

****CORRECTED** OFFICIAL NOTICE AND AGENDA**

There will be a Regular meeting of the City of Stoughton Utilities Committee on Monday, July 18, 2011 to be held at 5:00 p.m. in the Edmund T. Malinowski Board Room of the Stoughton Utilities Administration Offices of the Stoughton Utilities Building, 600 S. Fourth Street in Stoughton, WI 53589.

AGENDA:

Call To Order.

Stoughton Utilities Committee Consent Agenda. (All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.) **(Action.)**

- a) Stoughton Utilities Payments Due List Report.
- b) Draft Minutes of the June 20, 2011 Regular Stoughton Utilities Committee Meeting.
- c) Stoughton Utilities May 2011 Financial Summary.
- d) Stoughton Utilities May 2011 Statistical Information.
- e) Stoughton Utilities Communications.
- f) Stoughton Utilities Committee Annual Calendar.
- g) Stoughton Utilities June 2011 Activities Report.

BUSINESS:

1. Status of the Stoughton Utilities Committee Recommendation(s) to The Stoughton Common Council. **(Discussion.)**
2. Stoughton Utilities Goals. **(Action.)**
3. Stoughton Utilities Declarations Of Official Intent Nos. 2011-5 Through 2011-8. **(Action.)**
4. Rural Development Loan And Grant Program (REDLG) Status Update No. 5. **(Action.)**
5. Stoughton Utilities Committee Agenda Items Requiring Post-Committee Action. **(Discussion.)**
6. Stoughton Utilities Committee Future Meeting Agenda Item(s). **(Discussion.)**
- 7.

ADJOURNMENT

Mayor Donna L. Olson
Stoughton Utilities Committee Chairperson
July 12, 2011

Notices Sent To:

Mayor Donna L. Olson, Chair
Aldersperson Eric Hohol, Vice-Chair, Common Council Liaison
Aldersperson Greg Jenson, Alternate Stoughton Common Council Liaison
Aldersperson Larry Peterson
Stoughton Utilities Committee Citizen Member David Erdman
Stoughton Utilities Committee Citizen Member Jonathan Hajny
Stoughton Utilities Committee Citizen Member Angie Halverson
Stoughton Utilities Operations Superintendent Sean Grady
Stoughton Utilities Director Robert P. Kardasz, P.E.

cc: Stoughton Common Council Members
Stoughton Utilities and MEUW Southeastern Regional Safety Coordinator Christopher A. Belz
Stoughton Utilities Billing and Consumer Services Technician Erin N. Bothum
Stoughton City Media Services Director William H. Brehm
Stoughton City Attorney Matthew P. Dregne
Stoughton Utilities Wastewater System Supervisor Brian G. Erickson
Stoughton Utilities Office and Information Systems Supervisor Brian R. Hoops
Stoughton Deputy City Clerk and Confidential Secretary Maria P. (Pili) Hougan
Stoughton Utilities Finance and Administrative Manager Kim M. Jennings, CPA
Stoughton City Clerk and Personnel Director Kelly S. Michaels
Stoughton Library Administrative Assistant Debbie Myren
Stoughton Finance Director Laurie Sullivan
Stoughton Utilities Water System Supervisor Roger M. Thorson
Stoughton Utilities and WPPI Energy Services Representative Alicia VandenOever
Stoughton Utilities Electric Lead Line Worker Craig A. Wood
Stoughton Leadership Team
Stoughton Newspapers
Wisconsin State Journal

IMPORTANT: FIVE MEMBERS ARE NEEDED FOR A QUORUM: If a Stoughton Utilities Committee member encounters a situation that may affect your scheduled participation, please contact Robert Kardasz or Sean Grady at 877-7423 or 877-7416 respectively prior to 5:00 p.m. or via e-mail at bkardasz@stoughtonutilities.com.

It is possible that members of, and possibly a quorum of members of other committees of the Common Council of the City of Stoughton may be in attendance at the above-mentioned meeting to gather information. No action will be taken by any such group(s) at the above-mentioned meeting other than the Stoughton Utilities Committee consisting of Mayor Donna Olson, Alderperson Eric Hohol, Alderperson Greg Jenson, Alderperson Larry Peterson, Citizen Member David Erdman, Citizen Member Jonathan Hajny, and Citizen Member Angie Halverson.

Please note that items taken on the Consent Agenda will not be discussed. Any individual Stoughton Utilities Committee member may request an item be removed from the consent.

Upon reasonable notice, efforts will be made to accommodate the needs of disabled individuals through appropriate aids and services. For information or to request this service, please contact the Stoughton Utilities Director at (608) 877-7423.

An expanded meeting may constitute a quorum of the Common Council.

Current and past Stoughton Utilities Committee documents, including meeting notices, meeting packets, and meeting minutes, are available for public download at <http://uc.stoughtonutilities.com>.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: July 12, 2011

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Recommended Actions At The July 18, 2011 Regular Stoughton Utilities Committee Meeting.

AGENDA:

- Stoughton Utilities Committee Consent Agenda.
 - a) Stoughton Utilities Payments Due List Report. **(Review, discuss and accept the Stoughton Utilities Payments Due List Report via the consent agenda approval.)**
 - b) Draft Minutes of the June 20, 2011 Regular Stoughton Utilities Committee Meeting. **(Approve the Draft Minutes of the June 20, 2011 Regular Stoughton Utilities Committee Meeting via the consent agenda approval.)**
 - c) Stoughton Utilities May 2011 Financial Summary. **(Discuss and accept the Stoughton Utilities May 2011 Financial Summary via the consent agenda approval.)**
 - d) Stoughton Utilities May 2011 Statistical Information. **(Discuss and accept the May 2011 Stoughton Utilities Statistical Information via the consent agenda approval.)**
 - e) Stoughton Utilities Communications. **(Discuss and accept the Stoughton Utilities Communications via the consent agenda approval.)**
 - f) Stoughton Utilities Committee Annual Calendar. **(Discuss and accept the Stoughton Utilities Committee Annual Calendar via the consent agenda approval.)**
 - g) Stoughton Utilities June 2011 Activities Report. **(Discuss and accept the Stoughton Utilities June 2011 Stoughton Utilities Activities Report via the consent agenda approval.)**

BUSINESS:

1. Status Of The Stoughton Utilities Recommendation(s) To The Stoughton Common Council. **(Discussion.) (Review and discuss the Stoughton Utilities Committee recommendation(s) to the Stoughton Common Council.)**
2. Stoughton Utilities Goals. **(Action.) (Review, discuss, and approve the Stoughton Utilities Goals.)**
3. Stoughton Utilities Declarations Of Official Intent Nos. 2011-5 Through 2011-8. **(Action.) (Review, discuss, and approve the Stoughton Utilities Declarations of Official Intent Nos. 2011-5 through 2011-8.)**
4. Rural Development Loan And Grant Program (REDLG) Status Update No. 5. **(Discussion.) (Review and discuss the Rural Development Loan and Grant Program Status Update No. 5.)**
5. Stoughton Utilities Committee Agenda Items Requiring Post-Committee Action. **(Discussion.) (Review and discuss the Stoughton Utilities Committee Agenda Items requiring Post-Committee Action.)**
6. Stoughton Utilities Committee Future Meeting Agenda Item(s). **(Discussion.) (Review and discuss future Stoughton Utilities Committee agenda items.)**

cc: Sean O Grady
Stoughton Utilities Operations Superintendent

Date: Wednesday, July 06, 2011
 Time: 01:57PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 1 of 12
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 7/6/2011

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
Company: 7430					
000457	HC	6/30/2011	901,639.23	009 WPPI	Wppi-Renewable energy/Wppi-Renewable energy/Wppi-buy back solar credit/Wppi-buy back solar credit/Wppi-Large Power/Wppi-Large Power
000458	HC	6/30/2011	1,787.52	001 Delta Dental - Ach	Delta Dental - June Ach/Delta Dental - June Ach/Delta Dental - June Ach/Delta Dental - June Ach/Delta Dental - June Ach
000459	HC	6/30/2011	29,758.60	025 Payroll Federal Taxes- Ach	Federal Taxes- June Ach/Federal Taxes- June Ach/Federal Taxes- June Ach/Federal Taxes- June Ach/Federal Taxes- June Ach/Federal Taxes- June Ach
000460	HC	6/30/2011	6,737.17	008 Payroll State Taxes - Ach	State Taxes - June Ach/State Taxes - June Ach
000461	HC	6/30/2011	342.94	003 Alliant Energy - Ach	Alliant Energy - June Ach/Alliant Energy - June Ach/Alliant Energy - June Ach/Alliant Energy - June Ach/Alliant Energy - June Ach/Alliant Energy - June Ach/Alliant Energy - June Ach/Alliant Energy - June Ach/More...
000462	HC	6/30/2011	31.25	004 Us Cellular - Ach	Us Cellular - June Ach/Us Cellular - June Ach
000463	HC	6/30/2011	843.44	002 Employee Benefits Corp - Ach	Emp Ben Corp - June Ach/Emp Ben Corp - June Ach/Emp Ben Corp - June Ach/Emp Ben Corp - June Ach/Emp Ben Corp - June Ach/Emp Ben Corp - June Ach/Emp Ben Corp - June Ach
000464	HC	6/30/2011	203.05	547 Charter Communications-Ach	charter-June Ach/charter-June Ach/charter-June Ach/charter-June Ach/charter-June Ach
000465	HC	6/30/2011	534,062.50	019 Vining Sparks Investments-Ach	Vining Sparks Inv-June Ach/Vining Sparks Inv-June Ach/Vining Sparks Inv-June Ach/Vining Sparks Inv-June Ach
000466	HC	6/30/2011	45,512.91	010 WI Dept. of Revenue Taxpayment-Ach	Rev Taxpymt-June Ach/Rev Taxpymt-June Ach/Rev Taxpymt-June Ach/Rev Taxpymt-June Ach
000467	HC	6/30/2011	4,832.19	020 Wells Fargo Client Ana-Ach	Client Ana-June Ach/Client Ana-June Ach/Client Ana-June Ach/Client Ana-June Ach/Client Ana-June Ach

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020826	CK	6/8/2011	89.99	111 AUTO PARTS OF STOUGHTON	Auto Parts-Cable reel/Auto Parts-Cable reel
020827	CK	6/8/2011	138.46	133 WISCONSIN SCTF	WI SCTF-June A Support/WI SCTF-June A Support
020828	CK	6/8/2011	1,236.50	134 CRESCENT ELEC. SUPPLY CO.	Crescent-Inventory conduit/Crescent-inventory Conduit/Crescent-Inventory/Crescent-Supplies/Crescent-Inventory conduit/Crescent-inventory Conduit/Crescent-Inventory/Crescent-Supplies
020829	CK	6/8/2011	2.83	148 FASTENAL COMPANY	Fastenal-Trailer parts/Fastenal-Trailer parts
020830	CK	6/8/2011	484.00	183 MIDWEST SAFETY SUPPLY LLC	Midwest safety-Label tape/Midwest safety-Label tape
020831	CK	6/8/2011	734.34	207 L.W. ALLEN, INC.	Lw Allen-DNR Replacement/Lw Allen-DNR Replacement
020832	CK	6/8/2011	268.56	312 STATE DISBURSEMENT UNIT	State Disb-June A Support/State Disb-June A Support
020833	CK	6/8/2011	902.08	327 BORDER STATES ELECTRIC SUPPLY	Border States-4 meters/Border States-Supplies/Border States-4 meters/Border States-Supplies
020834	CK	6/8/2011	15,162.63	362 UTILITY SERVICE CO., INC	Utility Services-Qtr Maint.
020835	CK	6/8/2011	24.00	390 BADGER WATER LLC	Badger Water-Lab Water/Badger Water-Lab Water
020836	CK	6/8/2011	1,126.40	400 RESCO	Resco-Guy Grips/Resco-inventory brackets/Resco-Supplies/Resco-Guy Grips/Resco-inventory brackets/Resco-Supplies
020837	CK	6/8/2011	141.47	436 STOUGHTON LUMBER CO., INC.	Stoton Lumber-Misc hardware/Stoton Lumber-Misc Hardware/Stoton Lumber-Misc Hardware/Stoton Lumber-Misc hardware/Stoton Lumber-Misc Hardware/Stoton Lumber-Misc Hardware/Stoton Lumber-Misc Hardware/Stoton Lumber-Misc Hardware+
020838	CK	6/8/2011	1,750.00	463 GREAT-WEST	Great-West-June A Def Comp/Great-West-June A Def Comp
020839	CK	6/8/2011	271.78	473 CITIBANK (SOUTH DAKOTA) N.A.	Citibank-June A Garnishment/Citibank-June A Garnishment

