Land Surveyor , who executed the foregoing instrument and acknowledge the same.

By: _____
 Name: _____
 Notary Public, State of Wisconsin
 My commission: _____

CITY OF STOUGHTON
APPROVAL CERTIFICATE

Dated this ____ day of _____, 2021.

**City of Stoughton, Wisconsin,
acting through Stoughton Utilities**

By: _____
Name: Jill Weiss, Utilities Director

STATE OF WISCONSIN)
)ss.
COUNTY OF DANE)

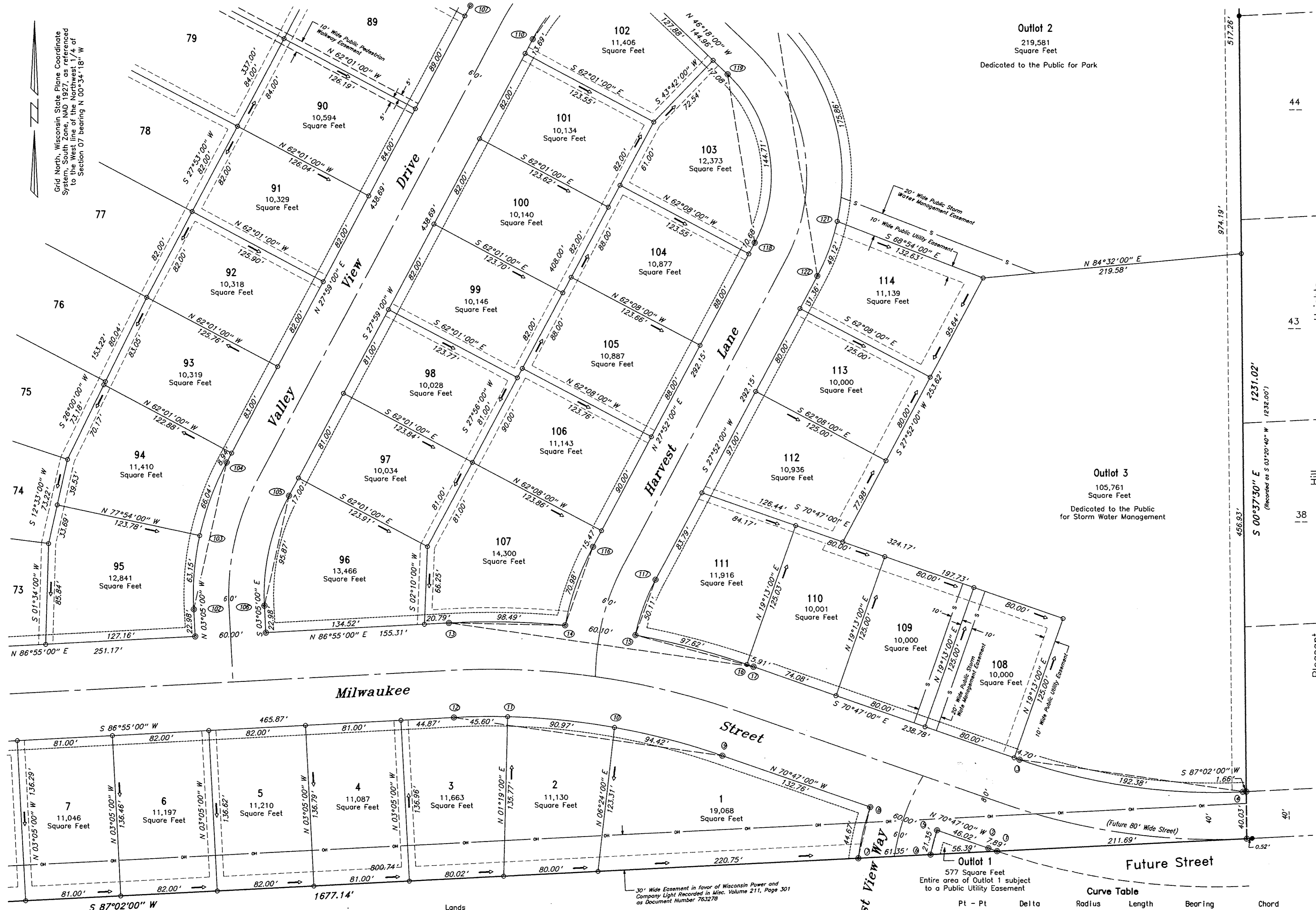
Personally came before me this ____ day of _____, 2021, the above-named Jill Weiss to me known to be the Utilities Director of the City of Stoughton, who executed the foregoing instrument and acknowledge the same on behalf of said City of Stoughton.

By: _____
Name: _____
Notary Public, State of Wisconsin
My commission: _____

This document drafted by:
Attorney Emily R. Selner
Axley Brynelson, LLP
2 East Mifflin Street, Suite 200
Madison, WI 53701

EXHIBIT A
*Utility and Storm Water Easements Relinquished
See Attachment*

3686980



LEGEND

- Found Aluminum Monument
- 1" O.D. Iron Pipe Found
- 2.4" O.D. Iron Pipe Found
- 1" O.D. X 24" Steel Pipe Placed. Min Wt 1.13 lbs/in ft
- 1 1/4" X 24" Rebar Placed. Min Wt 4.30 lbs/in ft

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8' Wide Easement in favor of Alliant Energy for the installation of Buried Gas Main

DRAINAGE ARROWS - Arrows indicate the direction of drainage swale construction during grading, said swales shall be maintained by the lot owner unless modified with the approval of the CITY ENGINEER.

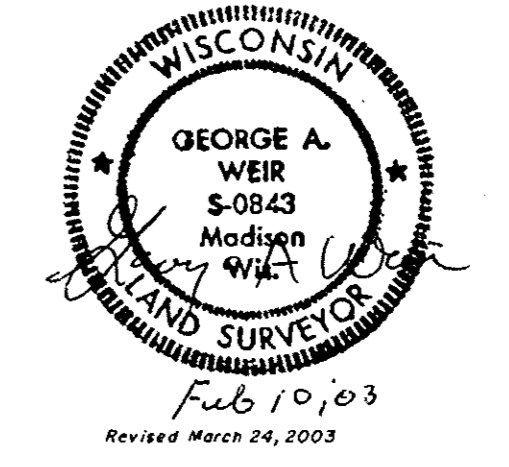
NOTES:

All Distances are to the nearest hundredth of a foot. All bearings are measured to the nearest 00'00"05" All curve distances are chord measure.

There are no objections to this plat with the respect to Secs. 236.15, 236.16, 236.20 and 236.21 (1) and (2), Wis. Stats., or by the County Planning Agency.

Certified this 29th day of March 2003

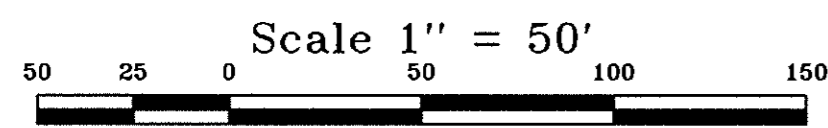
Ben M. Parker
Department of Administration



North 1/4 Corner Section 07-05-11 Found Aluminum Monument

Center of Section 07-05-11 Found 3" Iron Pipe

South 1/4 Corner Section 07-05-11 Found Aluminum Monument



CERTIFICATE OF COUNTY TREASURER

I, David M. Gawenda, being duly elected, qualified and acting Treasurer of the County of Dane, do hereby certify that the records in my office show no unredeemed tax sales and no unpaid taxes or special assessments as of this 31st day of March, 2003, affecting the lands included in the plat of Westview Ridge.

David M. Gawenda
David M. Gawenda, Dane County Treasurer

CERTIFICATE OF REGISTER OF DEEDS

Received for record the 9 day of April, 2003 at 4:30 o'clock P.m. and recorded in Volume 58-020B of Plats on Pages 108-111

Janet C. Licht
Janet C. Licht, Dane County Register of Deeds

Outlet 1
577 Square Feet
Entire area of Outlet 1 subject to a Public Utility Easement

Pt - Pt	Delta	Radius	Length	Bearing	Chord
1 - 2	00°46'46"	580.00	7.89	N 71°10'23" W	7.89
3 - 4	22°11'00"	500.00	193.59	S 81°52'30" E	192.38
5 - 6	07°11'56"	170.00	21.36	S 14°41'00" E	21.35
7 - 8	11°08'42"	230.00	44.74	N 12°56'37" E	44.67
9 - 10	09°07'00"	594.00	94.51	N 75°20'30" W	94.42
10 - 11	08°47'00"	594.00	91.06	N 84°17'30" W	90.97
11 - 12	04°24'00"	594.00	45.62	S 89°07'00" W	45.60
9 - 12	22°18'00"	594.00	231.19	N 81°56'00" E	229.73
13 - 14	08°22'48"	674.00	98.58	S 88°53'36" E	98.49
14 - 15	05°06'40"	674.00	60.12	S 82°08'52" E	60.10
15 - 16	08°18'22"	674.00	97.71	S 75°26'21" E	97.62
16 - 17	00°30'10"	674.00	5.91	S 71°02'05" E	5.91
15 - 17	08°48'32"	674.00	103.62	S 75°11'16" E	103.52
13 - 17	22°18'00"	674.00	262.33	S 81°56'00" E	260.67
102-103	15°11'00"	239.00	63.33	N 04°30'30" E	63.15
103-104	15°53'00"	239.00	66.25	N 20°02'30" E	66.04
102-104	31°04'00"	239.00	129.59	N 12°27'00" E	128.01
105-106	31°04'00"	179.00	97.06	S 12°27'00" W	95.87
14-116	17°04'46"	239.00	71.24	N 19°19'37" E	70.98
117-115	16°05'38"	179.00	50.28	S 19°49'11" W	50.11
118-119	74°10'00"	129.00	155.33	N 09°13'00" W	144.71
121-122	15°41'00"	180.00	49.27	S 20°01'30" W	49.12

Tangent Bearings

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1	N 71°33'46" W
5	S 18°18'58" W
6	S 11°05'02" W
7	N 07°22'16" E
8	N 18°30'58" E
14	S 84°42'12" E
14	N 10°47'14" E
15	S 79°35'32" E
15	N 11°48'22" E

Westview Ridge
Being a part of the Southeast 1/4 of the Northwest 1/4 and part of the Southwest 1/4 of the Northwest 1/4 of Section 07, Township 05 North, Range 11 East, City of Stouthton, Dane County, Wisconsin

George A. Weir, Professional Land Surveyor S-0843
Royal Oak Engineering, Inc., Madison, Wisconsin

Sheet 1 of 4 Sheets

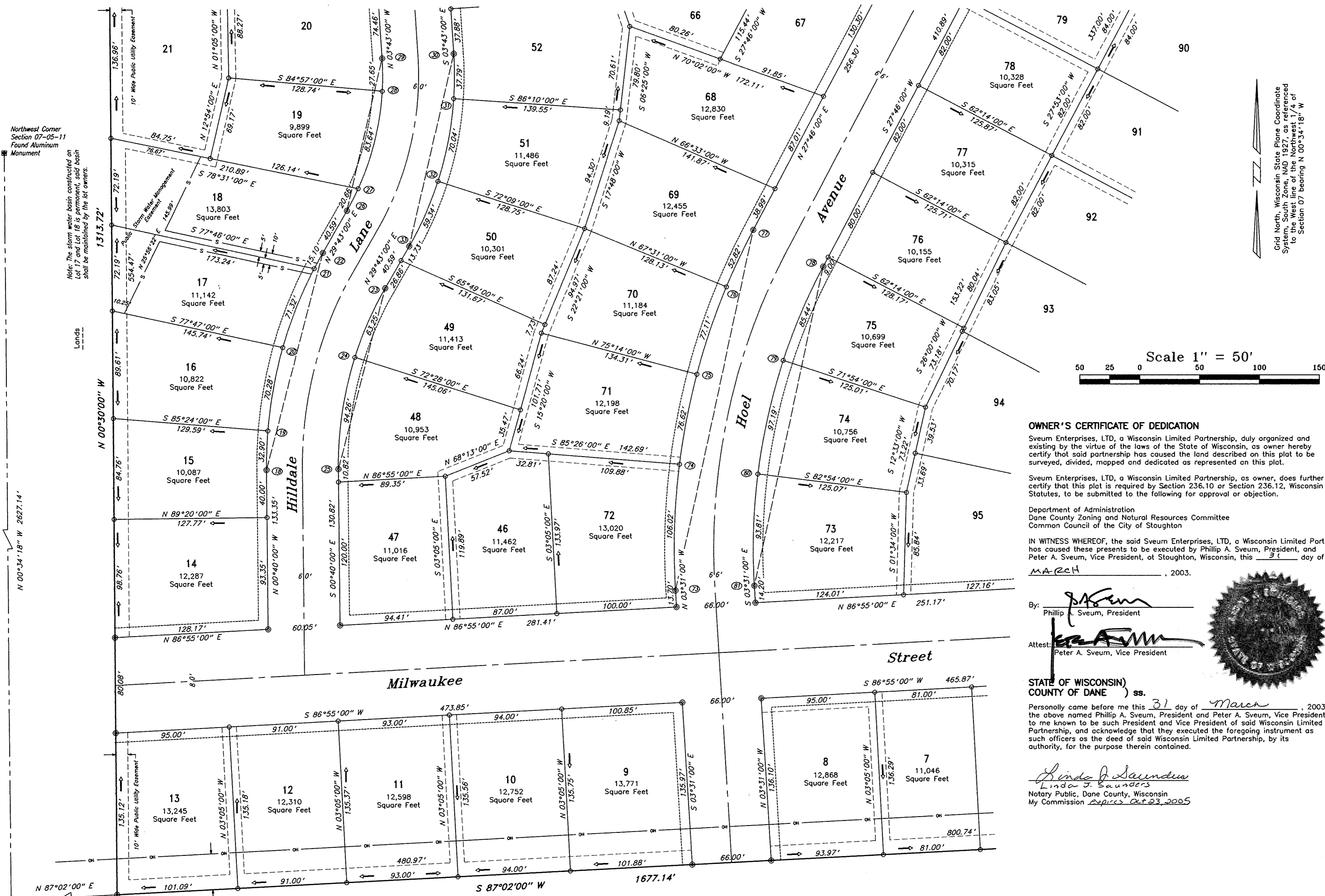
STOUTHTON UTILITIES

The final grade established by the subdivider on the utility easements shown shall not be altered by more than six (6) inches by the subdivider, his agent, or by the subsequent owners of the lots on which such utility easements are located, except with written consent of the utility or utilities involved.