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020840	CK	6/8/2011	74.80	474 UNIFIED NEWSPAPER GROUP	Unif Newspaper-Ads/Unif Newspaper-Ads/Unif Newspaper-Ads/Unif Newspaper-Ads/Unif Newspaper-Ads
020841	CK	6/8/2011	7,348.02	521 WESCO RECEIVABLES CORP.	Wesco-Inventory merlin Wire/Wesco-Inventory merlin Wire
020842	CK	6/8/2011	36.08	550 FIRST SUPPLY LLC MADISON	First Supply-Insulation/First Supply-Insulation
020843	CK	6/8/2011	737.37	555 WOLF PAVING & EXCAVATING CO.	Wolf Paving-Black Top/Wolf Paving-Black Top
020844	CK	6/8/2011	2,104.87	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims
020845	CK	6/8/2011	36.79	624 MARILEE MORRIS	M Morris-Customer Refund/M Morris-Customer Refund
020846	CK	6/8/2011	181.82	626 CHARLES PRINDIVILLE	C Prindiville-Customer Refund/C Prindiville-Customer Refund
020847	CK	6/8/2011	77.63	629 VICTORIA GOCKENBACH	V Gockenbach-Customer Refund/V Gockenbach-Customer Refund
020848	CK	6/8/2011	272.25	630 NYGAARD STOUGHTON LLC	Nygaard-Customer Refund/Nygaard-Customer Refund
020849	CK	6/8/2011	50.00	674 NORTHERN SEWER EQUIP. CO. INC	Northern Sewer-Cleaning equip/Northern Sewer-Cleaning equip
020850	CK	6/8/2011	3,672.80	691 ASPLUNDH TREE EXPERTS CO., INC.	Asplundh-Tree Trimming/Asplundh-Tree Trimming/Asplundh-Tree Trimming/Asplundh-Tree Trimming
020851	CK	6/8/2011	150.00	731 NORTH SHORE BANK FSB	N Shore Bank-June A Def Comp/N Shore Bank-June A Def Comp
020852	CK	6/8/2011	3,163.00	741 FEARING'S AUDIO-VIDEO SECURITY	Fearings-Rack/Fearings-Rack/Fearings-Rack/Fearings-Rack/Fearings-Rack/Fearings-Rack
020853	CK	6/8/2011	400.44	809 CINTAS CORPORATION #446	Cintas-11 Clothing/Cintas-11 Clothing/Cintas-11 Clothing/Cintas-11 Clothing/Cintas-11 Clothing
020854	CK	6/8/2011	229.82	851 DOA/DIVISION OF ENERGY SERVICES	Doa Division-Customer Refund/Doa Division-Customer refund/Doa Division-Customer Refund/Doa Division-Customer refund

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020855	CK	6/8/2011	111.31	864 AUTO-WARES WISCONSIN INC.	Auto-Wares-Oil & Filter/Auto-Wares-Oil & Filter
020856	CK	6/8/2011	56.08	933 JEREMY SCHMIDT & NEL-CAR CORP	J Schmidt-Customer Refund/J Schmidt-Customer Refund
020857	CK	6/8/2011	56.62	934 NGUYEN INVESTMENTS	Nguyen-Customer Refund/Nguyen-Customer Refund/Nguyen-Customer Refund
020858	CK	6/8/2011	5,000.00	995 MEUW	MEUW-Safety Program/MEUW-Safety Program/MEUW-Safety Program/MEUW-Safety Program/MEUW-Safety Program
020859	CK	6/15/2011	799.63	101 PROFESSIONAL PLACEMENT SERVICES, LLC	Prof Place-Collection Fees/Prof Place-Collection Fees/Prof Place-Collection Fees
020860	CK	6/15/2011	174.11	134 CRESCENT ELEC. SUPPLY CO.	Crescent-Supplies/Crescent-Supplies
020861	CK	6/15/2011	1,368.00	143 DIGGERS HOTLINE, INC.	Diggers Hotline-2nd prepymt/Diggers Hotline-2nd prepymt
020862	CK	6/15/2011	360.93	148 FASTENAL COMPANY	Fastenal-Supplies/Fastenal-Supplies
020863	CK	6/15/2011	4,285.46	172 DUECO, INC.	Dueco-Trk 15 maint/Dueco-Trk 15 maint/Dueco-Trk 15 maint/Dueco-Trk 15 maint
020864	CK	6/15/2011	33.36	194 ADVANCE AUTO PARTS	Advance Auto-Supplies/Advance Auto-Supplies/Advance Auto-Supplies
020865	CK	6/15/2011	1,724.93	280 LIVINGSTON MICROGRAPHICS, INC	Livingston-UV lamps/Livingston-UV lamps
020866	CK	6/15/2011	110.00	320 POSTMASTER OF STOUGHTON	Postmaster-Box Fee/Postmaster-Box Fee/Postmaster-Box Fee/Postmaster-Box Fee
020867	CK	6/15/2011	726.42	327 BORDER STATES ELECTRIC SUPPLY	Border States-Marker Balls/Border States-Marker Balls
020868	CK	6/15/2011	370.00	331 MONONA PLUMB. & FIRE PROT. INC	Monona Plumb-Annual Insp/Monona Plumb-Annual Insp
020869	CK	6/15/2011	976.81	405 ROSENBAUM CRUSHING & EXCAV.	Rosenbaum-Dump Fee/Rosenbaum-Dump Fee

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020870	CK	6/15/2011	3,206.53	451 FRONTIER FS COOPERATIVE	Frontier-Fuel/Frontier-Fuel/Frontier-Fuel/Frontier-Fuel/Frontier-Fuel/Frontier-Fuel
020871	CK	6/15/2011	101.70	550 FIRST SUPPLY LLC MADISON	First Supply-Post Hydrant part/First Supply-Post Hydrant part
020872	CK	6/15/2011	2,917.58	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims
020873	CK	6/15/2011	13,947.50	593 UNITED LIQUID WASTE RECYCLING, INC	United Liq-Spring Sludge Hauli/United Liq-Spring Sludge Hauli
020874	CK	6/15/2011	5,018.45	603 SEERA	Seera-Focus Program Fees/Seera-Focus Program Fees
020875	CK	6/15/2011	50.00	633 ERIK FOLTZ	E Foltz-Public Benefit 15/E Foltz-Public Benefit 15
020876	CK	6/15/2011	188.50	644 PAYMENT REMITTANCE CENTER	Pymt Rem Ctr-Exxon Mobil/Pymt Rem Ctr-Exxon Mobil/Pymt Rem Ctr-Class Meals/Pymt Rem Ctr-Class Meals/Pymt Rem Ctr-Class Meals/Pymt Rem Ctr-Class energy/Pymt Rem Ctr-Class energy
020877	CK	6/15/2011	737.30	644 PAYMENT REMITTANCE CENTER	Pymt Rem Ctr-Laz Bistro/Pymt Rem Ctr-Laz Bistro/Pymt Rem Ctr-CDW/Pymt Rem Ctr-CDW/Pymt Rem Ctr-CDW/Pymt Rem Ctr-CDW/Pymt Rem Ctr-CDW/Pymt Rem Ctr-CDW/Pymt Rem Ctr-upgrade credit/Pymt Rem Ctr-upgrade credit/Pymt Rem Ctr-upgrade credit/More...
020878	CK	6/15/2011	163.71	644 PAYMENT REMITTANCE CENTER	Pymt Rem Ctr-Ace Hardware/Pymt Rem Ctr-Ace Hardware/Pymt Rem Ctr-Class meals/Pymt Rem Ctr-Class meals
020879	CK	6/15/2011	7,920.77	651 WISCONSIN DNR - ENVIRONMENTAL FEES	WI DNR -Environmental fees/WI DNR -Environmental fees
020880	CK	6/15/2011	100.00	657 MERLE SKJOLAAS	M Skjolaas-Public Benefit 15/M Skjolaas-Public Benefit 15
020881	CK	6/15/2011	100.00	669 ELISABETH BENSON	E Benson-Public Benefit 15/E Benson-Public Benefit 15
020882	CK	6/15/2011	227.50	715 WINGRA REDI-MIX, INC.	Wingra-Cement/Wingra-Cement

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020883	CK	6/15/2011	5,297.15	852 INFOSEND, INC	Infosend-Postage/Infosend-Postage/Infosend-Postage/Infosend-Postage/Infosend-Postage/Infosend-Postage
020884	CK	6/15/2011	1,100.00	853 FLUID DYNAMICS	Fluid Dyn-Polymer rental/Fluid Dyn-Polymer rental
020885	CK	6/15/2011	11.94	906 ALLIANT ENERGY	Alliant-Water Tower/Alliant-Water Tower
020886	CK	6/15/2011	10,821.61	131 CITY OF STOUGHTON	City Stoton-June Rent/City Stoton-June Rent/City Stoton-June Rent/City Stoton-Restat #1141101/City Stoton-Restat #1141101/City Stoton-Restat #1167020/City Stoton-Restat #1167020/City Stoton-Restat #1167020/City Stoton-June Rent/City Stoton-June Rent+
020887	CK	6/15/2011	11,044.25	131 CITY OF STOUGHTON	City Stoton-Restat #1141101/City Stoton-Attrny #1113802/City Stoton-Restat #1149760/City Stoton-Restat #1149760/City Stoton-Restat #1158345/City Stoton-Restat #1158345/City Stoton-Restat #1158345/City Stoton-Restat #1149760/City Stoton-Restat #1149760+
020888	CK	6/22/2011	14,902.78	131 CITY OF STOUGHTON	City Stoton-June Retirement/City Stoton-June Retirement/City Stoton-June Retirement/City Stoton-June Retirement/City Stoton-June Retirement
020889	CK	6/22/2011	138.46	133 WISCONSIN SCTF	WI SCTF-June B Support/WI SCTF-June B Support
020890	CK	6/22/2011	742.40	148 FASTENAL COMPANY	Fastenal-Drill bits/Fastenal-Supplies/Fastenal-Drill bits/Fastenal-Drill bits/Fastenal-Supplies/Fastenal-Drill bits
020891	CK	6/22/2011	148.53	183 MIDWEST SAFETY SUPPLY LLC	Midwest-Safety supplies/Midwest-Safety supplies/Midwest-Safety supplies/Midwest-Safety supplies/Midwest-Safety supplies
020892	CK	6/22/2011	292.10	207 L.W. ALLEN, INC.	LW Allen-repair ras/LW Allen-repair ras
020893	CK	6/22/2011	141.80	279 STOUGHTON HOSPITAL ASSOC.	Stoton Hospital-Drug Tests/Stoton Hospital-Drug Tests

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020894	CK	6/22/2011	3,494.90	290 MID-WEST TREE & EXCAVATION, INC	Mid West-Trenching/Mid West-Trenching/Mid West-Trenching/Mid West-Trenching/Mid West-Trenching/Mid West-Trenching/Mid West-Trenching
020895	CK	6/22/2011	62.00	293 UNITED WAY OF DANE COUNTY	United Way-June Contribution/United Way-June Contribution
020896	CK	6/22/2011	268.56	312 STATE DISBURSEMENT UNIT	State Disb-June B Support/State Disb-June B Support
020897	CK	6/22/2011	250.00	322 SUN DANCE CLEANING SVCS LLC	Sun Dance-Cleaning Services/Sun Dance-Cleaning Services/Sun Dance-Cleaning Services/Sun Dance-Cleaning Services/Sun Dance-Cleaning Services
020898	CK	6/22/2011	703.75	400 RESCO	Resco-Inventory/Resco-Inventory/Resco-Supplies/Resco-Supplies
020899	CK	6/22/2011	1,750.00	463 GREAT-WEST	Great West-June B Def Comp/Great West-June B Def Comp
020900	CK	6/22/2011	264.40	473 CITIBANK (SOUTH DAKOTA) N.A.	CITIBANK-June B Garnishment/CITIBANK-June B Garnishment
020901	CK	6/22/2011	627.39	482 AT & T	AT & T-Office Pri Circuit/AT & T-Office Pri Circuit/AT & T-Office Pri Circuit/AT & T-Office Pri Circuit/AT & T-Office Pri Circuit
020902	CK	6/22/2011	1,530.00	519 BRADLEY HARNACK	B Harnack-Well 6 mowing/B Harnack-Admin Mowing/B Harnack-Water Twr mowing/B Harnack-East Sub mowing/B Harnack-N Sub mowing/B Harnack-Taylor Ln Mowing/B Harnack-Well 4 mowing/B Harnack-Well 5 mowing/B Harnack-Mccomb Rd mowing/B Harnack-Well 5 mowing+
020903	CK	6/22/2011	1,029.37	521 WESCO RECEIVABLES CORP.	Wesco-Inventory/Wesco-Inventory/Wesco-Inventory/Wesco-Inventory/Wesco-Freight/Wesco-Freight
020904	CK	6/22/2011	3,171.55	534 ATLANTIC COAST POLYMERS, INC.	Atlantic Coast-1 tote polymer/Atlantic Coast-1 tote polymer
020905	CK	6/22/2011	548.70	549 IBEW LOCAL 965	IBEW-June Union Dues/IBEW-June Union Dues
020906	CK	6/22/2011	829.58	555 WOLF PAVING & EXCAVATING CO.	Wolf Paving-Black top/Wolf Paving-Black top

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020907	CK	6/22/2011	45.00	584 VINING SPARKS IBG, L.P.	Vining Sparks-Safekeeping/Vining Sparks-Safekeeping
020908	CK	6/22/2011	111.08	598 CONANT AUTOMOTIVE INC	Conant-Car 10 Maint/Conant-Car 10 Maint
020909	CK	6/22/2011	424.54	674 NORTHERN SEWER EQUIP. CO. INC	N Sewer Equip-Camera Repairs/N Sewer Equip-Camera Repairs
020910	CK	6/22/2011	224,189.55	688 R.T. FOX CONTRACTORS, INC.	RT Fox-Main St project/RT Fox-Main St project/RT Fox-Main St project/RT Fox-Main St project/RT Fox-Main St project/RT Fox-Main St project/RT Fox-Main St project/RT Fox-Main St project
020911	CK	6/22/2011	5,830.58	691 ASPLUNDH TREE EXPERTS CO., INC.	Asplundh-Tree Trimming/Asplundh-Tree Trimming/Asplundh-Tree Trimming/Asplundh-Tree Trimming
020912	CK	6/22/2011	2,693.05	727 GLS UTILITY LLC	GLS-May Locates/GLS-May Locates
020913	CK	6/22/2011	150.00	731 NORTH SHORE BANK FSB	N Shore Bank-June B Def Comp/N Shore Bank-June B Def Comp
020914	CK	6/22/2011	377.50	752 WISCONSIN PROFESSIONAL POLICE ASSOC.	WI Prof-June Union Dues/WI Prof-June Union Dues
020915	CK	6/22/2011	38.89	864 AUTO-WARES WISCONSIN INC.	Auto Wares-Oil/filter/Auto Wares-Oil/filter
020916	CK	6/22/2011	125.00	956 WI DNR	WI DNR-Fees/WI DNR-Fees
020917	CK	6/22/2011	246.94	108 ASLESON'S TRUE VALUE	Aslesons-Misc Hardware/Aslesons-Misc hardware/Aslesons-Misc Hardware/Aslesons-Misc hardware/Aslesons-Misc Hardware/Aslesons-Misc hardware/Aslesons-Misc Hardware/Aslesons-Misc hardware/Aslesons-Misc hardware/Aslesons-Misc hardware+
020918	CK	6/22/2011	89.43	108 ASLESON'S TRUE VALUE	Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc hardware/Aslesons-Misc hardware/Aslesons-Misc Hardware/Aslesons-Misc hardware/Aslesons-Misc Hardware/Aslesons-Misc hardware/Aslesons-Misc hardware/Aslesons-Misc hardware+
020919	CK	6/22/2011	900.00	519 BRADLEY HARNACK	B Harnack-WW Mowing/B Harnack-WW Mowing
020920	CK	6/29/2011	1,700.00	134 CRESCENT ELEC. SUPPLY CO.	Crescent-Pub Ben #17/Crescent-Pub Ben #17

Date: Wednesday, July 06, 2011
 Time: 01:57PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 9 of 12
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 7/6/2011

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
020921	CK	6/29/2011	132.56	164 THE UPS STORE	Ups-Shipping/Ups-Shipping/Ups-Shipping/Ups-Shipping/Ups-Shipping/Ups-Shipping
020922	CK	6/29/2011	109.12	183 MIDWEST SAFETY SUPPLY LLC	Midwest-Gloves/Midwest-Gloves
020923	CK	6/29/2011	32.00	240 D&M SERVICE CENTER	D&M-Lp Gas Fill/D&M-Lp Gas Fill
020924	CK	6/29/2011	1,581.85	309 HAWKINS, INC.	Hawkins-Chlorine & Fluoride/Hawkins-Chlorine & Fluoride
020925	CK	6/29/2011	8,853.76	327 BORDER STATES ELECTRIC SUPPLY	Border States-25 KVA conn/Border States-25 KVA conn
020926	CK	6/29/2011	1,249.30	400 RESCO	Resco-Freight/Resco-Polymer/Resco-Polymer/Resco-Freight/Resco-Inventory/Resco-Inventory
020927	CK	6/29/2011	1,088.00	443 AMERICAN TEST CENTER, INC.	Amer Test-Annual Inspections/Amer Test-Annual Inspections
020928	CK	6/29/2011	428.00	550 FIRST SUPPLY LLC MADISON	First Supply-Shipping/First Supply-Shipping/First Supply-Shipping/First Supply-Shipping
020929	CK	6/29/2011	32,290.00	573 TECH ELECTRIC COMPANY, INC.	Tech Elec-Transrupter II/Tech Elec-Transrupter II
020930	CK	6/29/2011	600.00	682 FRIENDS OF STOUGHTON PUBLIC LIBRARY	Friends lib-RU Donation/Friends lib-RU Donation
020931	CK	6/29/2011	600.00	694 AMER CANCER SOCIETY-RELAY FOR LIFE	Amer Cancer-RU Donation/Amer Cancer-RU Donation
020932	CK	6/29/2011	131.37	864 AUTO-WARES WISCONSIN INC.	Auto-Wares-Blacktop material/Auto-Wares-Blacktop material
020933	CK	6/29/2011	600.00	944 AMERICAN LEGION POST 59	Amer Legion-RU Donation/Amer Legion-RU Donation
020934	CK	7/6/2011	72.00	102 ALERE TOXICOLOGY SERVICES, INC.	Alere-Drug tests/Alere-Drug tests
020935	CK	7/6/2011	322.66	123 US CELLULAR	Us Cell-Phones/Us Cell-Phones/Us Cell-Phones/Us Cell-Phones
020936	CK	7/6/2011	40,244.84	131 CITY OF STOUGHTON	City Stoton-June Inc Cont/City Stoton-June Life Ins/City Stoton-Alliance Ret/City Stoton-Alliance Ret/City Stoton-Alliance Ret/City Stoton-July Rent/City Stoton-July rent/City Stoton-July Rent/City Stoton-June Inc Cont/City Stoton-June Inc Cont+

Date: Wednesday, July 06, 2011
 Time: 01:57PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 12 of 12
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 7/6/2011

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
020964	CK	7/6/2011	379.35	482 AT & T	AT & T-Field Analog lines/AT & T-Field Analog lines/AT & T-Field Analog lines/AT & T-Field Analog lines/AT & T-Field Analog lines
020965	CK	7/6/2011	930.00	900 GENERAL HEATING & AIR CONDITION., INC.	Gen Heat-Service Contract/Gen Heat-Service Contract
100490	CK	6/15/2011	99.78	153 HANSON ELECTRONICS	Hanson Elec-Rep Phone/Hanson Elec-Rep Phone
100491	CK	6/15/2011	75.95	160 PHIL LINNERUD	P Linnerud-11 boots/P Linnerud-11 boots
100492	CK	6/15/2011	5,155.50	496 A.C. ENGINEERING COMPANY	AC Eng-N Sub Trans test/AC Eng-N Sub Transrupter test/AC Eng-N Sub Trans test/AC Eng-N Sub Transrupter test
100493	CK	6/15/2011	948.00	648 BAKER TILLY VIRCHOW KRAUSE	Baker Tilly-Services/Baker Tilly-Services
100494	CK	6/15/2011	220.00	795 EMS INDUSTRIAL, INC.	EMS Ind-Motor Repair/EMS Ind-Motor Repair
100495	CK	7/6/2011	4,035.50	009 WPPI	WPPI -Lg power/WPPI -Lg power/WPPI -Pub Ben #1/WPPI -Pub Ben #1/WPPI -Pub Ben #7/WPPI -Pub Ben #7
100496	CK	7/6/2011	2,038.66	259 ITRON, INC.	Itron-Reading sys maint/Itron-Reading sys maint
100497	CK	7/6/2011	27.00	310 HANSON PEST MANAGEMENT	Hanson Pest-Pet Maint/Hanson Pest-Pet Maint
100498	CK	7/6/2011	247.76	571 USA BLUE BOOK	USA Blue Bk-Chemical pump part/USA Blue Bk-Chemical pump part
100499	CK	7/6/2011	447.99	830 NCL OF WISCONSIN, INC.	NCL-Lab Supplies/NCL-Lab Supplies
100500	CK	7/6/2011	27.60	856 GORDON FLESCH COMPANY, INC.	Gordon Flesch-Copy mach maint/Gordon Flesch-Copy mach maint/Gordon Flesch-Copy mach maint/Gordon Flesch-Copy mach maint/Gordon Flesch-Copy mach maint
100501	CK	7/6/2011	1,450.00	911 FAITH TECHNOLOGIES, INC.	Faith-IR Scan/Faith-IR Scan
Company Total			2,078,442.11		

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, June 20, 2011 – 5:22 p.m.

Stoughton Utilities Wastewater Treatment Facility

700 Mandt Parkway

Edmund T. Malinowski Room

Stoughton Utilities Administration Office

600 S. Fourth St.

Stoughton, WI

Members Present: Citizen Member David Erdman, Citizen Member Jonathan Hajny, Citizen Member Angie Halverson, Alderperson Eric Hohol, Alderperson Greg Jenson, Mayor Donna Olson, and Alderperson Larry Peterson.

Excused: None.

Absent: None.

Others Present: Stoughton Utilities Wastewater System Supervisor Brian Erickson, Stoughton Utilities Operations Superintendent Sean Grady, Stoughton Utilities Office and Information Systems Supervisor Brian Hoops, Stoughton Utilities Finance and Administrative Manager Kim Jennings, CPA, Stoughton Utilities Director Robert Kardasz, P.E., and Stoughton Utilities Water System Supervisor Roger Thorson.

Tour Of The Stoughton Utilities Wastewater Treatment Facility: A tour of the Stoughton Utilities Wastewater Treatment Facility was conducted. Participants included Citizen Member David Erdman, Citizen Member Angie Halverson, Alderperson Eric Hohol, Mayor Donna Olson, Stoughton Utilities Wastewater System Supervisor Brian Erickson, Stoughton Utilities Operations Superintendent Sean Grady, Stoughton Utilities Finance and Administrative Manager Kim Jennings, CPA, and Stoughton Utilities Water System Supervisor Roger Thorson. At the completion of the tour, the participants moved to the Edmund T. Malinowski Board Room of the Stoughton Utilities Administration Office.

Call To Order: Mayor Donna Olson called the regular Stoughton Utilities Committee Meeting to order at 5:22 p.m. immediately after the tour of the Stoughton Utilities Wastewater Treatment Facility.

Stoughton Utilities Payments Due List: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Payments Due List. Discussion followed. The Stoughton Utilities Payments Due List was placed on file as presented.

Stoughton Utilities Committee Consent Agenda: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Committee Meeting Consent Agenda Items. Discussion Followed. Motion by Citizen Member David Erdman, motion seconded by Citizen Member Jonathan Hajny, to approve the following consent agenda

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, June 20, 2011 – 5:22 p.m.

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Stoughton, WI

items as presented: Draft Minutes of the May 16, 2011 Regular Stoughton Utilities Committee Meeting, Stoughton Utilities April 2011 Financial Summary, April 2011 Statistical Information, Stoughton Utilities Communications, Stoughton Utilities Committee Annual Calendar, and the Stoughton Utilities May 2011 Activities Report. The motion carried unanimously.

Municipal Electric Utilities Of Wisconsin (MEUW) 2011 Pillar Of Public Power Award: Stoughton Utilities Director Robert Kardasz presented the 2011 Pillar of Public Power Award to Citizen Member Jonathan Hajny for ten years of service to customers on the Stoughton Utilities Committee. Discussion followed.