As public utility company serving the plat of Westview Ridge, we find the utility easements as shown hereon to be adequate.

Stoughton Utilities dated this 31st day of March, 2003.

Sean O. Grady
SEAN O. GRADY, Authorized Representative



LEGEND

- Found Aluminum Monument
- 1" O.D. Iron Pipe Found
- 2.4" O.D. Iron Pipe Found
- 1" O.D. X 24" Steel Pipe Placed. Min Wt 1.13 lbs/in ft
- 1 1/4" X 24" Rebar Placed. Min Wt 4.30 lbs/in ft

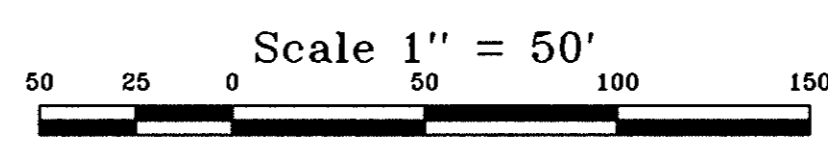
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8' Wide Easement in favor of Alliant Energy for the installation of Buried Gas Main

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NOTES:

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 All bearings are measured to the nearest 00°00'05"
 All curve distances are chord measure.



OWNER'S CERTIFICATE OF DEDICATION

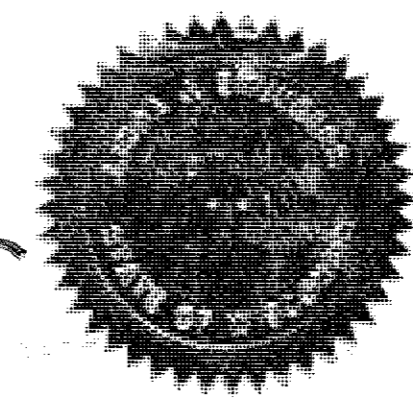
Sveum Enterprises, LTD, a Wisconsin Limited Partnership, duly organized and existing by the virtue of the laws of the State of Wisconsin, as owner hereby certify that said partnership has caused the land described on this plat to be surveyed, divided, mapped and dedicated as represented on this plat.

Sveum Enterprises, LTD, a Wisconsin Limited Partnership, as owner, does further certify that this plat is required by Section 236.10 or Section 236.12, Wisconsin Statutes, to be submitted to the following for approval or objection.

Department of Administration
 Dane County Zoning and Natural Resources Committee
 Common Council of the City of Stoughton

IN WITNESS WHEREOF, the said Sveum Enterprises, LTD, a Wisconsin Limited Partnership, has caused these presents to be executed by Phillip A. Sveum, President, and Peter A. Sveum, Vice President, at Stoughton, Wisconsin, this 31 day of MARCH, 2003.

By: Phillip A. Sveum, President
 Attest: Peter A. Sveum, Vice President



STATE OF WISCONSIN)
 COUNTY OF DANE) ss.
 Personally came before me this 31 day of March, 2003 the above named Phillip A. Sveum, President and Peter A. Sveum, Vice President, to me known to be such President and Vice President of said Wisconsin Limited Partnership, and acknowledge that they executed the foregoing instrument as such officers as the deed of said Wisconsin Limited Partnership, by its authority, for the purpose therein contained.

Linda S. Saunders
 Notary Public, Dane County, Wisconsin
 My Commission Expires Oct 23, 2005

There are no objections to this plat with the respect to Secs. 236.15, 236.16, 236.20 and 236.21 (1) and (2), Wis. Stats., or by the County Planning Agency.

Certified this 25th day of March 2003

Barrie M. Donofrio
 Department of Administration

COMMON COUNCIL RESOLUTION
 CITY OF STOUGHTON, WISCONSIN

"Resolved that the plat of Westview Ridge, being a subdivision in the Northwest 1/4 of Section 07, Township 05 North, Range 11 East, City of Stoughton, Dane County, Wisconsin, having been approved by the City Planning Commission, be and the same, is hereby approved.

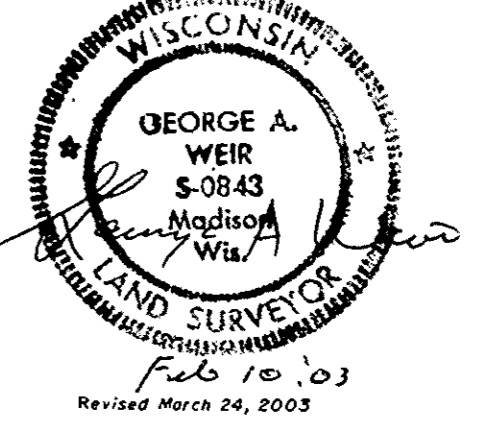
I, Judy A. Kinning, do hereby certify that I am the duly appointed and acting City Clerk of the City of Stoughton, and that this plat was approved by the City Council of the City of Stoughton, Dane County, Wisconsin and further certify that the conditions of said approval were fulfilled on the 25 day of March, 2003.

Judy A. Kinning
 City Clerk

CERTIFICATE OF CITY TREASURER

I, John D. Neal, being duly appointed, qualified and acting Treasurer of the City of Stoughton, Dane County, Wisconsin, do hereby certify that in accordance with the records in my office there are no unpaid taxes or unpaid special assessments as of this 28 day of March, 2003 on any of the lands included in the plat of Westview Ridge.

John D. Neal
 City Treasurer



Westview Ridge
 Being a part of the Southeast 1/4 of the Northwest 1/4 and part of the Southwest 1/4 of the Northwest 1/4 of Section 07, Township 05 North, Range 11 East, City of Stoughton, Dane County, Wisconsin

George A. Weir, Professional Land Surveyor S-0843
 Royal Oak Engineering, Inc., Madison, Wisconsin
 Sheet 2 of 4 Sheets

CONSENT OF MORTGAGE HOLDER

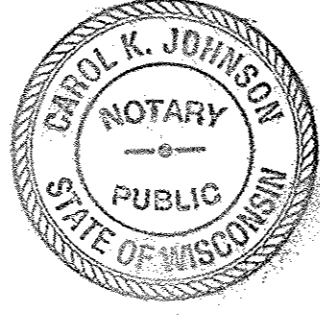
As mortgage holder of the herein described land, (bank) Anchos Bank, P.S.B. Wisconsin, does hereby consent to the surveying, dividing, mapping and dedication of the lands described on this plat and to the certificate of Sveum Enterprises, LTD, as owners.

IN WITNESS WHEREOF the hand and seal of (bank) Anchos Bank, P.S.B. (city) Madison Wisconsin has caused these presents to be executed by (name) Andris A. Arians (title) Asst Vice President and (name) Todd M. Cegelski (title) Vice President and the Corporate Seal of said Corporation to be affixed this 27th day of March, 2003.

Attest: Todd M. Cegelski
 (name) Todd M. Cegelski,
 (title) Vice President

STATE OF WISCONSIN)
 COUNTY OF DANE) ss.
 Personally came before me this 27th day of March, 2003, (name) Andris A. Arians and (name) Todd M. Cegelski of the above named corporation, to me known to be such (title) Asst Vice President and (title) Vice President of said Corporation, and acknowledge that they executed the foregoing instrument as such officers as the deed of said Corporation, by its authority, for the purposes therein contained.

Carol A. Johnson
 Notary Public, Dane County, Wisconsin
 My Commission Expires 07-07-07



Curve Table

PI-PT	Delta	Radius	Length	Bearing	Chord
18-19	05°16'00"	358.00	32.91	N 01°58'00" E	32.90
19-20	11°16'00"	358.00	70.40	N 10°14'00" E	70.28
20-21	11°26'00"	358.00	71.44	N 21°35'00" E	71.32
21-22	02°25'00"	358.00	15.10	N 28°30'30" E	15.10
18-22	30°23'00"	358.00	189.84	N 14°31'30" E	187.63
23-24	12°11'00"	298.00	63.37	S 23°37'30" W	63.25
24-25	18°12'00"	298.00	94.66	S 08°26'00" W	94.26
23-25	30°23'00"	298.00	158.03	S 14°31'30" W	156.18
26-27	05°13'00"	227.00	20.67	N 27°06'30" E	20.66
27-28	21°14'00"	227.00	84.12	N 13°53'00" E	83.64
28-29	06°59'00"	227.00	27.67	N 00°13'30" W	27.65
26-29	33°26'00"	227.00	132.46	N 13°00'00" E	130.59
30-31	07°33'00"	287.00	37.82	S 00°03'30" W	37.79
31-32	14°01'00"	287.00	70.21	S 10°50'30" W	70.04
32-33	11°52'00"	287.00	59.44	S 23°47'00" W	59.34
30-33	33°26'00"	287.00	167.47	S 13°00'00" W	165.10
73-74	10°37'00"	573.00	106.17	N 01°47'30" E	106.02
74-75	07°40'00"	573.00	76.67	N 10°56'00" E	76.62
75-76	07°43'00"	573.00	77.17	N 18°37'30" E	77.11
76-77	05°17'00"	573.00	52.84	N 28°07'30" E	52.82
73-77	31°17'00"	573.00	312.86	N 12°07'30" E	308.98
78-79	09°40'00"	507.00	85.54	S 22°56'00" W	85.44
79-80	11°00'00"	507.00	97.34	S 12°56'00" W	97.19
80-81	10°37'00"	507.00	93.95	S 01°47'30" W	93.81
78-81	31°17'00"	507.00	276.82	S 12°07'30" W	273.39

Curve Table					Curve Table					Curve Table							
PI-PT	Delta	Radius	Length	Bearing	Chord	PI-PT	Delta	Radius	Length	Bearing	Chord	PI-PT	Delta	Radius	Length	Bearing	Chord
27-28	21°14'00"	227.00	84.12	N 13°53'00" E	83.84	50-51	51°39'56"	19.00	17.13	N 82°23'58" W	16.56	89-90	51°39'56"	19.00	17.13	S 36°24'02" E	16.56
28-29	06°59'00"	227.00	27.67	N 00°13'30" W	27.85	51-52	50°48'56"	60.00	53.21	N 82°49'28" W	51.49	91-92	04°08'00"	572.00	41.26	N 25°42'00" E	41.26
30-31	07°33'00"	287.00	37.82	S 00°03'30" W	37.79	52-53	46°28'00"	60.00	48.66	N 34°11'00" W	47.34	92-93	09°14'00"	572.00	92.18	N 19°01'00" E	92.08
31-32	14°01'00"	287.00	70.21	S 10°50'30" W	70.04	53-54	52°48'00"	60.00	55.29	N 15°27'00" E	53.36	93-94	09°45'42"	572.00	97.45	N 09°31'09" E	97.34
34-35	08°48'00"	347.00	53.30	N 00°41'00" E	53.24	54-55	53°47'00"	60.00	56.32	N 69°44'30" E	54.28	94-95	05°07'18"	572.00	51.13	N 02°04'39" E	51.11
35-36	12°17'00"	347.00	74.39	N 11°13'30" E	74.25	55-56	78°06'00"	60.00	81.79	S 45°19'00" E	75.80	91-94	23°07'42"	572.00	230.90	N 16°12'09" E	229.33
36-37	12°42'52"	347.00	77.00	N 23°43'26" E	76.84	56-57	01°21'56"	60.00	1.43	S 05°35'02" E	1.43	91-95	28°15'00"	572.00	282.03	N 13°38'30" E	279.18
37-38	09°51'52"	347.00	60.10	N 35°02'54" E	60.02	57-58	283°19'52"	60.00	296.70	N 33°26'00" E	74.43	96-97	05°24'48"	638.00	60.27	S 02°13'23" W	60.25
38-39	18°49'44"	347.00	114.03	N 49°25'08" E	113.52	82-83	51°39'56"	19.00	17.13	N 88°03'58" W	16.56	97-98	09°01'14"	638.00	100.45	S 09°26'23" W	100.34
39-40	12°44'00"	347.00	77.12	N 65°12'00" E	76.96	83-84	34°29'56"	60.00	36.13	S 83°21'02" W	35.58	98-99	06°30'00"	638.00	72.38	S 17°12'00" W	72.34
40-41	12°44'00"	347.00	77.12	N 77°56'00" E	76.96	84-85	55°57'00"	60.00	58.59	N 51°25'30" W	56.29	99-100	06°55'00"	638.00	77.02	S 23°54'30" W	76.97
41-42	13°09'00"	347.00	79.84	S 89°07'30" E	79.47	85-86	51°13'00"	60.00	53.63	N 02°09'30" E	51.87	100-101	00°24'00"	638.00	4.45	S 27°34'00" W	4.45
42-43	33°47'52"	347.00	204.89	N 13°10'56" E	201.73	86-87	47°38'00"	60.00	49.88	N 51°35'00" E	48.46	97-101	22°50'14"	638.00	254.30	S 18°20'53" W	252.62
43-44	04°28'00"	287.00	22.37	N 84°47'00" W	22.37	87-88	59°11'00"	60.00	61.98	S 75°00'30" E	59.26	96-101	28°15'00"	638.00	314.57	S 13°38'30" W	311.39
44-45	22°24'00"	287.00	112.20	S 81°47'00" W	111.49	88-89	34°50'56"	60.00	36.49	S 27°59'32" E	35.93						
45-46	21°24'00"	287.00	107.19	S 59°53'00" W	106.57	83-89	283°19'52"	60.00	296.70	S 27°46'00" E	74.43						
46-47	21°09'00"	287.00	105.94	S 38°36'30" W	105.34												
47-48	21°27'00"	287.00	107.45	S 17°18'30" W	106.82												
48-49	10°18'00"	287.00	51.59	S 01°26'00" W	51.52												
43-49	101°10'00"	287.00	506.75	S 46°52'00" W	443.44												

Lot 4
Certified Survey Map Number 6509
Volume 32, Page 11-13



LEGEND

- Found Aluminum Monument
- 1" O.D. Iron Pipe Found
- 2.4" O.D. Iron Pipe Found
- 1" O.D. X 24" Steel Pipe Placed. Min Wt 1.13 lbs/in ft
- ⊙ 1 1/4" X 24" Rebar Placed. Min Wt 4.30 lbs/in ft

UTILITY EASEMENTS - No POLES or BURIED CABLES are to be placed such that the installation would disturb any survey stake, or obstruct vision along any lot or street line. The disturbance of a survey stake by anyone is a violation of Section 236.32 of Wisconsin Statutes. Utility Easements as herein set forth are for the use of PRIVATE PUBLIC UTILITIES having the right to serve this plat. The use of these easements is not to be extended to Private or Public Utilities such as Water, Sanitary Sewer and Storm Water Utilities, except where specifically noted on the plat or by specific authorization of the STOUTON ELECTRIC UTILITY.