Status Of The Stoughton Utilities Committee Recommendation(s) To The Stoughton Common Council: Stoughton Utilities Director Robert Kardasz reported that on May 24, 2011, the Stoughton Common Council approved the 2010 Stoughton Utilities Audit Report and accepted the Stoughton Utilities Electric and Water Tax Stabilization Dividends. Discussion followed.

Stoughton Utilities Wastewater Treatment Facility And Sanitary Sewer Collection System 2010 Compliance Maintenance Annual Report (CMAR): Stoughton Utilities Director Robert Kardasz and Stoughton Utilities Wastewater System Supervisor Brian Erickson presented and discussed the Stoughton Utilities CMAR. Discussion followed. Motion by Alderperson Greg Jenson, motion seconded by Alderperson Eric Hohol, to approve the Stoughton Utilities CMAR and recommend it and the adoption of the corresponding resolution to the Stoughton Common Council on June 28, 2011. The motion carried unanimously.

Rural Development Loan And Grant Program (REDLG) Status Update No. 4: Stoughton Utilities Finance and Administrative Manager Kim Jennings and Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities REDLG Status Update No. 4. Discussion followed. Motion by Alderperson Eric Hohol, motion seconded by Alderperson Larry Peterson, to approve and recommend the approval for Stoughton Utilities to apply for a \$740,000 REDLG loan from the United States Department of Agriculture to the Stoughton Common Council on June 28, 2011, with the final completed loan submittal to be brought back to the Stoughton Utilities Committee and the Stoughton Common Council for approval. The motion carried unanimously.

Wisconsin Retirement System – Unfunded Actuarial Accrued Liability (Prior Service Liability): Stoughton Utilities Finance and Administrative Manager Kim Jennings and Stoughton Utilities Director Robert Kardasz presented and discussed the Prior Service Liability. Discussion followed. Motion by Citizen Member David Erdman, motion seconded by Citizen Member Jonathan Hajny, to approve and recommend the

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, June 20, 2011 – 5:22 p.m.

Page No. 3

Stoughton, WI

approval of the payment of the Stoughton Utilities portion of the Prior Service Liability in 2011 to the Stoughton Finance Committee and the Stoughton Common Council. The motion carried unanimously.

Aldersperson Greg Jenson excused himself from the Stoughton Utilities Committee Meeting at 6:05 p.m.

Stoughton Utilities Proposed 2011 Ten-Year (2012-2021) Capital Projects Program

(CIP): Stoughton Utilities Director Robert Kardasz presented and discussed the Proposed Stoughton Utilities 2011 Ten-Year (2012-2021) CIP. Discussion followed. Motion by Aldersperson Eric Hohol, motion seconded by Citizen Member Jonathan Hajny, to approve the Stoughton Utilities Proposed 2011 Ten-Year (2012-2021) Capital Projects Program and recommend its approval to the Stoughton Common Council when the City of Stoughton CIP is presented . The motion carried unanimously.

Proposed Two-Lot Certified Survey Of The West Electric Substation Property:

Stoughton Utilities Director Robert Kardasz presented and discussed the proposed two-lot survey of the West Electric Substation Property. Discussion followed. Motion by Aldersperson Eric Hohol, motion seconded by Citizen Member David Erdman, to approve and recommend the approval of the preparation of a two-lot certified survey of the West Electric Substation Property to the Stoughton Common Council on June 28, 2011. The motion carried unanimously.

Stoughton Utilities Electric Service Rules And Information Manual:

Stoughton Utilities Director Robert Kardasz and Stoughton Utilities Operations Superintendent Sean Grady presented and discussed the Stoughton Utilities Electric Service Rules and Information Manual. Discussion followed. Motion by Citizen Member David Erdman, motion seconded by Aldersperson Eric Hohol, to approve and recommend the approval of the Stoughton Utilities Electric Service Rules and Information Manual to the Stoughton Common Council on June 28, 2011. The motion carried unanimously.

Stoughton Utilities – WPPI Energy Emergency Operation Procedures For Load Reduction And Operation Of Standby Generation Policy:

Utilities Director Robert Kardasz and Stoughton Utilities Operations Superintendent Sean Grady presented and discussed the Stoughton Utilities – WPPI Energy Emergency Operation Procedures for Load Reduction and Operation of Standby Generation Policy. Discussion followed. Motion by Aldersperson Eric Hohol, motion seconded by Aldersperson Larry Peterson, to approve the Stoughton Utilities – WPPI Energy Emergency Operation Procedures For Load Reduction and Operation of Standby Generation. The motion carried unanimously.

Stoughton Utilities RoundUp Program: Stoughton Utilities Office and Information Systems Supervisor Brian Hoops and Stoughton Utilities Director Robert Kardasz

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, June 20, 2011 – 5:22 p.m.

Page No. 4

Stoughton, WI

presented and discussed the Stoughton Utilities RoundUp Program. Discussion followed. Motion by Citizen Member David Erdman, motion seconded by Citizen Member Jonathan Hajny, to donate \$600 to the American Cancer Society Relay For Life, the Friends of the Stoughton Public Library, and the American Legion Post 59. The motion carried unanimously.

Stoughton Utilities Studies Annual Status Report: Stoughton Utilities Director Robert Kardasz presented the Stoughton Utilities Studies Annual Status Report. Discussion followed.

Stoughton Utilities Committee Agenda Items Requiring Post-Committee Action: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Committee Agenda Items Requiring Post-Committee Action and distributed the American Public Power Association Handbook For Public Power Policy Makers. Discussion followed. Citizen Member David Erdman requested that Stoughton Utilities Committee Agenda Items Requiring Post-Committee Action be placed on the July 18, 2011 Stoughton Utilities Committee Meeting.

Stoughton Utilities Public Power Walk: Stoughton Utilities Director Robert Kardasz presented and discussed the June 23, 2011 Stoughton Utilities Public Power Walk and encouraged the Stoughton Utilities Committee members to participate.

Stoughton Utilities Committee Future Agenda Items:

- Stoughton Utilities Committee agenda items requiring post-committee action on July 18, 2011.
- Stoughton Utilities wastewater financial objectives report.
- Stoughton Utilities Investment Policy.
- WPPI Energy Presentation To The Stoughton Common Council.

Adjournment: Motion by Citizen Member Jonathan Hajny, motion seconded by Citizen Member David Erdman, to adjourn the Regular Stoughton Utilities Committee Meeting at 6:55 p.m. The motion carried unanimously.

Respectfully submitted,
Robert P. Kardasz, P.E.
Stoughton Utilities Director

Stoughton Utilities

Financial Summary

May 2011-YTD

Highlights-Comparison to prior month

I have no concerns with the utility's financial status. The following items are meant to illustrate significant changes in the financial summary from prior periods.

Financial results are as expected through May 2011.

Staff is closely reviewing water utility sales, cash flow, and cash position to confirm rates are adequate for the remainder of 2011.

A wastewater cost of service analysis is in progress. Staff does not anticipate an increase in overall revenue required. The results of the analysis may show the need for adjustments in fixed and volume charges for proper cost recovery. The data entry portion of the study is complete. Staff is working on cost allocation of operating expenses and debt service.

Submitted by:
Kim M. Jennings, CPA

Stoughton Utilities

Income Statement

May 2011-YTD

	Electric	Water	Wastewater	Total
Operating Revenue:				
Sales	\$ 5,952,267	\$ 693,429	\$ 799,873	\$ 7,445,570
Other	64,710	18,789	39,989	123,488
Total Operating Revenue:	\$ 6,016,977	\$ 712,218	\$ 839,862	\$ 7,569,058
Operating Expense:				
Purchased Power	\$ 4,623,328	\$ -	\$ -	\$ 4,623,328
Expenses	606,891	278,086	328,114	1,213,091
Taxes (PILOT)	180,965	116,665	-	297,630
Depreciation	375,000	145,835	275,000	795,835
Total Operating Expense:	\$ 5,786,185	\$ 540,586	\$ 603,114	\$ 6,929,885
Operating Income	\$ 230,793	\$ 171,633	\$ 236,748	\$ 639,173
Non-Operating Income	51,554	22,205	15,205	88,963
Non-Operating Expense	(143,127)	(52,550)	(51,670)	(247,347)
Net Income	\$ 139,219	\$ 141,287	\$ 200,283	\$ 480,790

Stoughton Utilities

Rate of Return

May 2011-YTD

	Electric	Water
Operating Income (Regulatory)	\$ 230,793	\$ 171,633
Average Utility Plant in Service	21,639,832	10,566,604
Average Accumulated Depreciation	(8,987,989)	(3,264,105)
Average Materials and Supplies	162,600	26,733
Average Regulatory Liability	(299,164)	(462,082)
Average Net Rate Base	\$ 12,515,279	\$ 6,867,150
Actual Rate of Return	1.84%	2.50%
Authorized Rate of Return	6.50%	6.50%

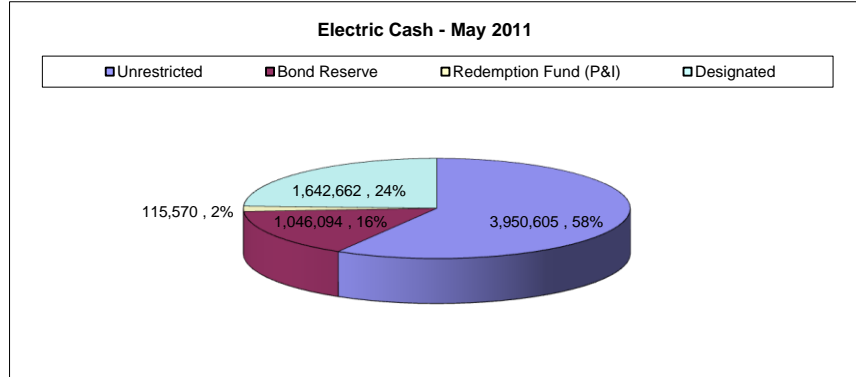
Stoughton Utilities

Cash & Investments

Electric

May-11

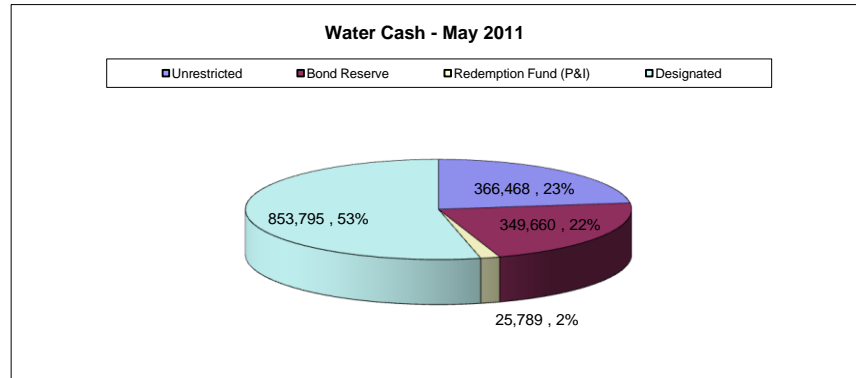
Unrestricted	3,950,605
Bond Reserve	1,046,094
Redemption Fund (P&I)	115,570
Designated	1,642,662
Total	6,754,930



Water

May-11

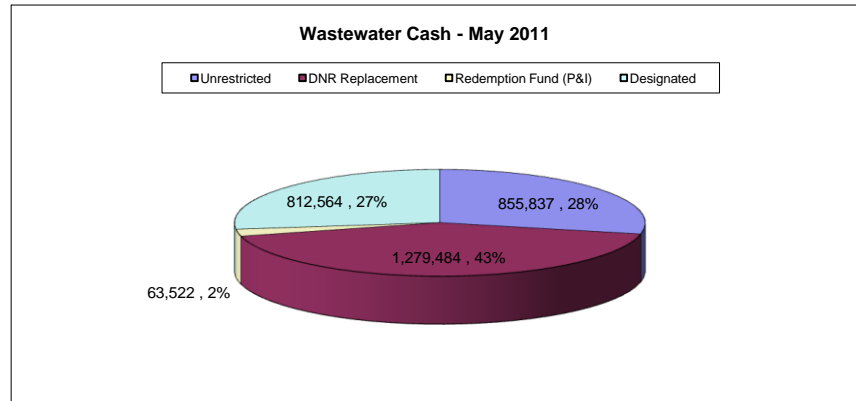
Unrestricted	366,468
Bond Reserve	349,660
Redemption Fund (P&I)	25,789
Designated	853,795
Total	1,595,712



Wastewater

May-11

Unrestricted	855,837
DNR Replacement	1,279,484
Redemption Fund (P&I)	63,522
Designated	812,564
Total	3,011,406