8" Wide Easement in favor of Alliant Energy for the installation of Buried Gas Main

DRAINAGE ARROWS - Arrows indicate the direction of drainage swale construction during grading, said swales shall be maintained by the lot owner unless modified with the approval of the CITY ENGINEER.

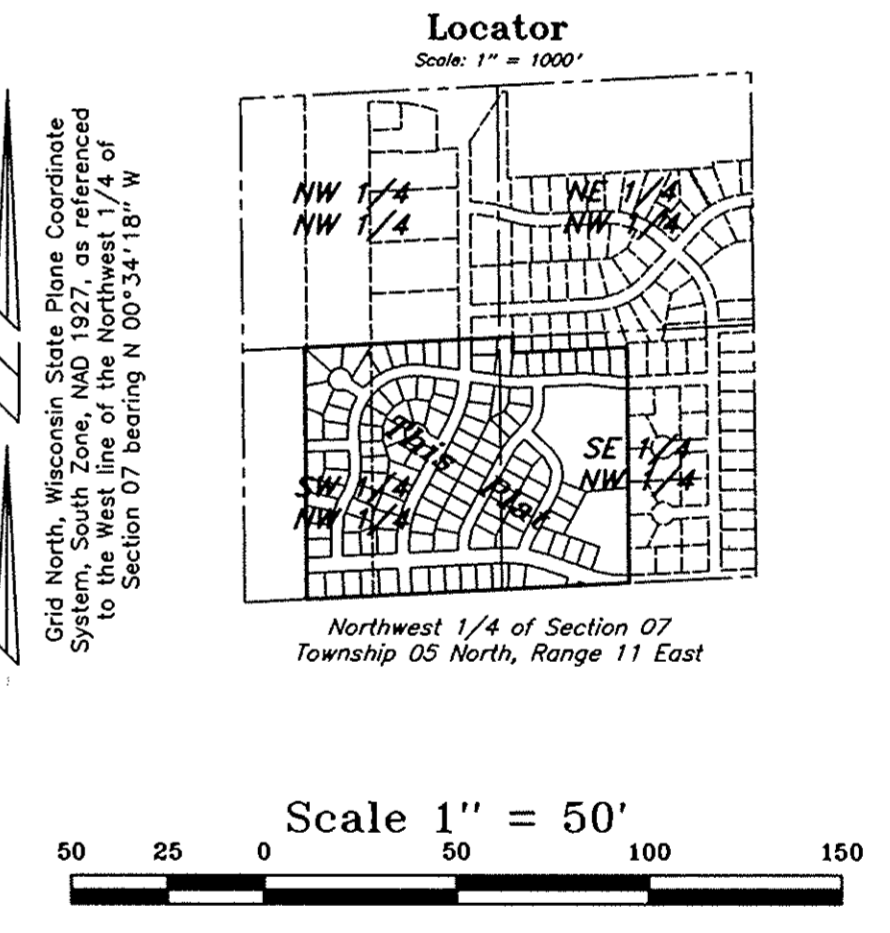
NOTES:

All Distances are to the nearest hundredth of a foot.
All bearings are measured to the nearest 00°00'05"
All curve distances are chord measure.

There are no objections to this plat with the respect to Secs. 236.15, 236.16, 236.20 and 236.21 (1) and (2), Wis. Stats., or by the County Planning Agency.

Certified this 25th day of March 20 03

George A. Weir
Department of Administration



WISCONSIN
GEORGE A. WEIR
S-0843
MADISON, WIS.
LAND SURVEYOR

Feb 10, 2003
Revised March 24, 2003

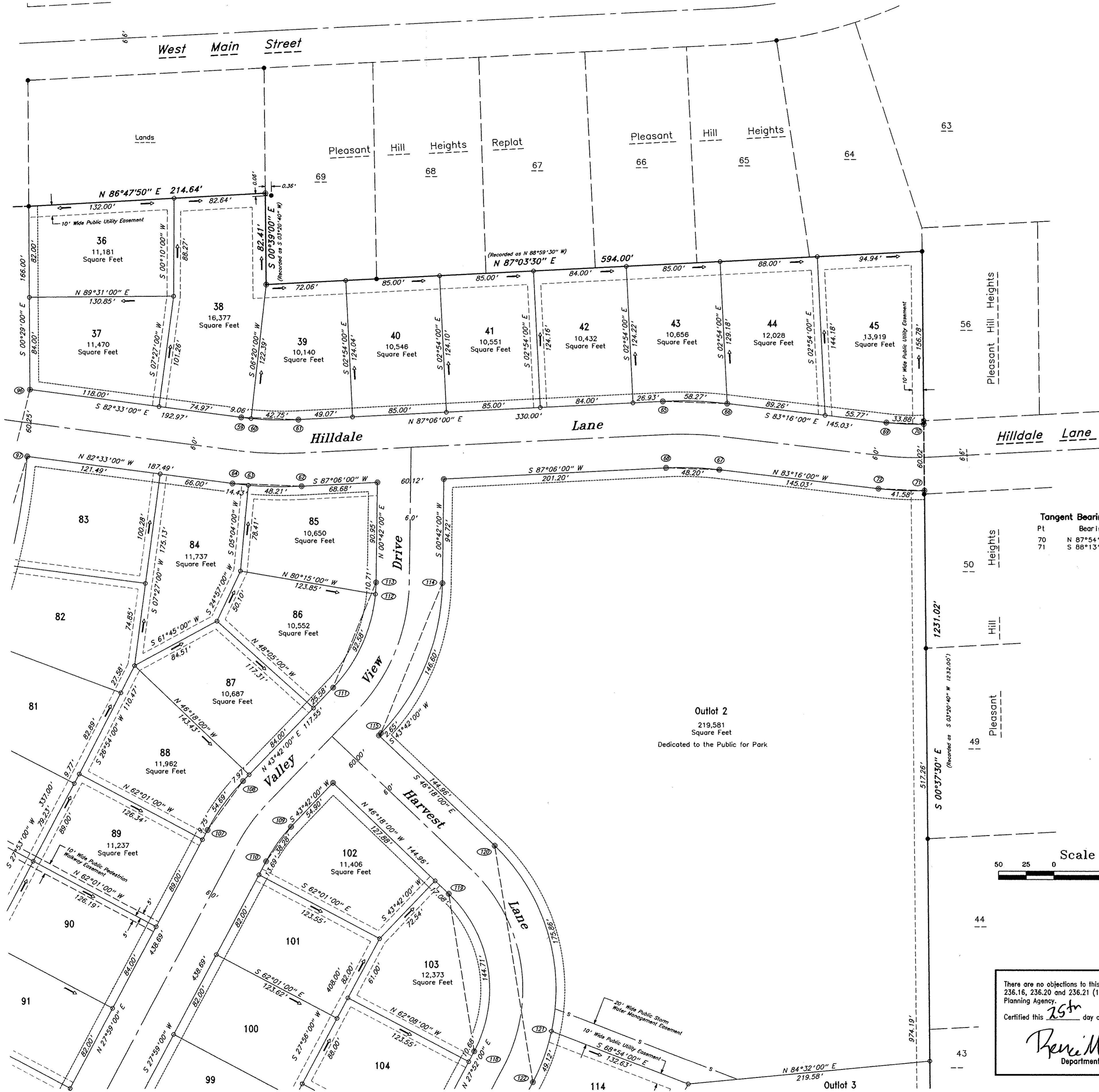
Westview Ridge
Being a part of the Southeast 1/4 of the Northwest 1/4 and part of the Southwest 1/4 of the Northwest 1/4 of Section 07, Township 05 North, Range 11 East, City of Stouton, Dane County, Wisconsin

George A. Weir, Professional Land Surveyor S-0843
Royal Oak Engineering, Inc., Madison, Wisconsin

Sheet 3 of 4 Sheets

Tangent Bearings

PT	Bearing
37	N 30°04'52" E
38	N 40°00'16" E
51	S 71°46'04" W
57	S 04°54'04" E
83	S 66°06'04" W
89	S 10°34'04" E
94	N 04°38'18" E
95	N 00°29'00" W
97	S 04°55'46" W

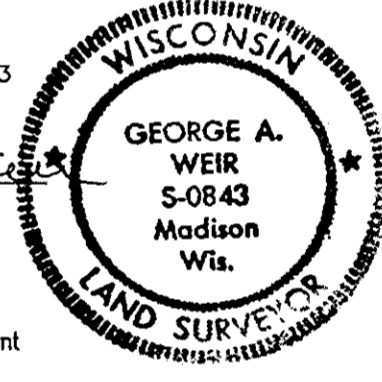


Curve Table	Pt - Pt	Delta	Radius	Length	Bearing	Chord
	59 - 60	01°48'30"	287.00	9.06	S 83°27'15" E	9.06
	60 - 61	08°32'30"	287.00	42.79	S 88°37'45" E	42.75
	59 - 61	10°21'00"	287.00	51.84	S 87°43'30" E	51.77
	62 - 63	07°58'00"	347.00	48.25	N 88°55'00" W	48.21
	63 - 64	02°23'00"	347.00	14.43	N 83°44'30" W	14.43
	62 - 64	10°21'00"	347.00	62.68	N 87°43'30" W	62.60
	65 - 66	09°38'00"	347.00	58.34	S 88°05'00" E	58.27
	67 - 68	09°38'00"	287.00	48.25	N 88°05'00" W	48.20
	69 - 70	08°49'52"	220.00	33.91	S 87°40'56" E	33.88
	71 - 72	08°30'56"	280.00	41.61	N 87°31'28" W	41.58
	107-108	15°43'00"	200.00	54.86	N 35°50'30" E	54.69
	109-110	15°43'00"	140.00	38.40	S 35°50'30" W	38.28
	111-112	38°37'00"	140.00	94.36	N 24°23'30" E	92.58
	112-113	04°23'00"	140.00	10.71	N 02°53'30" E	10.71
	111-113	43°00'00"	140.00	105.07	N 22°12'00" E	102.62
	114-115	43°00'00"	200.00	150.10	S 22°12'00" W	146.60
	118-119	74°10'00"	120.00	155.33	N 09°13'00" W	144.71
	120-121	58°29'00"	180.00	183.73	S 17°03'30" E	175.86
	121-122	15°41'00"	180.00	49.27	S 20°01'30" E	49.12
	120-122	74°10'00"	180.00	233.00	S 09°13'00" E	217.07

SURVEYOR'S CERTIFICATE
 I, George A. Weir, registered professional land surveyor, hereby certify that in full compliance with the provisions of Chapter 236 of the Wisconsin Statutes and the Subdivision Regulations of the City of Stoughton and under the direction of Peter A. Sveum, agent for the owners of said lands, I have surveyed, divided and mapped the plat of Westview Ridge, in the City of Stoughton, and that such plot correctly represents all exterior boundaries and the subdivision of the lands surveyed and this land is located and described to wit:

Being a part of the Southeast 1/4 of the Northwest 1/4 and part of the Southwest 1/4 of the Northwest 1/4 of Section 07, Township 05 North, Range 11 East, City of Stoughton, Dane County, Wisconsin, more fully described as follows:
 Commencing at the West 1/4 Corner of said Section 07;
 Thence N 87°02'00" E, 322.53 feet along the East-West 1/4 line of said Section 07 to the point of beginning of this description;
 Thence N 00°30'00" W, 1313.72 feet to the North line of the South 1/2 of the Northwest 1/4 of said Section 07;
 Thence N 87°01'14" E, 799.57 feet along said North line to the West right-of-way of Hoel Street;
 Thence N 87°53'42" E, 66.03 feet to the East right-of-way of Hoel Street;
 Thence N 86°47'50" E, 214.64 feet to the East line of Pleasant Hill Heights Replat;
 Thence S 00°39'00" E, 82.41 feet along said East line to the South line of said Pleasant Hill Heights Replat;
 Thence N 87°03'30" E, 594.00 feet along said South line and the South line of Lots 64, 65, and 66, Pleasant Hill Heights to the West line of said Pleasant Hill Heights;
 Thence S 00°37'30" E, 823.02 feet along said West line to the East-West 1/4 line of said Section 07;
 Thence S 87°02'00" W, 1677.14 feet along said East-West 1/4 line to the point of beginning of this description.
 Said parcel contains 2,150,415 square feet or 49.37 acres.

Dated this 10 day of Feb, 2003
 George A. Weir, Professional Land Surveyor S-0843
 Revised March 24, 2003

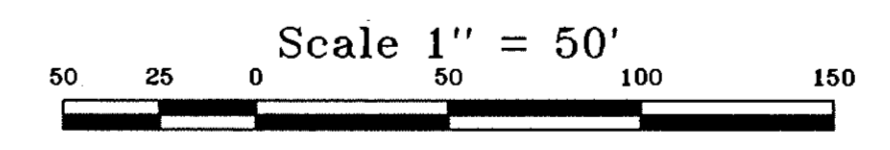


Tangent Bearings

Pt	Bearing
70	N 87°54'08" E
71	S 88°13'04" W

- LEGEND**
- Found Aluminum Monument
 - 1" O.D. Iron Pipe Found
 - 2.4" O.D. Iron Pipe Found
 - 1" O.D. X 24" Steel Pipe Placed. Min Wt 1.13 lbs/in ft
 - 1 1/4" X 24" Rebar Placed. Min Wt 4.30 lbs/in ft
 - UTILITY EASEMENTS - No POLES or BURIED CABLES are to be placed such that the installation would disturb any survey stake, or obstruct vision along any lot or street line. The disturbance of a survey stake by anyone is a violation of Section 236.32 of Wisconsin Statutes. Utility Easements as herein set forth are for the use of PRIVATE PUBLIC UTILITIES having the right to serve this plat. The use of these easements is not to be extended to Private or Public Private utilities such as Water, Sanitary Sewer and Storm Water Utilities, except where specifically noted on the plat or by specific authorization of the STOUGHTON ELECTRIC UTILITY.
 - 8' Wide Easement in favor of Alliant Energy for the installation of Buried Gas Main
 - DRAINAGE ARROWS - Arrows indicate the direction of drainage swale construction during grading, said swales shall be maintained by the lot owner unless modified with the approval of the CITY ENGINEER.

NOTES:
 All Distances are to the nearest hundredth of a foot.
 All bearings are measured to the nearest 00°00'05"
 All curve distances are chord measure.