Stoughton Utilities

Balance Sheet

May 2011-YTD

Assets	Electric	Water	WW	Total
Cash & Investments	\$ 6,754,930	\$ 1,595,712	\$ 3,011,406	\$ 11,362,049
Customer A/R	231,985	39,329	(6,577)	264,737
Other A/R	25,413	4,457	70,096	99,967
Other Current Assets	365,304	130,464	2,946	498,714
Plant in Service	21,825,652	10,620,811	21,835,357	54,281,820
Accumulated Depreciation	(9,183,161)	(3,339,272)	(7,521,797)	(20,044,230)
Plant in Service - CIAC	2,550,821	6,019,856	-	8,570,676
Accumulated Depreciation-CIAC	(602,381)	(1,362,918)	-	(1,965,299)
Construction Work in Progress	351,197	94,808	124,773	570,778
Total Assets	\$ 22,319,761	\$ 13,803,246	\$ 17,516,204	\$ 53,639,212
Liabilities + Net Assets				
A/P	\$ 178,850	\$ (1,507)	\$ 18	\$ 177,361
Taxes Accrued	129,165	116,665	-	245,831
Interest Accrued	48,253	6,909	6,184	61,346
Other Current Liabilities	209,766	125,590	113,964	449,319
Long-Term Debt	6,443,637	2,527,077	4,183,666	13,154,380
Net Assets	15,310,091	11,028,511	13,212,372	39,550,974
Total Liabilities + Net Assets	\$ 22,319,761	\$ 13,803,246	\$ 17,516,204	\$ 53,639,212

STOUGHTON UTILITIES
2011 Statistical Worksheet

Electric	Total Sales 2010 kWh	Total kWh Purchased 2010	Total Sales 2011 kWh	Total kWh Purchased 2011	Demand Peak 2010	Demand Peak 2011
January	11,313,409	12,490,465	12,142,244	12,980,864	22,951	22,711
February	10,605,387	10,853,221	11,071,774	11,329,334	21,538	22,957
March	11,051,543	10,924,733	11,549,390	11,753,295	19,872	21,040
April	9,537,605	9,718,010	10,440,710	10,408,181	18,418	19,667
May	10,423,798	11,065,367	10,444,336	10,873,333	29,494	23,293
June						
July						
August						
September						
October						
November						
December						
TOTAL	52,931,742	55,051,796	55,648,454	57,345,007		

Water	Total Sales 2010 Gallons	Total Gallons Pumped 2010	Total Sales 2011 Gallons	Total Gallons Pumped 2011	Max Daily High 2010	Max Daily Highs 2011
January	33,859,000	39,294,000	36,810,000	40,710,000	1,577,000	1,611,000
February	33,256,000	35,907,000	36,303,000	42,108,000	1,405,000	2,139,000
March	39,191,000	41,037,000	40,841,000	46,582,000	1,572,000	1,659,000
April	34,331,000	37,386,000	37,922,000	39,856,000	1,502,000	1,540,000
May	36,955,000	42,138,000	41,271,000	46,171,000	1,588,000	1,754,000
June						
July						
August						
September						
October						
November						
December						
TOTAL	177,592,000	195,762,000	193,147,000	215,427,000		

Wastewater	Total Sales 2010 Gallons	Total Treated Gallons 2010	Total Sales 2011 Gallons	Total Treated Gallons 2011	Precipitation 2010	Precipitation 2011
January	26,338,000	39,334,000	25,817,000	32,619,000	0.84	0.90
February	25,768,000	33,586,000	23,941,000	30,597,000	0.74	1.79
March	29,115,000	41,700,000	26,266,000	38,223,000	1.39	3.05
April	25,835,000	41,032,000	26,089,000	35,708,000	5.26	3.52
May	26,896,000	41,485,000	26,880,000	34,908,000	3.84	2.26
June						
July						
August						
September						
October						
November						
December						
TOTAL	133,952,000	197,137,000	128,993,000	172,055,000	12.07	11.52



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: July 12, 2011

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Communications.

- June 24, 2011 news release regarding Stoughton Utilities Committee Citizen Member Jonathan Hajny being honored with the 2011 Municipal Electric Utilities of Wisconsin Bronze Pillar of Public Power Award.
- June 30, 2011 news release regarding 120 years of public power in Stoughton.
- June 2011 Customers First Coalition newsletter “The Wire.”
- July 1, 2011 e-mail from Evelyn Gruben regarding the prizes at the Public Power Walk
- July 2011 safety achievement awards article in the Municipal Electric Utilities of Wisconsin (MEUW) newsletter “Live Lines.”
- July 2011 Customers First Coalition newsletter “The Wire.”

Encl.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release Stoughton Utilities

FOR IMMEDIATE RELEASE

June 24, 2011

Contact: Robert P. Kardasz, P.E., Stoughton Utilities (608) 877-7423

Stoughton Utilities Committee Member recognized for service

Stoughton, Wis., June 24 – Jonathan Hajny, a City of Stoughton Utilities Committee member since 2001, was recently recognized for his 10 years of service to the public power industry and the City of Stoughton. Hajny received the 2011 Municipal Electric Utilities of Wisconsin (MEUW) “Bronze Pillar of Public Power” award at the Stoughton Utilities Committee meeting on Monday, June 20. The Pillars of Public Power is an award presented by MEUW, a state-wide trade organization that represents Wisconsin’s community owned electric utilities.

The Pillars of Public Power award recognizes members of public power community governing bodies who have served their communities for at least 10 years. In Stoughton, the utilities committee has oversight responsibility for the community-owned utilities and its operations.

“Public Power in Wisconsin depends on its citizen leaders like Jonathan. It’s just a small way we recognize utility commission members for all their dedication and support of public power in Wisconsin,” said Scott Meske, MEUW’s Associate Director.





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release Stoughton Utilities

FOR IMMEDIATE RELEASE

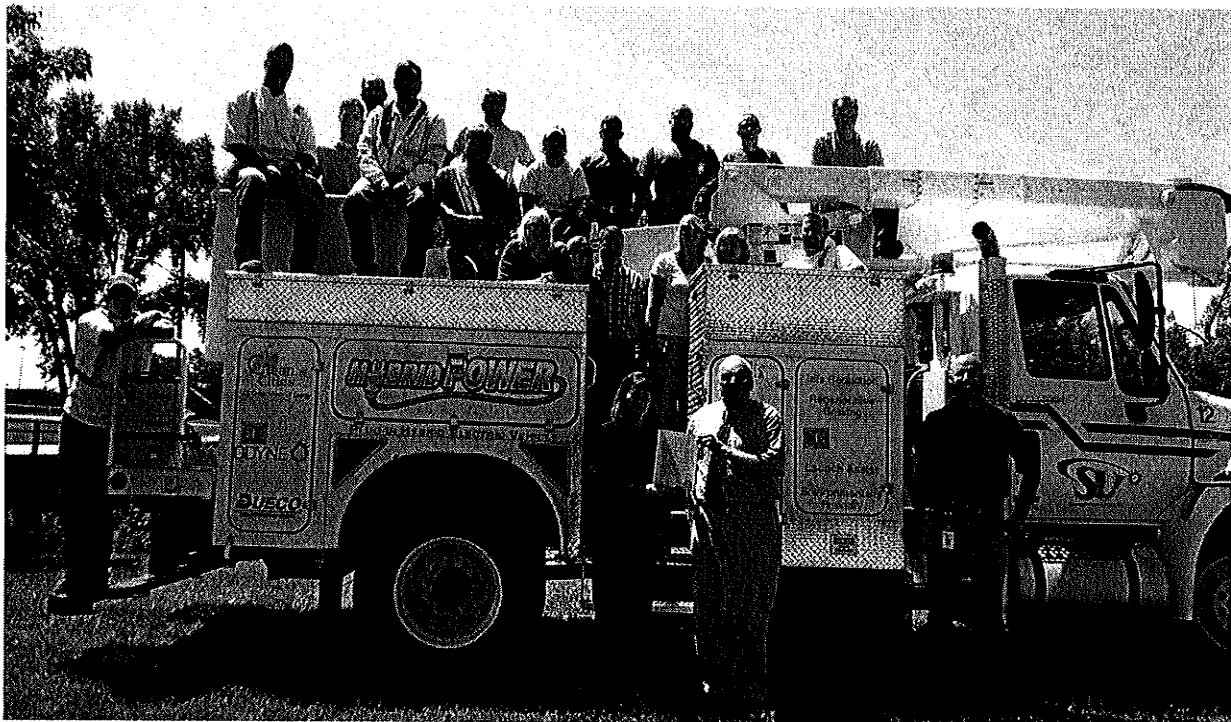
June 30, 2011

Contact: Robert P. Kardasz, P.E., Stoughton Utilities (608) 877-7423

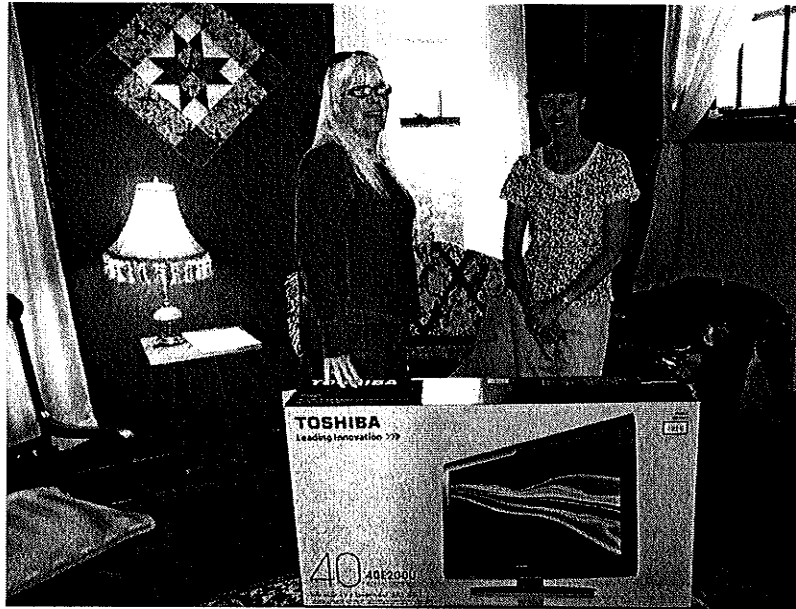
Stoughton Utilities and Mayor Donna Olson celebrate 120 years of Public Power

Stoughton, Wis., June 30 – Mayor Donna Olson recently met with Stoughton Utilities employees to recognize Stoughton Utilities 120th anniversary of providing dependable public power to citizens and businesses in Stoughton. In addition, the Mayor also proclaimed June 19-25, 2011 as the 25th annual Public Power Week and urged all citizens to recognize the contributions of our Stoughton Utilities employees for their dedicated electric service.

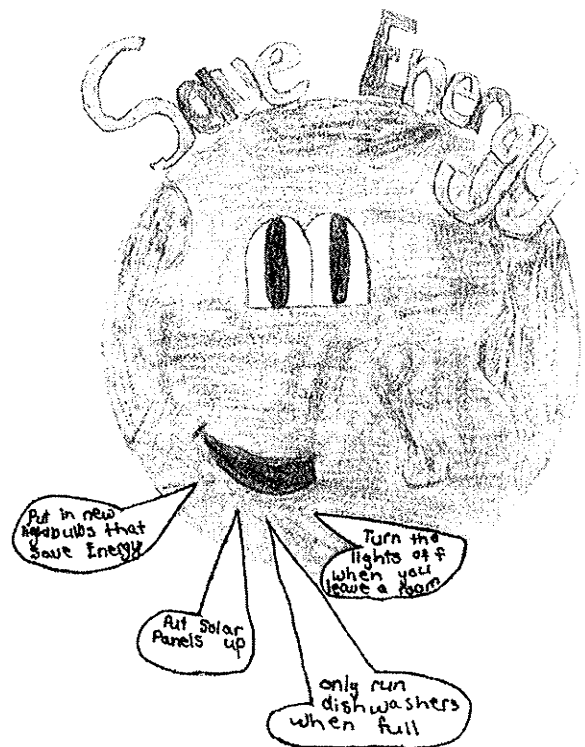
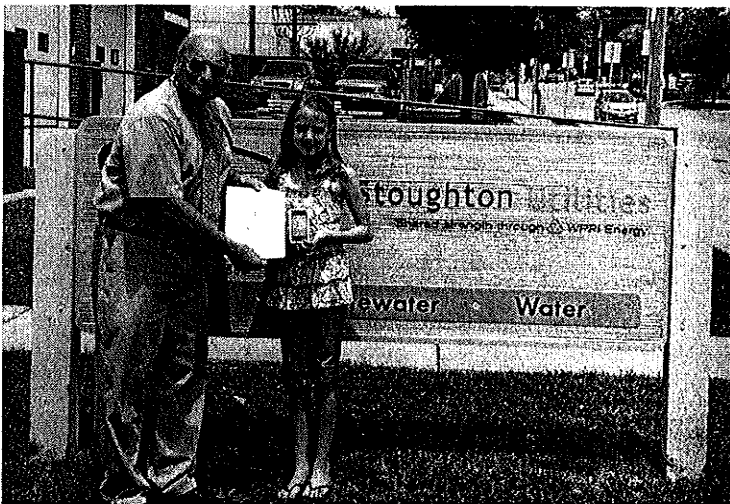
Pictured with Mayor Olson are Stoughton Utilities employees on one of their two plug-in hybrid bucket trucks. These hybrid trucks were purchased in 2010 using grant funding provided by the Wisconsin Clean Transportation Program.