There are no objections to this plat with the respect to Secs. 236.15, 236.16, 236.20 and 236.21 (1) and (2), Wis. Stats., or by the County Planning Agency.
 Certified this 25th day of March 2003
 Bruce M. Dowling
 Department of Administration

Westview Ridge
 Being a part of the Southeast 1/4 of the Northwest 1/4 and part of the Southwest 1/4 of the Northwest 1/4 of Section 07, Township 05 North, Range 11 East, City of Stoughton, Dane County, Wisconsin
 George A. Weir, Professional Land Surveyor S-0843
 Royal Oak Engineering, Inc., Madison, Wisconsin
 Sheet 4 of 4 Sheets

EXHIBIT B
Utility and Storm Water Easements

Relocated rain garden easement

Part of Lot 27 of the plat of Westview Ridge, City of Stoughton, Dane County, Wisconsin, described as follows:

Beginning at the Northwest corner of Lot 27 of Westview Ridge; thence S47°44'43"E along the Northerly line of said lot, 85.12 feet; thence S42°15'17"W, 5.00 feet; thence N47°44'43"W, 19.60 feet; thence S89°54'08"W, 45.05 feet to the West line of said lot; thence N00°05'52"W along said line, 47.83 feet to the point of beginning.

Platted Utility easement across the West 12 feet of Lot 27 of Westview Ridge to be reduced to 10 feet in width.

(Area to be discontinued)

Part of Lot 27 of the Plat of Westview Ridge, City of Stoughton, Dane County, Wisconsin, described as follows:

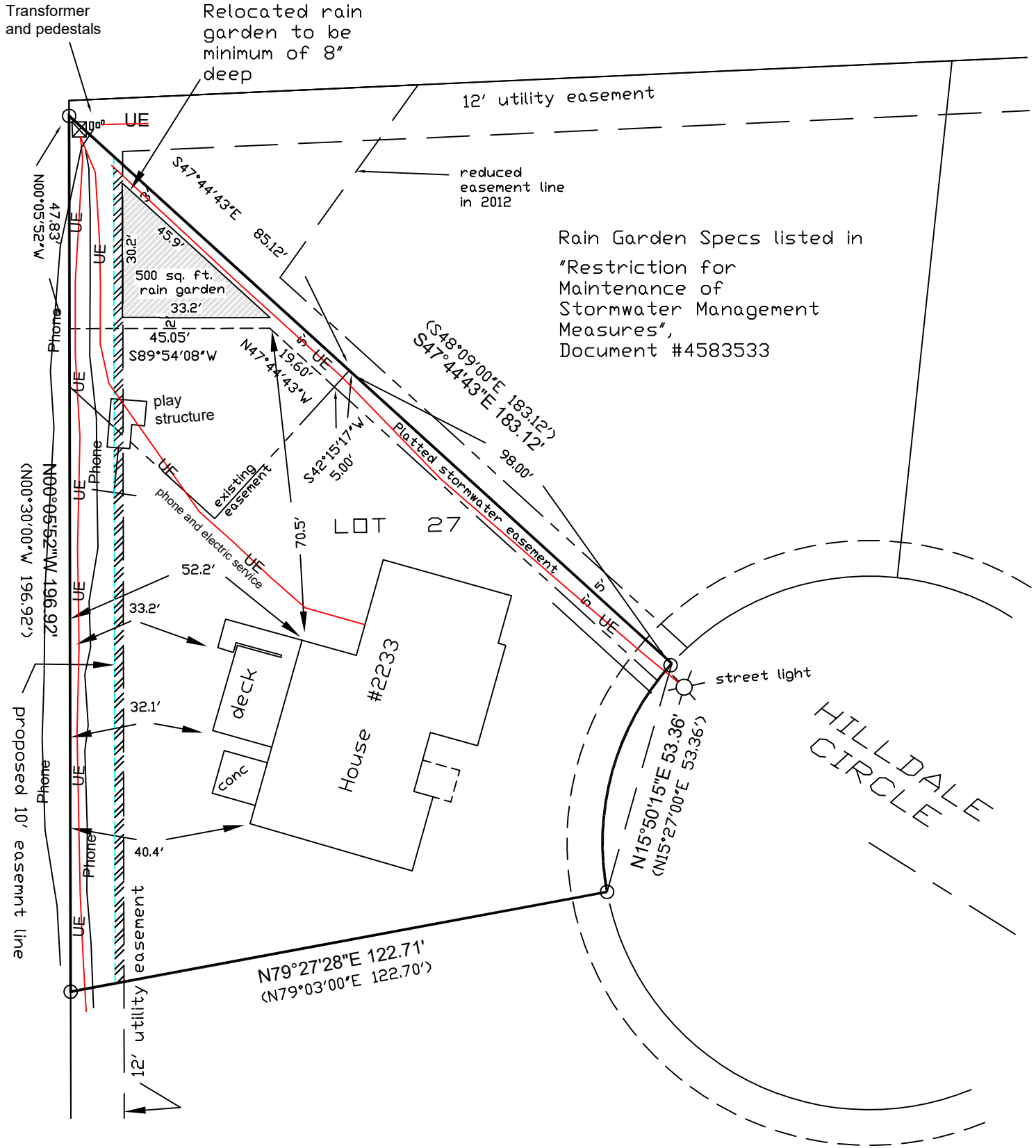
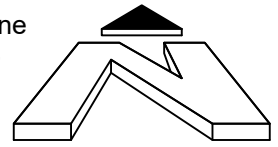
The East 2 feet of the West 12 feet of Lot 27 of Westview Ridge.

EXHIBIT C
Map of Storm Water and Utility Easements
See Attachment

Site Plan

LOT 27, WESTVIEW RIDGE, CITY OF STOUGHTON, DANE COUNTY, WISCONSIN.

Referred to the Dane County Coordinate System.

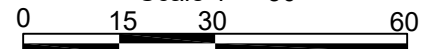


Wisconsin Mapping, LLC

surveying and mapping services

306 West Quarry Street, Deerfield, Wisconsin 53531
(608) 764-5602

Scale 1" = 30'



**RESOLUTION FROM THE UTILITIES COMMITTEE TO THE
STOUGHTON COMMON COUNCIL**

Authorizing the Recording of a Correction Affidavit referencing the Partial Release of a Platted Storm Water Management Easement and the Partial Release (From 12' to 10') of a Platted Utility Easement on Lot 27 of Westview Ridge (2233 Hilldale Cir)

Committee Action: Utilities Committee recommended Common Council approval __ - __

Fiscal Impact: None

File Number: R-xxx-2021

Date Introduced: April 27, 2021

The City of Stoughton, Wisconsin, Common Council does proclaim as follows:

WHEREAS, Stoughton Utilities and the City of Stoughton has received a request from the homeowner at 2233 Hilldale Cir to reduce the size of an existing platted storm water management easement and to reduce the size of the existing platted public utility easement from 12' to 10'; and

WHEREAS, Stoughton Utilities has existing underground electrical infrastructure located within the platted easements; and

WHEREAS, the proposed partial release of the storm water management easement and the partial release of 2' of public utility easement has been reviewed by Stoughton Utilities staff and has been determined to be acceptable to the utility; and

WHEREAS, on April 19, 2021, the Stoughton Utilities Committee approved and recommended to the Stoughton Common Council the correction affidavit referencing the partial release of a the platted storm water management easement and the partial release (from 12' to 10') of the platted utility easement on Lot 27 of Westview Ridge (2233 Hilldale Cir); now therefore

BE IT RESOLVED by the City of Stoughton Common Council that that the Stoughton Utilities Director be hereby directed to agree to the recording of a Correction Affidavit referencing the Partial Release of a Platted Storm Water Management Easement and the Partial Release (From 12' to 10') of a Platted Utility Easement on Lot 27 of Westview Ridge (2233 Hilldale Cir).

Council Action: **Adopted** **Failed** **Vote:** _____

Mayoral Action: **Accept** **Veto**

Mayor Tim Swadley

Date

Council Action: _____ **Override** **Vote:** _____



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 14, 2021

To: Stoughton Utilities Committee

From: Amy B. Wanek
Stoughton Utilities & WPPI Energy Services Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Presentation - Communitywide Efficiency and Renewable Energy Tracking

A presentation will be provided to the committee on past, current, and future sustainability and energy efficiency measures taken by Stoughton Utilities, the City of Stoughton, the customers of Stoughton Utilities, and Stoughton Utilities' wholesale energy provider, WPPI Energy.

Stoughton's Community Wide Efficiency and Renewable Energy Tracking Effort

Amy Wanek

Energy Services Manager

Stoughton Utilities/WPPI Energy

4/19/21

Tracking Tool

Why?

- Puts real context to what is happening in the community.
- Can help identify areas of success and improvement.
- Benchmarks achievement towards being energy efficient and more renewable.

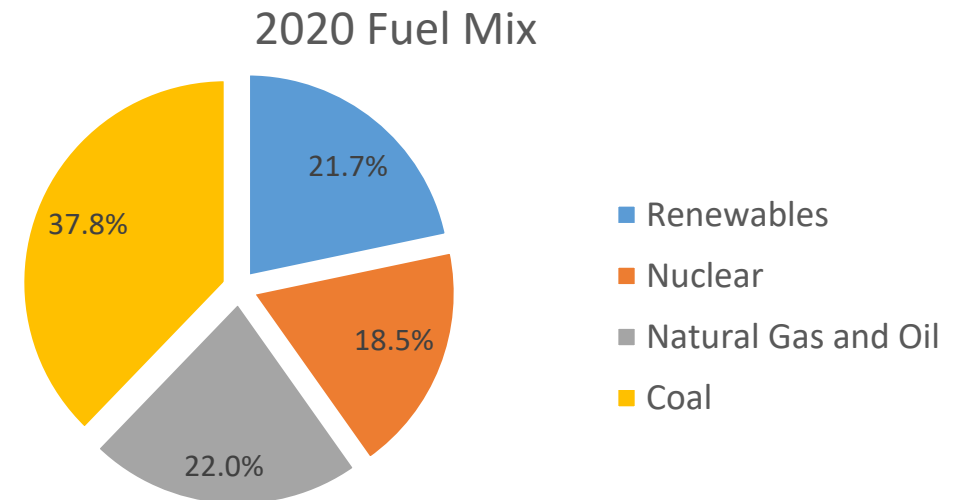
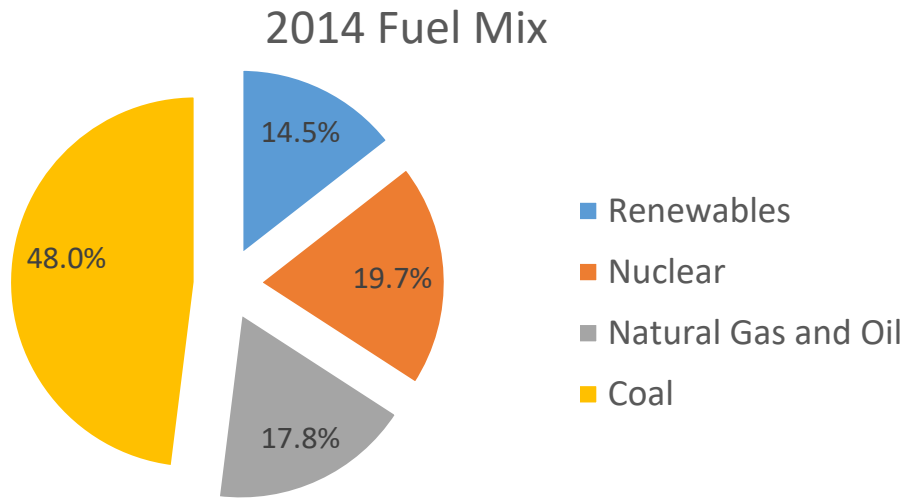
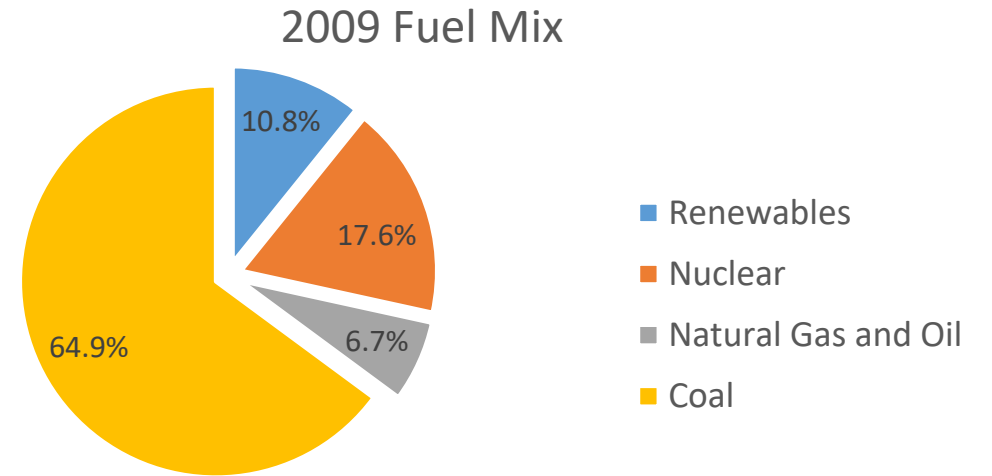
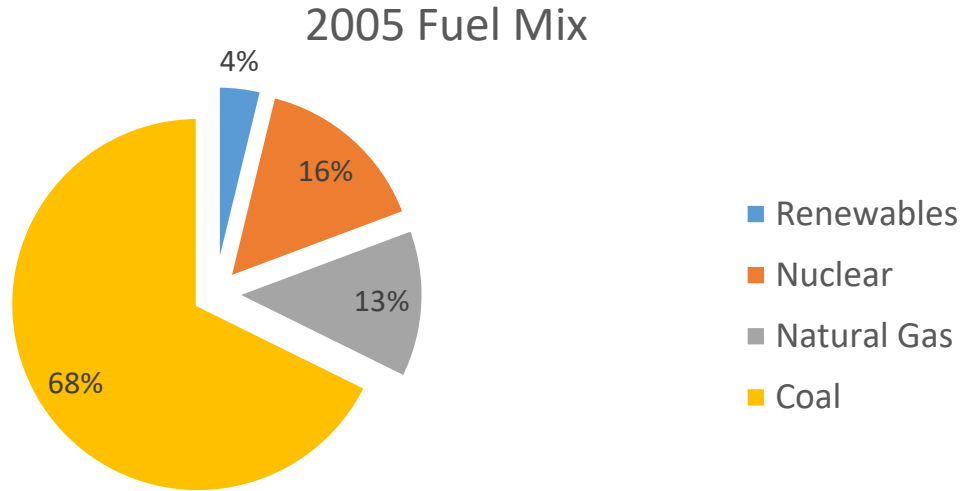
What?

- WPPI's energy supply to Stoughton Utilities.
- SU's, City's, Community's efficiency and renewable energy efforts.

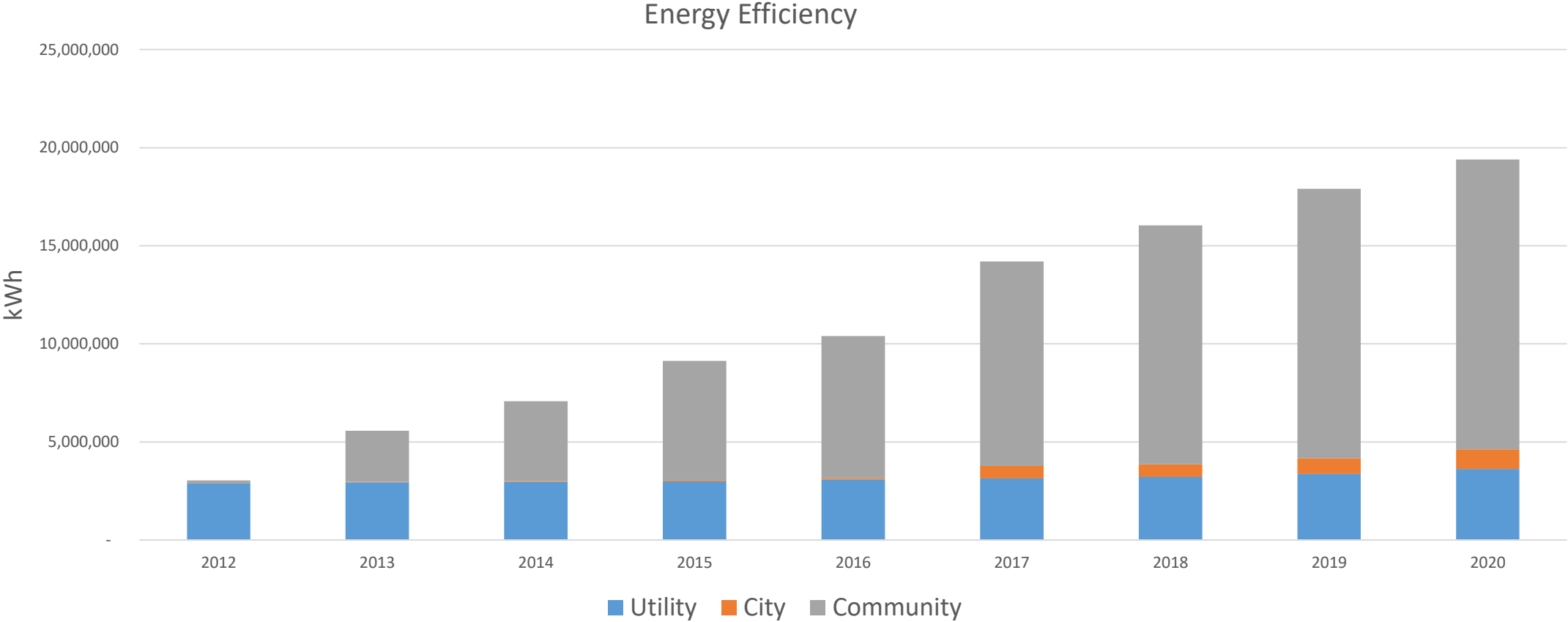
How?

- Uses local, SU/WPPI and Focus on Energy data.
- 2012 starting point.

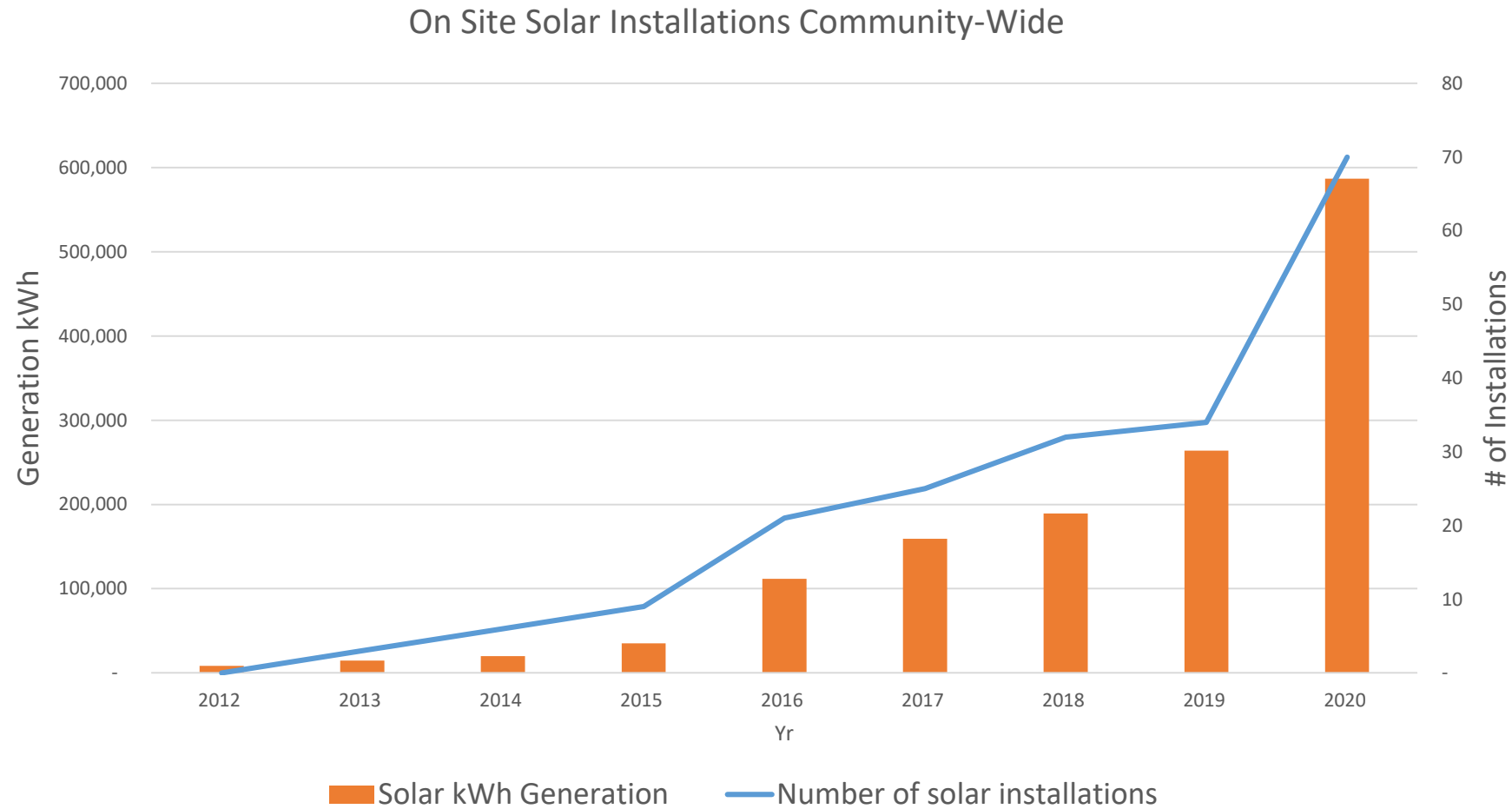
WPPI Energy Supply to SU



Efficiency in the Community



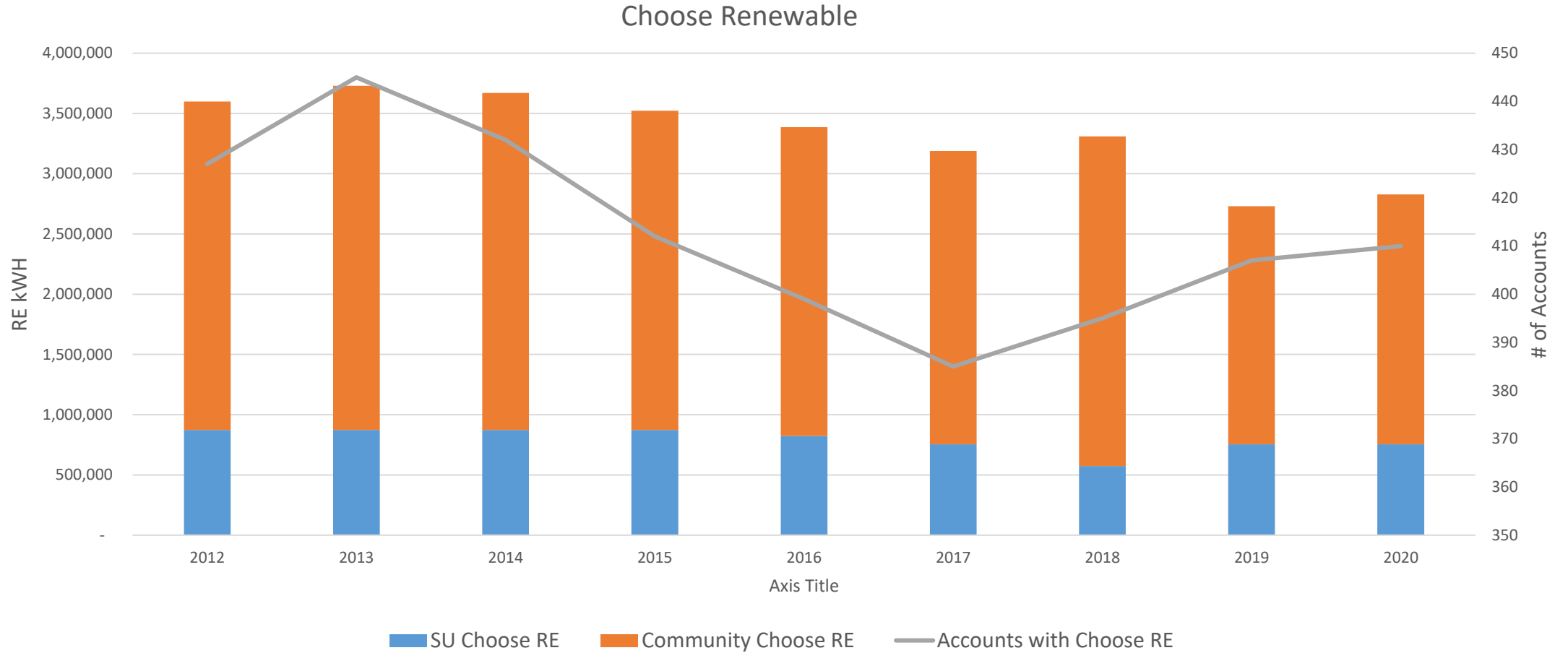
On Site Renewable Installations



Choose Renewable

- Special utility rate that allows customers to purchase renewable energy for an extra charge of \$3/block of kWh.
- Recent (2018 and later) efforts to gain new Choose Renewable subscribers and get people to reenroll: bill credits, LED bulbs giveaways, and prize contests for new sign ups.
- New pricing will occur later this year that will drop price to \$2/block. Customers purchasing 20 blocks or more get discounted pricing of \$1/block kWh. 1 block = 300 kWh.
- This price decrease will flow to all Stoughton Utilities customers who are already on this rate.
- Plan to promote the price decrease to get more participation.

Choose Renewable





600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 14, 2021
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: American Public Power Association Electric Reliability Annual Benchmarking Report

Each year, the American Public Power Association (APPA) analyzes the outage history and statistics of the nation's public power utilities and provides a summary report to each participating utility. This report focuses on distribution system reliability across the country, and is customized to each utility.

Reliability reflects both historic and ongoing engineering investment decisions within a utility. Proper use of reliability metrics ensures that a utility is performing its intended function and is providing service in a consistent and effective manner. The statistics and reliability measurements are standardized across the country using industry-standard metrics as defined by the IEEE 1366 guidelines, and are reported annually to the [United States Energy Information Administration \(EIA\)](#).

The aggregate statistics displayed in this report are calculated from 271 public power utilities that verified their 2020 outage data. This report reflects data in the eReliability Tracker from January 1, 2020 to December 31, 2020.

Summary of Key IEEE Reliability Metrics:

System Average Interruption Duration Index (SAIDI): 61.34 minutes

SAIDI is defined as the average interruption duration for customers served by the utility.

System Average Interruption Frequency Index (SAIFI): 0.68 interruptions

SAIFI is defined as the average number of times a customer on the utility system will experience an interruption.

Customer Average Interruption Duration Index (CAIDI): 90.68 minutes

CAIDI is defined as the average duration of an interruption experienced by customers.

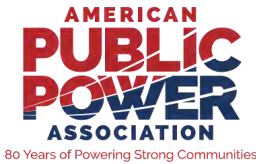
Average Service Availability Index (ASAI): 99.9883%

ASAI is a measure of the average availability of the distribution systems that serve customers.



Stoughton Utilities

2020 ANNUAL BENCHMARKING REPORT | eRELIABILITY TRACKER



I. About this Report

This report focuses on distribution system reliability across the country and is customized to each utility that participates in the American Public Power Association's eReliability Tracker service. APPA created the eReliability Tracker Annual Report to assist utilities in their efforts to understand and analyze their electric system. In 2012, APPA developed the eReliability Tracker thanks to a grant from the Demonstration of Energy & Efficiency Developments (DEED) program.

This report reflects data in the eReliability Tracker from January 1, 2020 to December 31, 2020. If you do not have a full year of data in the system, then this analysis might not properly reflect your utility's statistics. The report only includes data recorded as of February 7, 2021. Reliability reflects both historic and ongoing engineering investment decisions within a utility. Proper use of reliability metrics ensures that a utility is performing its intended function and is providing service in a consistent and effective manner.

While the primary use of reliability statistics is for self-evaluation, you can use these statistics to compare your utility with similar utilities. However, differences such as electrical network configuration, ambient environment, weather conditions, and number of customers served typically limit most utility-to-utility comparisons. Due to the diverse range of utilities that use the eReliability Tracker, this report endeavors to improve comparative analyses by grouping utilities by size and region.