To commemorate Stoughton Utilities 120th anniversary and Public Power Week, Stoughton Utilities recently hosted a Public Power Walk on Thursday, June 23 at the Amundson Park entrance to the Yahara River Trail. Bucket truck rides were given to participating children at the event, and a drawing was held for a 40" ENERGY STAR rated television. Pictured below is Stoughton Utilities employee Enecia Sabroff presenting the prize to the winner, Evelyn Gruben of Stoughton.



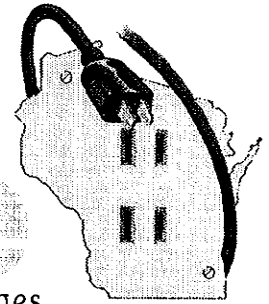
Also as part of Stoughton Utilities 120th anniversary, a contest was held to design an energy conservation related anniversary logo, with the prize being an Ipad Touch. Entries were received from Stoughton 4th and 5th grade classrooms, and Stoughton Utilities customers cast their votes to determine the winning drawing. Pictured below displaying their drawing and receiving their prize was the winner, Anna Gruben, a 5th grade student at Sandhill Elementary School. The winning drawing is shown below.



A Coalition
to preserve
Wisconsin's
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Customers First!

the Wire



Plugging you in to electric industry changes

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Azar departure to change PSC

The resignation of Lauren Azar, effective June 3, brings unusually rapid change to the Public Service Commission (PSC) of Wisconsin.

In the space of just over two months, the state's independent, three-member utility regulatory panel will have gone from one made



Azar

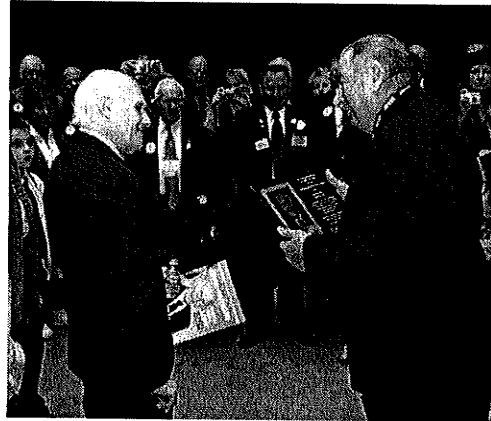
up entirely of commissioners appointed by former Governor Jim Doyle to a single Doyle appointee and two members appointed by new Governor Scott Walker.

Azar, who leaves to take a new post in Washington, D.C., as senior advisor to U.S. Energy Secretary Steven Chu, had almost two full years remaining in her term. New PSC Chair Phil Montgomery, Walker's first appointee to the commission, succeeded Doyle appointee Mark Meyer whose term expired in March.

Customers First! Coalition Executive Director Matt Bromley paid tribute to Azar on announcement of her departure late last month, saying, "The Customers First! Coalition appreciates Commissioner Azar's thorough and balanced approach to the complex issues that came before the Commission."

Azar brought depth of experience to her PSC job, having specialized in public utility law as an attorney in private practice prior to her March 2007 appointment by Doyle.

The change gives Walker a much earlier opportunity than most governors have in putting their personal stamp on the PSC. Commissioners serve staggered six-year terms that overlap the governor's four-year tenure. The sole remaining Doyle appointee, Eric Callisto, is serving a term that expires March 1, 2015. ⚡



Kohl receives his national Distinguished Service Award (above left) from Wisconsin electric co-op leaders, who are welcomed by him regularly in Washington, D.C. (right).

Kohl a friend to customers

In the year and a half before he retires there's still time for productive work on the issues Senator Herb Kohl has championed, but now is an appropriate time to recognize his faithful service on behalf of electricity customers. The four-term Senate veteran announced May 13 that he would not run for re-election in 2012.

Kohl has been a leading proponent of railroad reform legislation sought by *Customers First!* and other member organizations of C.U.R.E. (Consumers United for Rail Equity) because of the impact of monopoly rail shipping costs on utility customers and key Wisconsin industries.

Kohl's reform initiatives have been making progress and it's hoped they can be enacted in the 19 months remaining in the current Congress.

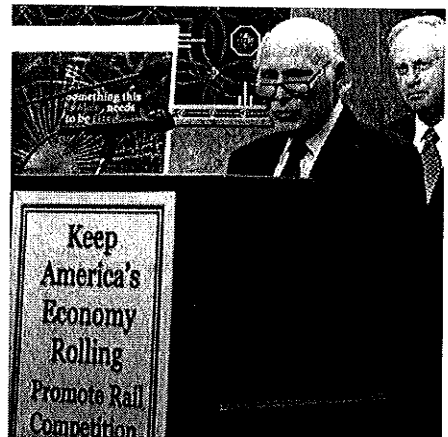
Kohl was honored in 2006 by one of the founding organizations in the *Customers First!* Coalition, the Wisconsin Electric Cooperative Association (WECA). The group presented Kohl with the ACE Award, its highest honor and given only rarely to a non-member, for consistently backing the interests of people served by the consumer-owned utilities on issues relating to the cost and reliability of electricity.

In 2009, the National Rural Electric Cooperative Association followed suit, giving Kohl its

Distinguished Service Award.

A sizeable WECA delegation met with Kohl and his staff in Washington just 10 days before he announced his plans to retire at the end of the current term.

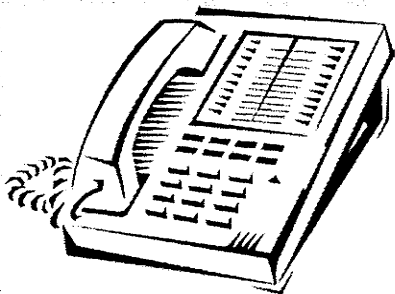
First elected to the Senate—the only public office he's ever held—in 1988, Kohl has served throughout his career as a member of the Senate Judiciary Committee and its Subcommittee on Antitrust, Competition Policy and Consumer Rights. ⚡



At a 2007 CURE meeting, Kohl speaks out on his rail reform legislation.

THE WIRE is a monthly publication of the *Customers First!* Coalition—a broad-based alliance of local governments, small businesses and farmers, environmental groups, labor and consumer groups, retirees and low-income families, municipal electric utilities, rural electric cooperatives, wholesale suppliers, and an investor-owned utility. *Customers First!* is a coalition dedicated to preserving Wisconsin's reliable and affordable electricity.

If you have questions or comments about THE WIRE or the *Customers First!* Coalition, please call 608/286-0784.



KEEPING CURRENT

With CFC Executive Director Matt Bromley

A coalition of utilities and industrial customers in Michigan has joined the chorus of state regulatory commissions in the Midwest, including the Public Service Commission of Wisconsin (PSC), in seeking reconsideration of a plan to pay for major transmission projects in the region.

Last December the Federal Energy Regulatory Commission (FERC) accepted a cost-allocation proposal by the Midwest Independent System Operator (MISO), the regional transmission operator that manages the wholesale electricity market in the part of the Midwest that includes Wisconsin. The plan establishes a new category of transmission projects called Multi-Value Projects (MVPs) that are deemed to have broad, region-wide benefits and whose costs would be socialized across the MISO footprint. Projects that could fall into the MVP category are those that enable the delivery of energy in support of energy policy mandates such as renewable portfolio standards, or those that address regional reliability and/or economic issues.

Objections to the cost-allocation plan are generally over who benefits from the transmission projects and who, accordingly, should pay for them. Those calling on FERC to rehear the issue say the policy falls short of protecting customers from paying for projects from which they will receive little or no benefit. In its Strategic Energy Assessment report from earlier this year the PSC states that it "is not opposed to cost-sharing proposals in general, but is seeking reconsideration at FERC to ensure that the cost-sharing method is equitable, and accounts for all of the beneficiaries of new transmission infrastructure." Members of the Michigan coalition claim ratepayers in their state could be on the hook for 20 percent of the total cost of a transmission build-out in the 13-state MISO region.

In filings with FERC, the PSC and several other state utility commissions say the formula used for measuring costs and benefits of MVPs is flawed and needs to be fixed. The state regulators also want to charge neighboring regions for the benefits they receive from MVP lines built in the MISO region. The argument is that Eastern states using these lines to access Midwest wind resources in order to meet their renewable energy mandates should help pay for them.

FERC hasn't yet said whether it will rehear the decision, but this case raises some important questions as we modernize our nation's electricity grid: What are the roles of federal and state authorities in siting and permitting interstate transmission lines, and perhaps more importantly, who pays? 💡



Bromley

Regulating the regulators

The Federal Energy Regulatory Commission (FERC) has stirred up controversy with an order affecting wholesale electricity markets. One group of consumer-owned utilities says the feds are artificially inflating prices to guarantee a return for independent power producers.

The National Rural Electric Cooperative Association (NRECA) has petitioned for rehearing of a FERC order it says could prohibit generation-owning utilities from using their own capacity to meet their load-serving obligations. Instead, NRECA says, the federal order could force utilities to buy power for resale in an Eastern wholesale capacity market whether they need to or not.

"Gas stations cannot charge customers

who buy electric cars for the gasoline they do not need to purchase," the national organization's petition said.

Filed last month, the NRECA petition characterizes the issue as "a minor step" that could "fundamentally change the nature of the electric industry in the PJM [Pennsylvania-New Jersey-Maryland] region and potentially throughout the United States."

The federal order also got the attention of the New Jersey Board of Public Utilities. Board President Lee Solomon said FERC doesn't address "the failure of the PJM market to deliver new capacity" that could cut energy prices and replace old, dirty, and inefficient generation infrastructure. 💡

Putting off offshore

First-quarter construction of wind energy projects this year rapidly outpaced activity for the same period in both 2009 and 2010. The American Wind Energy Association reported 1,100 megawatts of new capacity installed in January through March. The second quarter opened with another 5,600 megawatts under construction.

On the other hand, it's been a rough few months for the industry's offshore element.

Less than three weeks after announcing approval of a construction and operations plan for what would be the nation's first offshore wind project, the Obama administration notified the developers they're no longer being considered for a federal loan.

A letter last month from the Department of Energy (DOE) to Boston developer Energy Management, Inc. (EMI) said the Cape Wind project on Nantucket Sound "is not being terminated; it is being put on hold."

But the DOE made it clear the project could be "on hold" for a long time.

A number of other clean-energy projects are further along than Cape Wind and likely to consume all available loan guarantee funds, the letter said. "Given this reality, we are unable to continue working on your application at this time," the DOE told EMI.

The \$2 billion loan application could be revisited if additional funds become available, the DOE said, but it added: "We must caution you, however, that there is no assurance that we will ever be in a position to continue our evaluation of your project or of the terms on

which we would do so."

It was the latest in a series of setbacks for a segment of the wind industry that's struggling to get a start.