Since this report contains data for all utilities that use the eReliability Tracker, it is important to consider how a particularly large or small utility can affect the rest of the data. To ease the issues associated with comparability, each utility's reliability statistics are weighted based on customer count when aggregated. This means that all utilities are equally weighted and all individual statistics are developed on a per customer basis.

The aggregate statistics displayed in this report are calculated from 271 utilities that verified their 2020 outage data. Utilities that experienced no outages in 2020, or did not upload any data, will have NULL, nan, or "0" values in their report for utility-specific data and were not included in the aggregate analysis. Also note that log-normal data with a z-score greater than 3.25 will be considered for inclusion and may be excluded if it significantly distorts the aggregate statistics.

Utility Classifications

This report separates utilities into groups according to geographic region and the number of customers served. Table 1 shows the range of customer sizes for utilities that use the eReliability Tracker by five distinct customer size class groups of approximately 100 utilities per group.

Your utility belongs to customer size class 4 and region 2.

Table 1. Customer size range per customer size class

Customer Size Class	Customer Size Range
Class 1	[0, 1508)
Class 2	[1508, 3202)
Class 3	[3202, 6996)
Class 4	[6996, 13497)
Class 5	[13497, 468522)

Each utility is also grouped with all other participating utilities within their region. Figure 1 shows the number of utilities using the eReliability Tracker in each region and Figure 2 shows the states and territories included in each region.

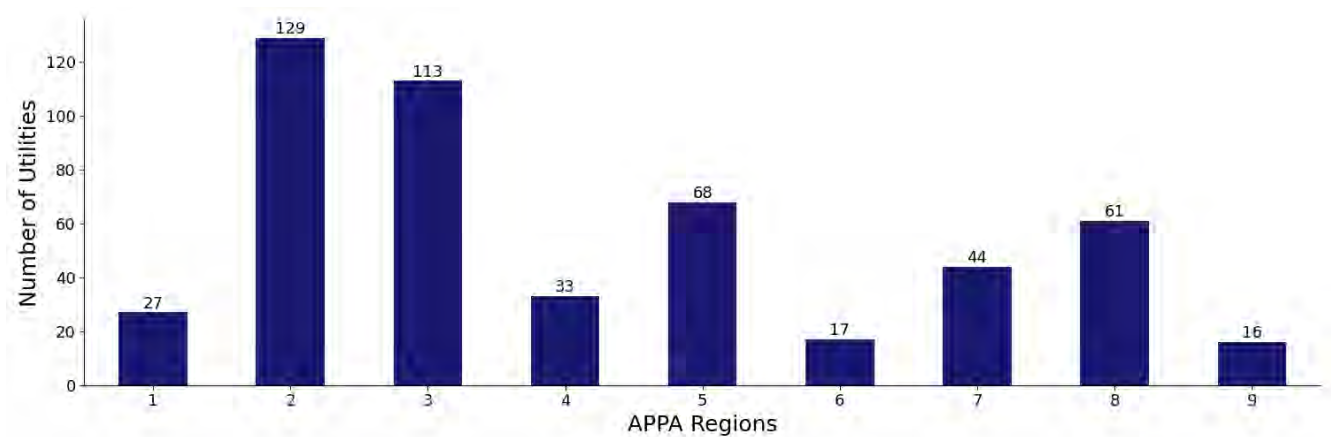


Figure 1. Number of utilities subscribed to the eReliability Tracker by region

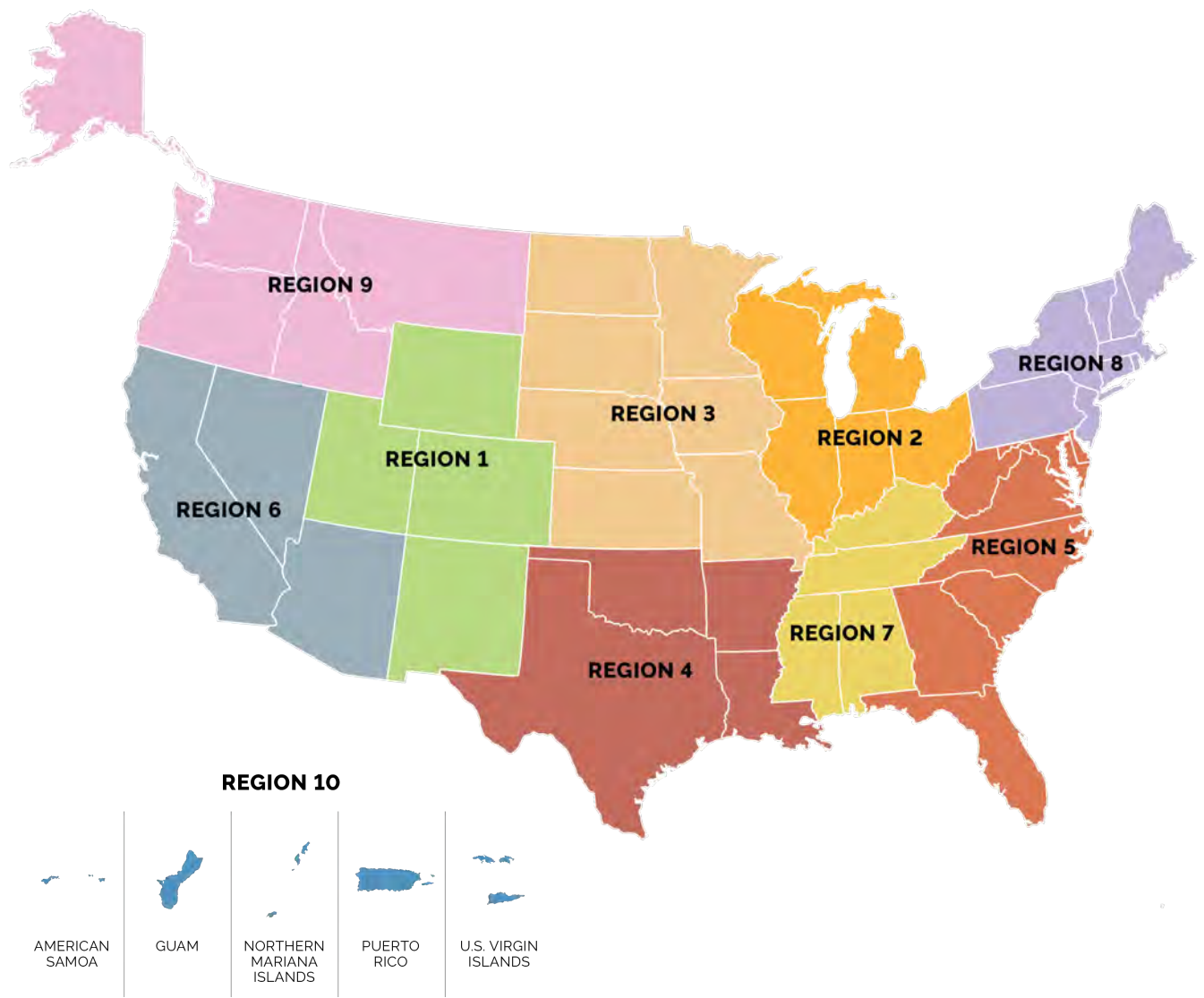


Figure 2. Regions

II. IEEE Statistics

When it comes to reliability metrics, the industry standard metrics are defined in the Institute for Electrical and Electronics Engineers' Guide for Electric Power Distribution Reliability Indices, or IEEE 1366 guidelines. For each utility, the eReliability Tracker performs IEEE 1366 calculations for System Average Interruption Duration Index (SAIDI), System Average Interruption Frequency Index (SAIFI), Customer Average Interruption Duration Index (CAIDI), Momentary Average Interruption Frequency Index (MAIFI) and Average Service Availability Index (ASAI).

It is important to note how major events (MEs) are calculated and used in this report. An example of a ME includes severe weather, such as a tornado or hurricane, that leads to unusually long outages in comparison to your distribution system's typical outage. Both the eReliability Tracker and this report use APPA's ME threshold, which is a calculation based directly on the SAIDI for specific outage events, rather than daily SAIDI. APPA's ME threshold allows a utility to remove outages that exceed the IEEE 2.5 beta threshold for outage events, which take up to 10 years of the utility's outage history. In the eReliability Tracker, if a utility does not have at least 36 outage events prior to the year being analyzed, then no threshold is calculated. If this is the case for your utility, then you will have a NULL value in the field below and the calculations without MEs in the SAIDI section of this report will be the same as the calculations with MEs for your utility. More outage history will provide a better threshold for your utility.

Your utility's APPA major event threshold is **11.65**.

For each of the reliability indices, this report displays your utility's metrics alongside other comparative groups. The first table within each of the following subsections allows you to better understand the performance of your electric system relative to other utilities nationwide and to those within your same region or size class. The second table breaks down the national data into quartile ranges, a minimum value, and a maximum value.

II.1. System Average Interruption Duration Index (SAIDI)

SAIDI is defined as the average interruption duration (in minutes) for customers served by the utility during a specific time frame.

Since SAIDI is a sustained interruption index, only outages lasting longer than five minutes are included in the calculations. SAIDI is calculated by dividing the sum of all customer minutes of interruption^[1] within the specified time frame by the average number of customers served during that period. For example, a utility with 100 customer minutes of interruption and 100 customers would have a SAIDI of 1.

Indices are calculated for outages with and without MEs; furthermore, the data are broken down to show calculations for scheduled and unscheduled outages.

Note that in the tables below, scheduled and unscheduled calculations include MEs. Also note that wherever MEs are excluded, the exclusion is based on APPA's ME threshold.

Table 2. Average SAIDI with and without MEs in minutes

	All	No MEs	Unscheduled	Scheduled
Your utility	61.34	39.93	60.94	0.4
Utilities that use the eReliability Tracker	139.16	56.12	133.67	8.66
Utilities in your region	81.98	35.82	80.47	2.45
Utilities in your customer size class	90.63	36.45	87.85	4.08

Table 3. Summary SAIDI data from the eReliability Tracker

	All	No MEs	Unscheduled	Scheduled
Minimum Value	0	0	0	0
First Quartile	22.46	10.52	19.34	0.16
Median Value	54.65	28.44	48.72	0.91
Third Quartile	119.57	65.5	113.09	4.38
Maximum Value	5782.38	1065.42	5779.68	420

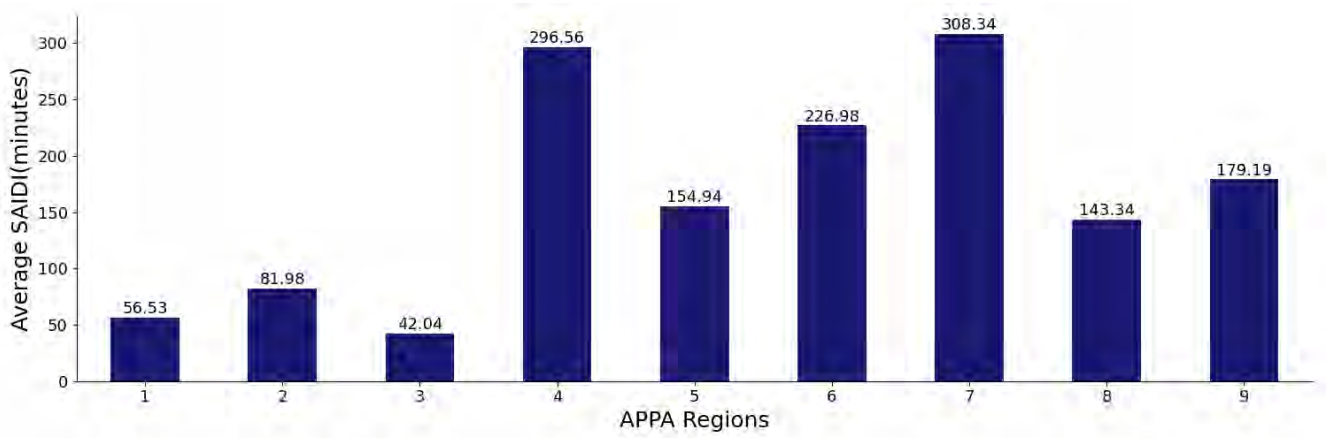


Figure 3. Average SAIDI for all utilities that use the eReliability Tracker by region

-
1. Customer minutes of interruption is calculated by multiplying total customers interrupted and total minutes of interruption. [↪](#)

II.2. System Average Interruption Frequency Index (SAIFI)

SAIFI is defined as the average number of instances a customer on the utility system will experience an interruption during a specific period.

Since SAIFI is a sustained interruption index, only outages lasting longer than five minutes are included in the calculations. SAIFI is calculated by dividing the total number of customer interruptions by the average number of customers served during that period. For example, a utility with 150 customer interruptions and 200 customers would have a SAIFI of 0.75 interruptions per customer.

Table 4. Average SAIFI (with MEs)

	SAIFI (interruptions)
Your utility	0.68
Utilities that use the eReliability Tracker	0.86
Utilities in your region	0.73
Utilities in your customer size class	0.77

Table 5. Summary SAIFI data from the eReliability Tracker

	SAIFI (interruptions)
Minimum Value	0
First Quartile	0.27
Median Value	0.57
Third Quartile	1.19
Maximum Value	6.24

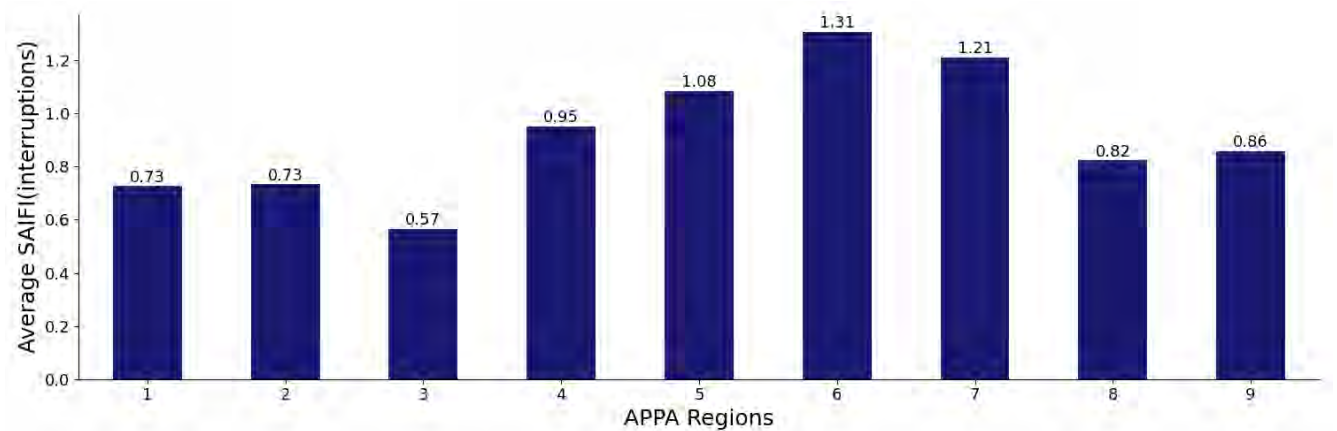


Figure 4. Average SAIFI for all utilities that use the eReliability Tracker by region

II.3. Customer Average Interruption Duration Index (CAIDI)

CAIDI is defined as the average duration (in minutes) of an interruption experienced by customers during a specific time frame.