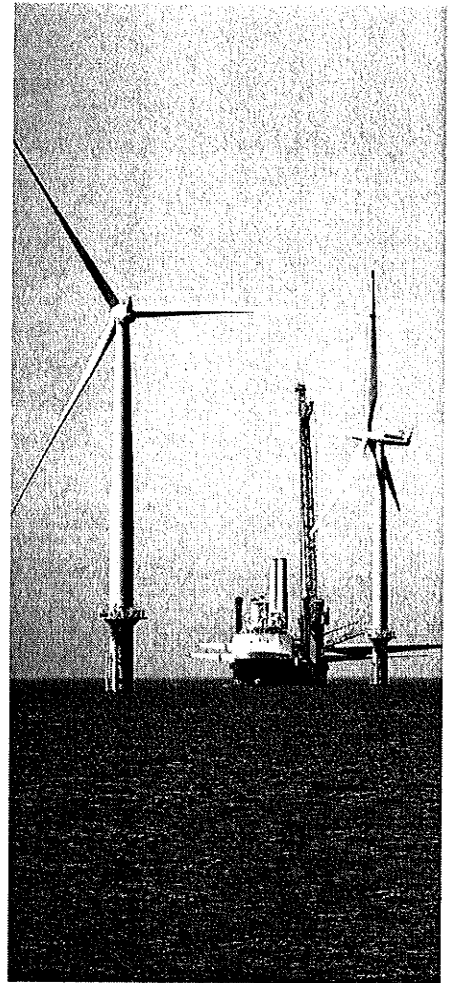
Earlier in May federal officials, responding to fishing industry concerns, cut by more than half—to about 1,300 square miles—the expanse of federal waters off Massachusetts available for leasing by wind developers.

In mid-May, two Rhode Island manufacturers asked their state supreme court to void a contract between regional utility National Grid and Deepwater Wind—a potential rival to Cape Wind for the first U.S. offshore project—saying the cost will drive businesses from the state. National Grid is to pay 24.4 ¢ per kilowatt-hour at wholesale, with an automatic 3.5 percent annual increase.

Also last month, a task force of the federal Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE) put huge areas off North Carolina out of bounds for development, cutting available space from almost 10,600 square miles to less than 3,700. The National Park Service may further reduce the area.

In April, Maryland lawmakers punted two bills requiring investor-owned utilities to contract for power from offshore-wind developers. Citing higher consumer costs for energy from offshore facilities, the Legislature set the bills aside for "further study" before adjourning its annual session.

In February the Province of Ontario, with shoreline on four of the five Great Lakes, ruled



out offshore wind projects and suspended pending applications.

In Michigan, county commissioners last fall rejected a \$4 billion development plan. Offshore wind-siting legislation is stalled, and two lawmakers have introduced a bill prohibiting wind farm development in their state's Great Lakes waters.

Little has been heard of Great Lakes offshore development in Wisconsin waters since a 2009 special study group led by departing Commissioner Lauren Azar reported to the PSC with concerns over high construction, operation, and maintenance costs. 💡

Michigan's competing numbers

There are still those who advocate electric utility restructuring and they still say there's not enough competition in the markets. But that begs the question: Why do competitive retail electricity markets always seem to lack sufficient competition?

Michigan has a "staggering" level of pent-up demand for electric competition, according to Constellation Energy Group Vice President David Fein, writing for *The Detroit News* this spring. The past year saw a 38-percent increase in commercial and industrial customers served by competitive power providers, said Fein, whose Maryland-based company wants more of the action.

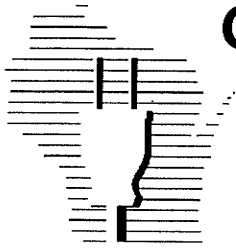
But Michigan law caps competitive access at 10 percent of the market, and Fein says that cap was reached years ago. So which way is it?

Surely it's true that new generation, which competition was supposed to attract and which was supposed to lower prices, hasn't materialized in Michigan. The answer may be that so-called competitive markets, so intricately arranged, are too easy to game.

The best arguments for traditional utility regulation are made by those who have abandoned it. 💡

Energy saver tip

If you're among the growing number of people doing office work in your home, be sure to enable the low-power features found on much electronic equipment. It's also good to make a habit of shutting that equipment off when it's not being used. And look for the efficient monitors, printers, and computers with the Energy Star trademark. 💡



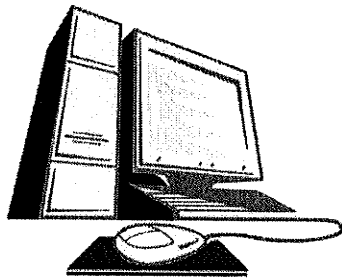
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to preserve
Wisconsin's
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Electricity

Be sure
to check out the
Customers First!
website at



www.customersfirst.org



Quotable Quotes

"It is our duty to protect New Jersey's ratepayers. I do not believe that New Jersey forfeited its sovereignty when PJM became the regional transmission operator."

—New Jersey Board of Public Utilities President Lee A. Solomon, on his views regarding the shortcomings of the Pennsylvania–New Jersey–Maryland wholesale power market, in a board statement issued April 13, 2011

Help us share our messages with others. If you know of businesses or organizations that would like to learn more about protecting Wisconsin's reliable and affordable electricity, please feel free to copy and share with them all or part of this newsletter, or you can call 608/286-0784 to arrange an informational meeting.

Customers First!
Plugging Wisconsin In



Robert Kardasz

From: Brian Hoops
Sent: Friday, July 01, 2011 7:55 PM
To: Robert Kardasz
Subject: Fwd: Stoughton Utilities Anniversary / Public Power Week contests

FYI

----- Forwarded message -----

From: "Evelyn Gruben" <evgruben@gmail.com>
Date: Fri, Jul 1, 2011 5:31 pm
Subject: Stoughton Utilities Anniversary / Public Power Week contests
To: "Brian Hoops" <BHoops@stoughtonutilities.com>

Thanks for the very generous prizes! Our family has enjoyed the T.V. and I Pod Touch very much.

Evelyn Gruben



On Fri, Jul 1, 2011 at 11:09 AM, Brian Hoops <BHoops@stoughtonutilities.com> wrote:


Mrs. Gruben,

Congratulations on your family winning both of our prizes for this year's Public Power Walk and our 120th anniversary. I have attached the photos that were taken of both you and your daughter accepting the prizes, a scan of Anna's winning drawing, and the full press release that contains all the details. We'll be submitting the release to the Stoughton Hub today, and expect that they will print portions of it in the upcoming weeks.

If there's anything else that you would like, please let me know. Have a good holiday weekend!

-Brian

Brian Hoops
Office & Information Systems Supervisor – Stoughton Utilities
 www.stoughtonutilities.com |  +608 877-7412 (office) | +608 770-7050 (cellular)

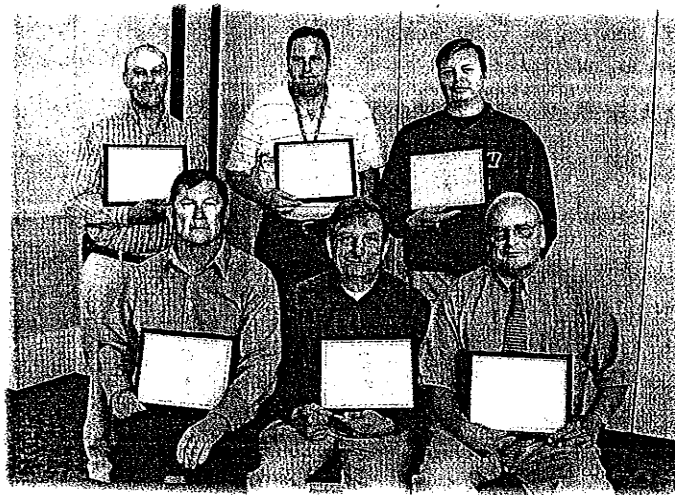
 Please consider the environment before printing this E-mail.



VOL. 59, NO. 7, JULY 2011

MEUW NEWSLETTER

2010 MEUW Safety Achievement Awards Presented



Pictured above, the 2010 MEUW "Class C" Safety Achievement Award recipients (first row seated L-R): Cliff White, Operations Manager, Sturgeon Bay Utilities; Dick Strum, Co-General Manager/Engineering and Operations Manager, Menasha Utilities; and Robert Kardasz, Utilities Director, Stoughton Utilities. Second row (L-R): Tom Bushman, Electric Utility Director, Two Rivers Water & Light, Jem Brown, General Manager, Wisconsin Rapids WW&LC, and Dave Euclide, Office Manager, Sun Prairie Utilities.

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and protect the interests of the state's municipally-owned utilities.*

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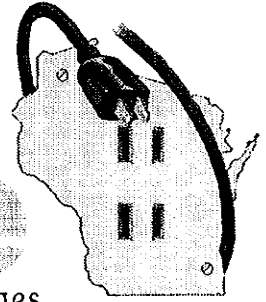
Tom Bushman, Two Rivers, *President*
David Tracey, Pardeeville, *Past President*
Nilaksh Kothari, Manitowoc, *1st Vice President*
Jerry Ewert, Black River Falls, *2nd Vice President*
Zak Bloom, Waupun, *Secretary-Treasurer*

David J. Benforado, *Executive Director*
725 Lois Drive
Sun Prairie, WI 53590
608/837-2263 • Fax 608/837-0206
Email: dbenforado@meuw.org

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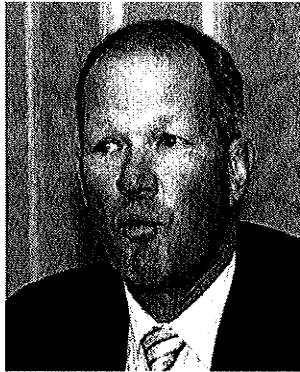
CFC event covers wide-ranging topics

Last month's annual *Customers First!* Coalition Spring POWER Breakfast was well-attended and a learning opportunity, with a nationally recognized guest speaker and knowledgeable state-government panelists.

Two lawmakers and a Walker administration official fielded questions on hot-button energy issues, prominently including a statewide wind-siting rule.

"I'll just be really shocked if it doesn't come back within a couple hundred feet of where we were," said State Rep. Mark Honadel (R-South Milwaukee), referring to setback distances from neighboring properties, the key stumbling block for the rule.

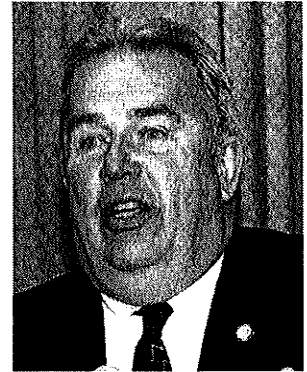
Honadel and State Rep. Josh Zepnick (D-Milwaukee), chairman and ranking minority member, respectively, of the Assembly Committee on Energy and Utilities, seemed to be on the same page concerning wind-siting regulation. Zepnick called wind energy "a very smart technology" and said the concerns of neighboring landowners must be taken seriously but not



Schoenherr



Zepnick



Honadel

allowed to "stop us in our tracks."

As a committee member, Zepnick described his experience participating in "the multi-hour hearings" on wind regulation as "interesting" and "painful" as landowners voiced concerns about turbine noise, altered landscapes, and diminished property values.

Honadel made it clear he was not unhappy with the rule currently under suspension, saying, "I thought we had a really good product last ses-

sion," adding, "I thought we were done."

Honadel also said he envisioned little likelihood of major changes in the state's renewable portfolio standard (RPS), saying the mandate of 10 percent renewable energy by 2015 was "pretty good where it is."

Zepnick said he saw the 10-percent mandate as "the lowest it could go," while

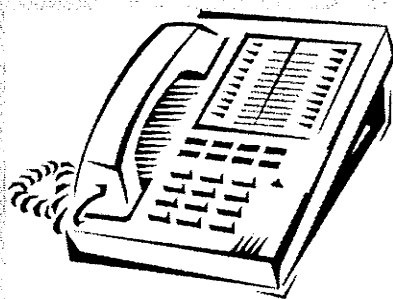
Continued on page 3...



Nearly 100 Customers First! Coalition members and guests turned out June 2 for a morning of discussions on energy topics led by legislative, state agency, and university experts. The setting was Madison's Concourse Hotel.

THE WIRE is a monthly publication of the *Customers First!* Coalition—a broad-based alliance of local governments, small businesses and farmers, environmental groups, labor and consumer groups, retirees and low-income families, municipal electric utilities, rural electric cooperatives, wholesale suppliers, and an investor-owned utility. *Customers First!* is a coalition dedicated to preserving Wisconsin's reliable and affordable electricity.

If you have questions or comments about THE WIRE or the *Customers First!* Coalition, please call 608/286-0784.



KEEPING CURRENT

With CFC Executive Director Matt Bromley

On June 26, Governor Scott Walker signed into law a two-year, \$66 billion state budget bill. The Legislature passed the budget last month on a party-line vote, with all Republicans and one Independent voting for the biennial spending plan and all Democrats against.

The bill signed by the governor is not much different from the one he proposed to lawmakers back in February. Most of Walker's blueprint to eradicate a \$3 billion deficit through cuts to state programs, schools, and local governments was left intact. Also untouched was the governor's request to eliminate the Office of Energy Independence and transfer its programs and duties to the Division of Energy Services at the Department of Administration.