Since CAIDI is a sustained interruption index, only outages lasting longer than five minutes are included in the calculations. CAIDI is calculated by dividing the sum of all customer minutes of interruption by the number of customers that experienced one or more interruptions during that period. This metric reflects the average customer experience (minutes of duration) during an outage.

Table 6. Average CAIDI (with MEs)

	CAIDI (minutes)
Your utility	90.68
Utilities that use the eReliability Tracker	143.52
Utilities in your region	99.03
Utilities in your customer size class	116.27

Table 7. Summary CAIDI data from the eReliability Tracker

	CAIDI (minutes)
Minimum Value	0
First Quartile	63.12
Median Value	88.53
Third Quartile	126.33
Maximum Value	3240.91

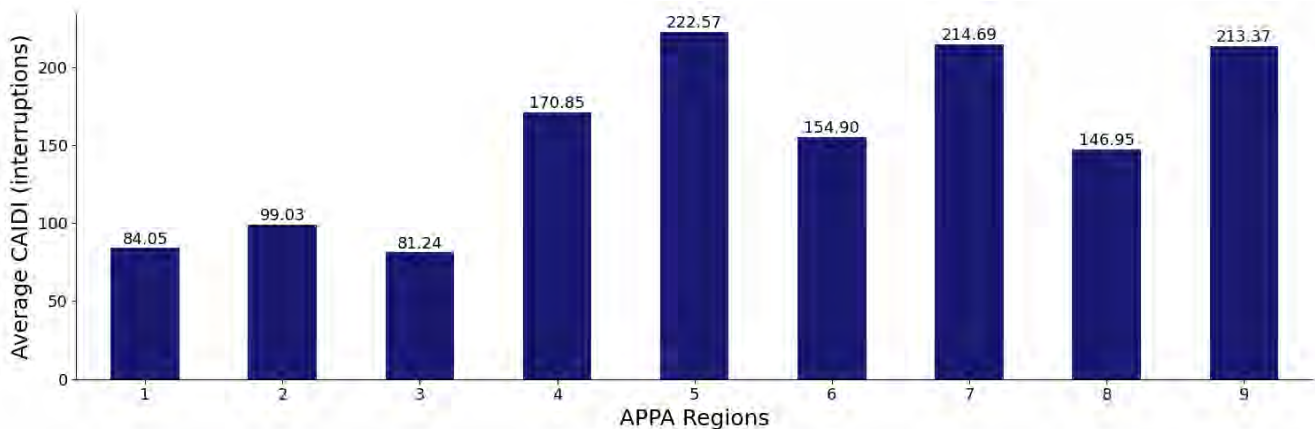


Figure 5. Average CAIDI for all utilities that use the eReliability Tracker by region

II.4. Momentary Average Interruption Frequency Index (MAIFI)

MAIFI is defined as the average number of times a customer on the utility system will experience a momentary interruption.

In this report, an outage with a duration of five minutes or less is classified as momentary. MAIFI is calculated by dividing the total number of momentary customer interruptions by the total number of customers served by the utility. For example, a utility with 20 momentary customer interruptions and 100 customers would have a MAIFI of 0.20. Momentary outages can be more difficult to track and smaller utilities might not have the technology to do so; therefore, some utilities have a MAIFI of zero.

Table 8. Average MAIFI

	MAIFI (interruptions)
Your utility	NULL
Utilities that use the eReliability Tracker	0.6
Utilities in your region	0.63
Utilities in your customer size class	0.4

Table 9. Summary MAIFI data from the eReliability Tracker

	MAIFI (interruptions)
Minimum Value	0
First Quartile	0.02
Median Value	0.12
Third Quartile	0.48
Maximum Value	9.03

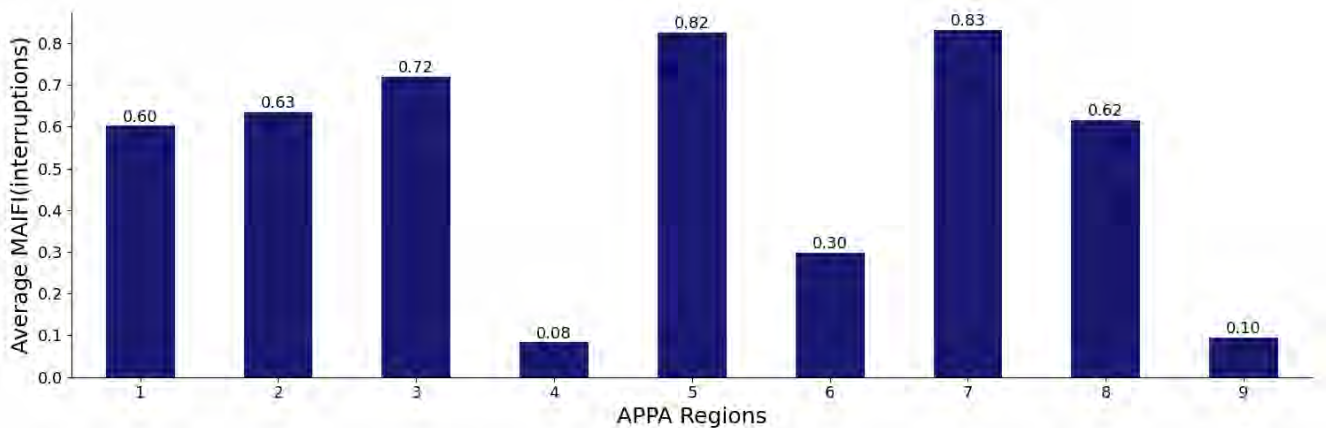


Figure 6. Average MAIFI for all utilities that use the eReliability Tracker by region

II.5. Average Service Availability Index (ASAI)

ASAI is a measure of the average availability of the sub-transmission and distribution systems that serve customers.

This load-based index represents the percentage availability of electric service to customers within the period analyzed. It is calculated by dividing the total hours in which service is available to customers by the total hours that service is demanded by the customers. For example, an ASAI of 99.99% means that electric service was available for 99.99% of the time during the given period.

Table 10. Average ASAI (with MEs)

	ASAI (%)
Your utility	99.9883
Utilities that use the eReliability Tracker	99.9747
Utilities in your region	99.9844
Utilities in your customer size class	99.9828

Table 11. Summary ASAI data from the eReliability Tracker

	ASAI (%)
Minimum Value	99.0085
First Quartile	99.9779
Median Value	99.9903
Third Quartile	99.9958
Maximum Value	100

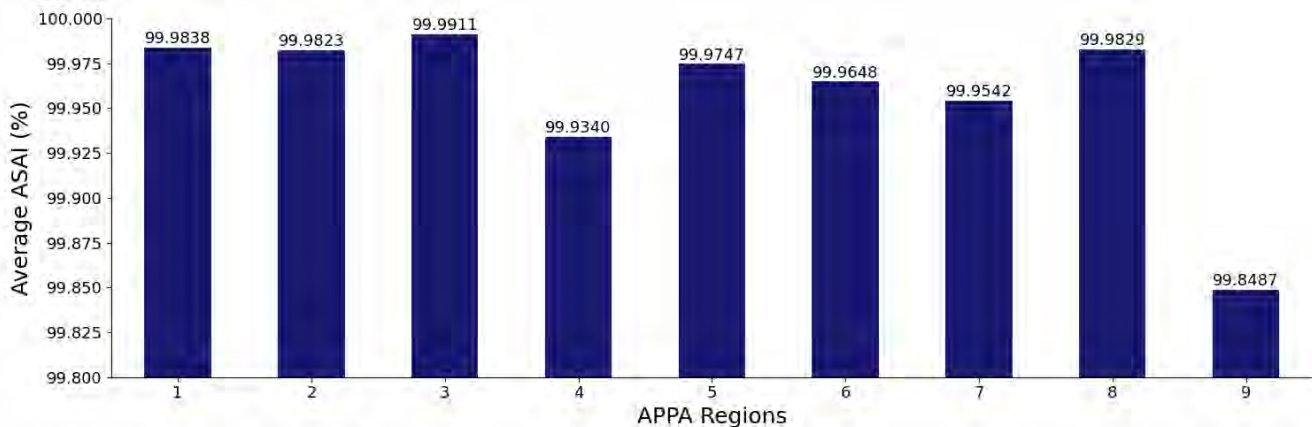


Figure 7. Average ASAI for all utilities that use the eReliability Tracker by region

II.6. Energy Information Administration (EIA) Form 861 Data

Form EIA-861 collects annual information on electric power industry participants involved in the generation, transmission, distribution, and sale of electric energy in the United States and its territories.

In 2014, EIA began publishing reliability statistics in Form EIA-861; therefore, APPA included these statistics in this report for informational purposes. Please note that the following data includes 176 investor-owned, 572 rural cooperative, and 437 public power utilities that were large enough to be required to fill out the full EIA-861 form, and does not include utilities that completed the EIA 861-S form (for smaller entities). Note that the 437 participating public power utilities include entities classified by EIA as municipal, political subdivision, and state. In addition, since the collection and release of EIA form data lags by a year, the data provided here is based on 2019 data that was published October 6, 2020. Therefore, we suggest you only use the aggregate statistics contained herein as an informational tool for further comparison of reliability statistics.

In Table 12 and Table 13, an entity calculates SAIDI, SAIFI, and determines major event ME days in accordance with the IEEE 1366-2003 or IEEE 1366-2012 standard.

Although EIA collected other reliability-related data, the tables below only include SAIDI and SAIFI data. You can download the full set of data at:

<http://www.eia.gov/electricity/data/eia861/>

Table 12. Summary SAIDI data from Form EIA-861, 2019

	All	No MEs
Average	267.07	138.78
Minimum Value	0.66	0.66
First Quartile	84.96	55.8
Median Value	164.16	99.85
Third Quartile	323.2	170.16
Maximum Value	4150	1239.3

Table 13. Summary SAIFI data from Form EIA-861, 2019

	All	No MEs
Average	1.65	1.26
Minimum Value	0.01	0.01
First Quartile	0.89	0.66
Median Value	1.38	1.06
Third Quartile	2.11	1.61
Maximum Value	16.45	12.39

II.7. Analysis of Miles of Line and Interruptions

Analyzing metrics on interruptions by miles of line can help utilities explore the relationship between outages, line exposure, and customer density. This analysis separates utilities into groups of similar average customer density (customers served per mile). As seen in Table 15, utilities that use the eReliability Tracker were split into five customer density groups of approximately 79 utilities each. Note that customer density classes include utilities that either provided their miles of line data to S&P Global Platts or recorded their data in the eReliability Tracker. By using the miles of line-related metrics shown in Table 14 and Table 15, you can benchmark your utility's reliability against system characteristics along with the customer normalized metrics included in the rest of the report. These system topography-related metrics can be helpful in understanding, for example, utility reliability against weather and animal-related outages relative to similarly dense and exposed utilities.

Your utility's total miles of line: **96.33**

Your utility's overhead miles of line: **38.0**

Your utility's underground miles of line: **58.33**

Table 14. Total miles of line and interruptions

	Customers Interrupted per Mile	Interruptions per Mile	Minutes of Interruption per Mile
Your utility	61	1	113.47
Utilities that use the eReliability Tracker	245	3	522.39
Utilities in your region	57	1	84.69

Your utility's average customer density (customers per mile): **91**

Your utility's belongs to customer density class **4**.

Table 15. Total miles of line analysis by customer density class

Customer Density Class (Customers per Mile)	Customer Density Range	Customers Interrupted per Mile	Interruptions per Mile	Minutes of Interruption per Mile
Class 1	0 - 30	21	1	68.02
Class 2	30 - 46	35	1	135.24
Class 3	46 - 63	38	1	669.32
Class 4	63 - 90	61	1	81.18
Class 5	90 - 13200	1121	11	1680.84

III. Outage Causes

Equipment failure, extreme weather events, wildlife, and vegetation are some of the most common causes of electric system outages. However, certain factors, such as regional weather and animal/vegetation patterns, can make some causes more prevalent for a specific group of utilities. The following section of this report includes graphs depicting common causes of outages for your utility, all utilities in your region, and all utilities using the eReliability Tracker.

Charts containing aggregate information are customer-weighted to account for differences in utility size for a better analytical comparison. For example, a particularly large utility may have a large number of outages compared to a small utility. To avoid skewing the data toward large utilities, the number of cause occurrences is divided by customer size to account for the differences. In Figures 8-13, the data represent the number of occurrences for each group of 1,000 customers. A customer-weighted occurrence rate of "1" means one outage from that outage cause occurred per 1,000 customers on average in 2020.

Note that the sustained outage cause analysis is more comprehensive than the momentary outage cause analysis due to a bigger and more robust sample size for sustained outages. Regardless, tracking both sustained and momentary outages helps utilities understand and reduce outages. To successfully use the outage information tracked by your utility, it is imperative to classify and record outages in detail. The more information provided per outage, the more conclusive and practical your analyses will be.

III.1. Sustained Outage Causes

In general, sustained outages are the most commonly tracked outage type. In analyses of sustained outages, utilities tend to exclude scheduled outages, partial power, customer-related problems, and qualifying major events from their reliability indices calculations. While this is a valid method for reporting, these outages should be included for internal review to make utility-level decisions. In this section, we evaluate common causes of sustained outages for your utility, corresponding region, and for all utilities that use the eReliability Tracker. It is important to note that in this report, sustained outages are classified as outages that last longer than five minutes, as defined by IEEE 1366.

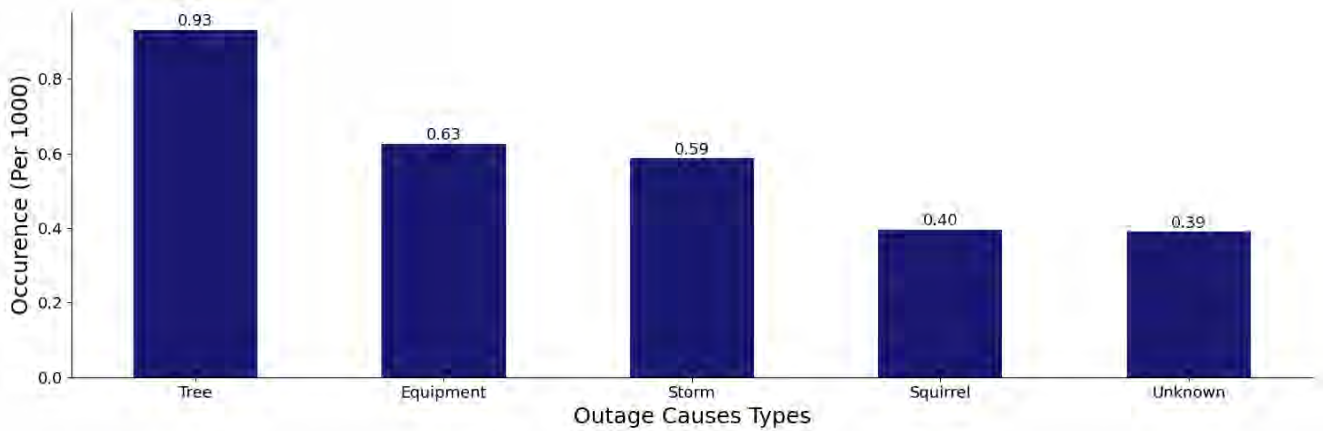


Figure 8. Top five causes of sustained outages for all utilities that use the eReliability Tracker

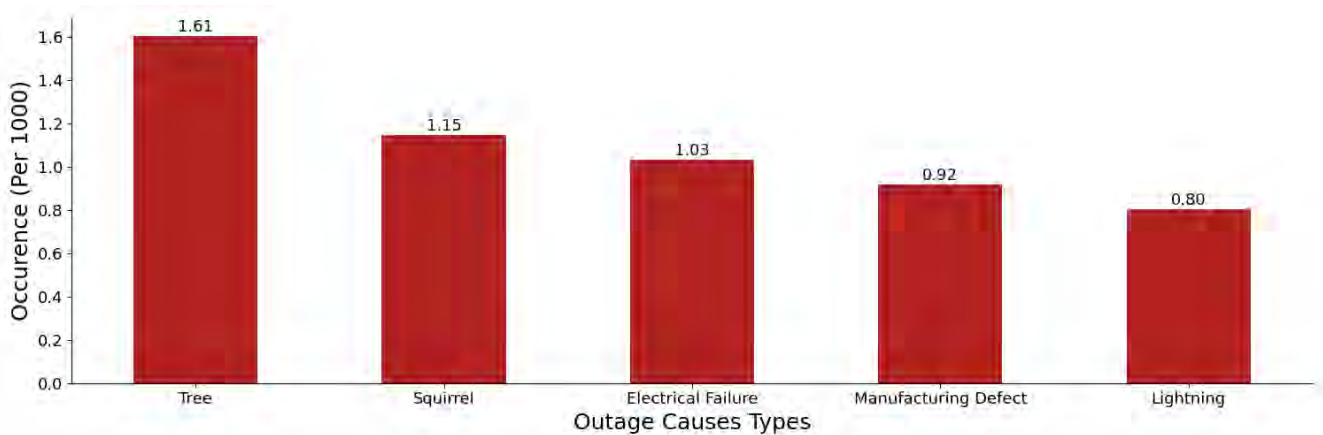


Figure 9. Top five customer-weighted occurrence rates for common causes of sustained outages for your utility ^[1]

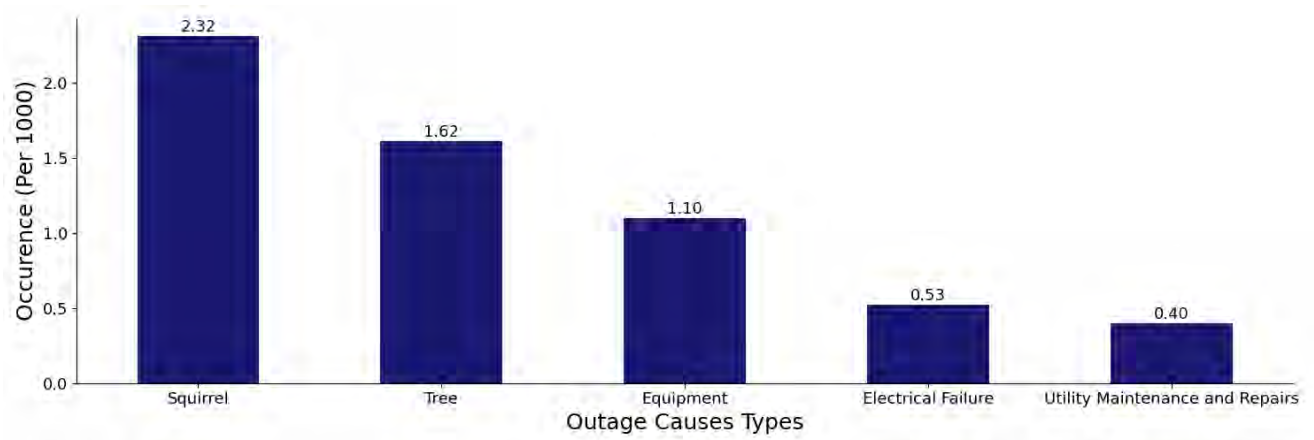


Figure 10. Top five causes of sustained outages in your region

-
1. For each utility, the number of occurrences for each cause is divided by that utility's customer size (in 1,000s) to create an occurrence rate that can be compared across different utility sizes. [↵](#)

III.2. Momentary Outage Causes

The ability to track momentary outages can be difficult or unavailable on some systems, but due to the hazard they pose for electronic equipment, it is important to track and analyze momentary causes. In this section, we evaluate common causes of momentary outages for your utility, region, and customer size class as well as common causes for all utilities that use the eReliability Tracker. Please note that only outages lasting less than five minutes are classified as momentary, as defined by IEEE 1366. In Figures 11 - 13, for each utility, the number of occurrences for each cause is divided by that utility's customer size (in thousands) to create an occurrence rate that can be compared across different utility sizes.

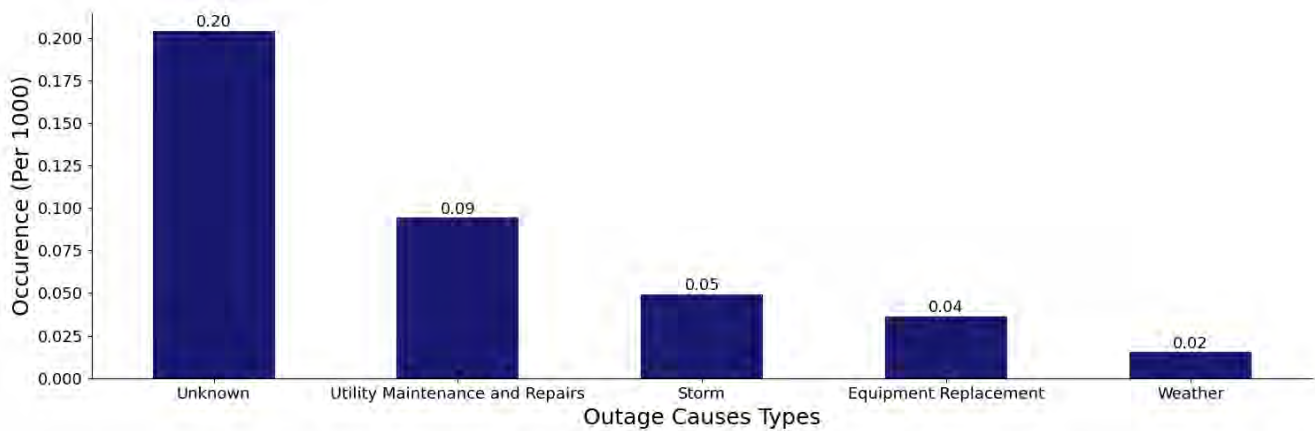


Figure 11. Top five causes of momentary outages for all utilities that use the eReliability Tracker

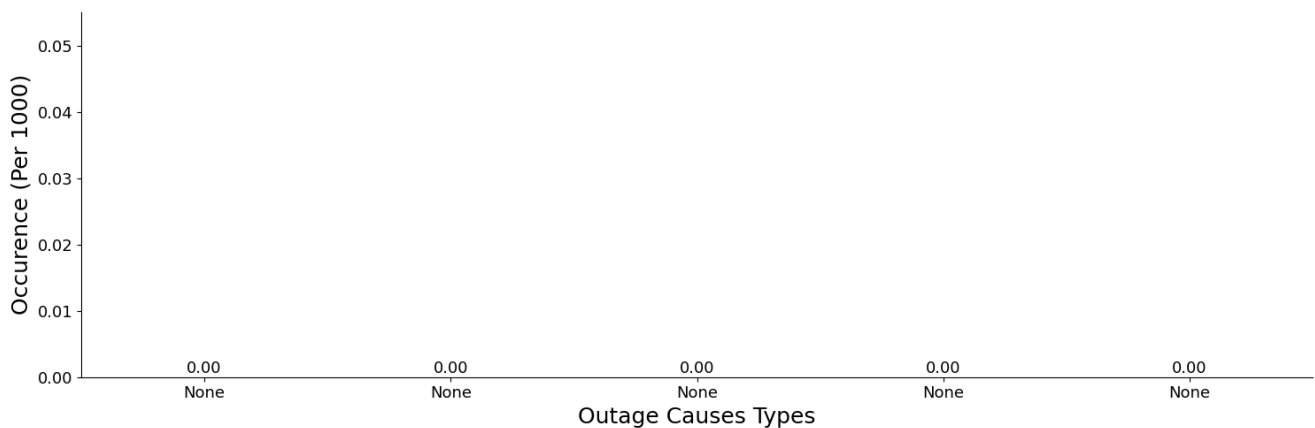


Figure 12. Top five causes of momentary outages for your utility ^[1]

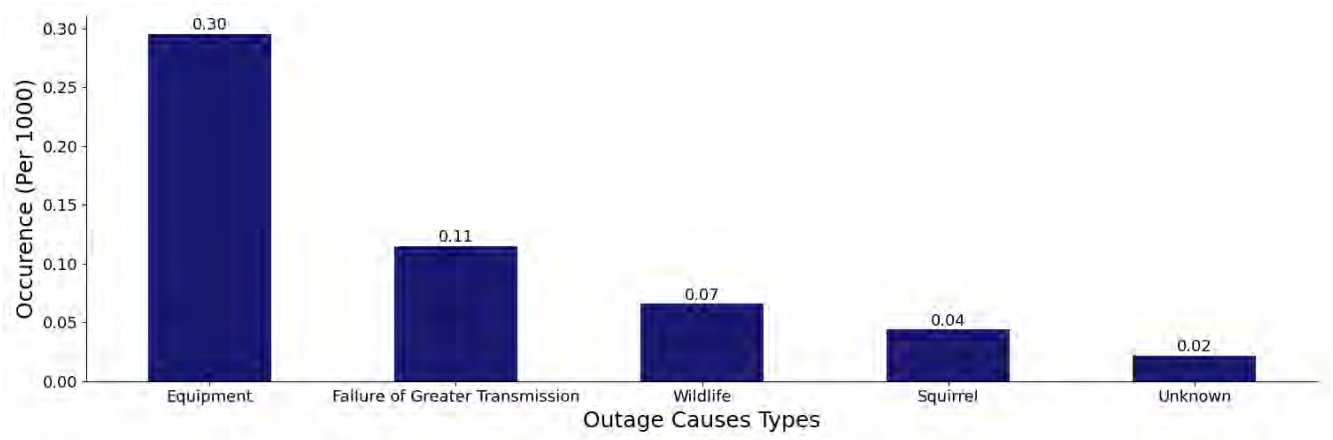


Figure 13. Top five causes of momentary outages in your region

-
1. If your utility has less than eight momentary outages recorded in the eReliability Tracker, this graph will be blank. [↩](#)

Thank you for your active participation in the eReliability Tracker service, and we hope this report is useful to your utility in analyzing your system. If you have any questions regarding the material provided in this report, please contact:

APPA's Reliability Team

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Ji Yoon Lee
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For more information on reliability, visit APPA's website at PublicPower.org/Reliability.



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600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 14, 2021

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Status Update: Lead Service Line Replacement Programs

Stoughton Utilities staff continues to work on numerous efforts in response to our 2019 lead action level exceedance. Many of these efforts are associated with the planned lead service line replacement program for both public and privately-owned lead service lines.

The 2021 Lead Water Service Replacements Contract was awarded to Five Star Energy Services, LLC. Since the project award, staff has held many discussions with the contractor in preparation for the start of the project, schedule for mid-April. A project preconstruction meeting was held with the contractor, Stoughton Utilities and City of Stoughton staff, WDNR representatives, area gas and telecommunications utility representatives, and utility engineering consultants.

Staff continues to identify lead service lines inside the home by going door to door in Stoughton's historic and older neighborhoods dating to pre-1960. This effort is to ensure all lead is located, including where service connection repairs may have been made using copper pipe at the curb stop valve. During this effort, staff also completes the process of serving notification of required service line replacement where a private lead service line exists. Staff is also using this process to inform property owners of the upcoming project, potential grant funding, obtain signed authorizations to replace service lines on private property, and answer any questions that the homeowner might have.

Following service excavation and visual verification efforts, staff continues to update our GIS data to reflect the verified data. A map of known and presumed lead service lines is available to be viewed by the general public online at stoughtonutilities.com/lead.

Our lead public education program continues. Staff continues to post informational and educational materials about lead service lines, service line flushing, and service line material verifications on our website and social media pages. Our lead information page on the website continues to be reviewed and updated regularly. A press release regarding the WDNR grant funding approval was distributed to the Stoughton Courier Hub, and a billing statement insert was provided to all Stoughton Utilities customers discussing the upcoming project.

Stoughton Utilities hosted a Facebook Live event for the public to discuss the planned 2021 citywide lead service line replacement project, presenting general background information about lead service lines, the dangers of lead, grant funding opportunities, and project details and timelines.



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: April 14, 2021

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Utilities Committee Future Agenda Item(s)

This item appears on all agendas of Committees of the City of Stoughton.