One change the Republican-controlled Legislature did make to the governor's budget, and which should be of interest to energy consumers, affects the level of funding for the statewide energy efficiency and renewable resource programs known as Focus on Energy. The budget bill reverses action taken by the Legislature's Joint Committee on Finance last December when Democrats were in control. At that time, the committee approved a plan to gradually ramp up funding for the Focus programs from about \$100 million per year to more than \$250 million by 2014.



Bromley

Focus programs are funded through an assessment on the revenues of investor-owned utilities. Municipal electric utilities and electric cooperatives can voluntarily contribute to participate in Focus. The Public Service Commission recommended the new funding levels after conducting a comprehensive evaluation of the Focus programs as required by law.

Several business groups objected to the increase in funding, calling it an energy tax that would be passed along to utility ratepayers in the form of higher rates. Those supporting more funding pointed to projections that showed ratepayers participating in the energy-saving programs would consume less energy and, therefore, have lower utility bills.

The new funding formula approved by the Joint Committee on Finance on a party-line vote back in December didn't have a long shelf life. With a new party in charge during budget deliberations this spring, the committee repealed the funding increase approved just months before, instead returning program funding levels to around \$100 million per year. Along with rescinding the higher funding levels, the budget bill removes the mechanism that allows the Public Service Commission to prescribe additional funding for Focus. Now, any effort to provide additional Focus funding will need approval from the full Legislature and governor. 💡

PSC vacancy doesn't last

In mid-May, Lauren Azar announced her departure from the Public Service Commission of Wisconsin. By mid-June, Governor Walker announced his appointment of her successor.

She is Ellen Nowak, an attorney who has been serving as chief of staff to Waukesha County Executive Dan Vrakas.

The appointment, which requires state Senate confirmation, gives a majority of seats on the three-member utility-regulating panel to Walker appointees two years earlier than would have been possible without Azar's departure for an energy-related post in the Obama administration.

Prior to her Waukesha County service, Nowak was legal counsel to the Assembly



Nowak

Speaker's Office from 2002-2006, becoming chief of staff to the speaker in 2006. She holds a degree in political science from UW-Milwaukee and a law degree from the Marquette University Law School. 💡



Out of focus, out of a job

This spring's surprise retirement of the CEO of one of California's largest utilities helped remind observers about the importance of paying attention to the company's core business—and lessons learned from the late, unlamented restructuring mania.

Peter Darbee joined Pacific Gas and Electric (PGE) 12 years ago when that mania was in full flower. He was promoted to CEO in 2005, a few years after California's restructuring experiment had blown up and driven PGE into bankruptcy.

More misadventures would follow. Among the more notorious ones, Mr. Darbee had the company spend \$45 million promoting a ballot initiative to make life more complicated for municipal utilities and to deter customers forming power-buying groups. The measure crashed and burned at the ballot box.

In recent months, PGE has struggled for a customer-relations formula to overcome opposition to its new smart-meter technology, which reportedly caught the company off guard.

Last September, PGE's reputation was rocked by what *The Wall Street Journal* described as "a pipeline explosion that killed eight people and incinerated a neighborhood" near San Francisco. The company said it failed to perform appropriate inspections because it had been in error about the pipeline's characteristics.

In other words, it's been a slow-motion train wreck, and while it would be foolish to pretend to have identified a single cause, it would be just as foolish to forget that big utilities like PGE supported or at least played along with the restructuring fad, something they simply couldn't do without willfully taking their eye off the ball.

Utilities that didn't get into that game haven't had PGE's kind of trouble. 💡

Energy saver tip

In warmer weather, it pays to think about how to reduce the energy demands of cooling your home. On most days, a whole-house fan, room fans, or ceiling fans can keep you just as comfortable as air conditioning, at lower cost and without the shock of those big temperature swings when you move back and forth between indoors and out. 💡

2011 POWER Breakfast

Continued from page 1...

acknowledging the target will be "politically more difficult" to reach under current economic conditions.

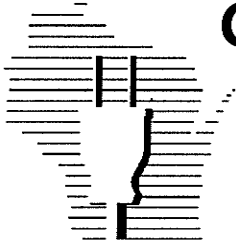
Chris Schoenherr, administrator of the state's Division of Energy Services, said discussion of the renewable standard is colored by "shifting perceptions of what we're trying to achieve."

The 10-percent RPS was initially intended to "create a floor for renewables," he said, and later was seen as a vehicle for reducing greenhouse emissions. "If it's all about emissions," Schoenherr said, "there's maybe a different set of tools" to be used.

All three panelists seemed to agree that even if Wisconsin's moratorium on new nuclear-plant construction is repealed, no one is likely to build one here for decades. 💡



Dr. Ken Rose, a nationally recognized expert in the structure, economics, and regulation of U.S. electricity markets, speaks about the history of utility regulation in Wisconsin.



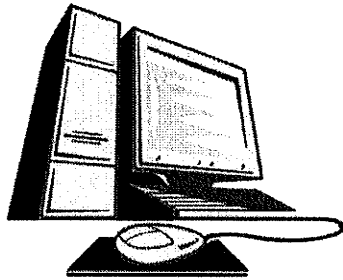
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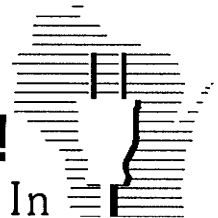
Quotable Quotes

"Peter Darbee, PG&E's chairman and chief executive, was brought in in 1999 as an outsider who would bring fresh ideas, but appears to have been felled by inattention to the bread-and-butter basics of the utility business: providing safe and reliable service to customers."

—Rebecca Smith, reporting on the downfall of Pacific Gas and Electric's top executive, in *The Wall Street Journal*,
April 22, 2011

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Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

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Date: July 12, 2011
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Committee Annual Calendar.

The following calendar is provided for information and discussion.

July 18, 2011	Regular Meeting - Annual Stoughton Utilities Goals Discussion and Approval
August 15, 2011	Regular Meeting - Tour East Electric Substation – Approve the Stoughton Utilities 2012 Budget and recommend to the Stoughton Common Council - Approve the Stoughton Utilities Non-Represented employees wage adjustments and recommend them to the Stoughton Personnel Committee and the Stoughton Common Council
August 19, 2011	MEUW Lineman’s Rodeo in Oconomowoc
September 14-16, 2011	American Water Works Association Annual Conference in Wisconsin Dells
September 15-16, 2011	WPPI Energy (WPPI) Annual Conference in Madison
September 26, 2011	Regular Meeting - Customer Collections Status Report
October 11, 2011	WPPI Energy Orientation Meeting in Sun Prairie
October 6, 2011	Municipal Electric Utilities of Wisconsin (MEUW) District Dinner Meeting

October 24, 2011	Special Meeting - Conduct hearings for the 2010 Tax Roll Nomination
October 24, 2011	Regular Meeting
October 26-28, 2011	Wisconsin Wastewater Operators Association (WWOA) Annual Conference in Wisconsin Dells
November 14, 2011	Regular Meeting - Tour Well No. 7 - WPPI Energy Presentation
December 15, 2011	Stoughton Utilities Holiday Open House
December 19, 2011	Regular Meeting - Stoughton Utilities RoundUp Donation
January 17, 2012	Regular Meeting
February 20, 2012	Regular Meeting
March 11-14, 2012	American Public Power Association Legislative Rally in Washington, D.C.
March 19, 2012	Regular Meeting - Agricultural Land Rental recommendation to the Common Council - Declaration(s) of Official Intent - Customer Collections Status Report - Review Drinking Water Consumer Confidence Report (CCR)
March 27, 2012	Common Council Meeting - Approve Agricultural Land Rental
April 16, 2012	Regular Meeting
May 6-12, 2012	Drinking Water Week
May 8, 2012	WPPI Energy Orientation Meeting in Sun Prairie
May 14, 2012	Regular Meeting - First Regular Meeting after the Common Council Reorganization Meeting - Elect Committee Chair and Vice Chair – Elect Liaison and Alternate Liaison - Establish Meeting Time and Monthly Meeting Date - Stoughton Utilities 2010 Annual Audit and Management Letter presentation

discussion, approval and recommendation to the Common Council - Stoughton Utilities Tax Stabilization Dividends discussion, approval, and recommendation to the Common Council - Customer Collections Status Report - Review Wisconsin Public Service Commission Annual Electric and Water Reports - Discuss Stoughton Utilities 2011 Accomplishments - Tour Stoughton Utilities Building

May 22, 2012 Common Council - Stoughton Utilities 2010 Audit and Management Letter Presentation and Approval - Accept Stoughton Utilities Tax Stabilization Dividends Recommendation

June 8-10, 2012 Municipal Electric Utilities of Wisconsin (MEUW) Annual Conference in Green Bay

June 19-22, 2012 American Public Power Association (APPA) Annual Conference

June 19-25, 2012 National Public Power Week

June 20, 2012 Regular Meeting - Annual Meeting at the wastewater treatment facility - Approve and recommend the Wastewater Compliance Maintenance Annual Report (CMAR) and Resolution to the Common Council - Approve Stoughton Utilities Ten Year (2013-2022) Capital Projects Program and recommend it to the Stoughton Common Council - Stoughton Utilities RoundUp Donation - Annual Stoughton Utilities Studies Discussion

June 23, 2012 Stoughton Utilities Public Power Walk

June 28, 2012 Common Council - Approve the recommended Compliance Maintenance Annual Report (CMAR) and adopt the corresponding Resolution

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Stoughton Utilities Activities Reports

June 2011

ADMINISTRATION – Utilities Director Robert P. Kardasz, P.E.

Seasonal activities including sanitary sewer collection system televising and cleaning, and water valve rehabilitation continued. The CTH N South Electric Distribution System Reconstruction Project, the E. Main Street Project, and the South Electric Substation Transruptor Project are proceeding on schedule. Office staff continues to work with customers fulfilling their financial obligations.

The Utilities Director represented Stoughton Utilities at the following meetings: East Main Street Project Detour Meeting, GFOA Budgeting, Chamber of Commerce Economic Development Committee, Monthly Meeting with Mayor Olson, Community Affairs and Council Policy, Municipal Electric Utilities of Wisconsin Annual Conference, Distribution Services, Leadership Team, Utilities Committee, Common Council, WPPI Energy Executive Committee, Public Power Walk, Personnel Committee, Forward Development Meeting, and fire suppression training.

ACCOUNTING – Utilities Accounting and Administrative Manager Kim M. Jennings, CPA

Accomplishments:

- Purchase card agreements – Administrator training kick-off.
- Research Wisconsin Retirement System (WRS) Prior Service Liability (recommendation on Finance Committee July Agenda).
- Training on Wells Fargo Commerce Manager (Payables Solution).
- A/P, payroll and treasury management approvals.
- Investment sales/purchases and income tracking.
- Monthly account reconciliation, reporting and billing statistics for May 2011.

In Progress:

- WI Act 10 and Act 32 review.
- Wastewater rate review.
- 2012 budget.
- Budgeting for outcomes process.
- Prepare USDA Loan Program application.
- Wells Fargo Purchase Card Program – Training
- Monthly account reconciliation and reporting for June 2011.

CUSTOMER SERVICES AND INFORMATION TECHNOLOGIES DIVISION – Utilities
Office and Information Systems Supervisor Brian R. Hoops

Activities & Accomplishments:

- Staff processed 8,510 payments totaling \$1,568,529, including 4,805 checks, 510 credit card payments, 618 online E-Pay payments, 1,881 automated bank withdrawals, and \$25,015 in cash.
- Staff mailed notices of pending disconnection for customers with delinquent utility accounts having past-due balances or deposits of \$125 or greater.
- Staff disconnected 35 accounts for non-payment. Nine of these accounts remain disconnected and are vacant/foreclosed properties. The remaining accounts were all reconnected after addressing their delinquent balances.
- Staff processed utility billing and collections, accounts payable, payroll, and daily cash deposits throughout the month. June was a busy month for collections due to a reduced dollar threshold for notification of pending disconnection, which resulted in many more customer contacts and deferred payment arrangements.
- One customer inquiry/complaint was lodged with the Wisconsin Public Service Commission during the month of June. This customer claimed that we could not require a customer deposit due to his income falling below the poverty guidelines; however would not apply for energy assistance or provide documentation to support his claim. The PSC immediately closed his complaint as unjustified, and requested we complete the disconnection as scheduled. After disconnection, the customer paid the account in full.
- Office & Information Systems Supervisor Brian Hoops spent a lot of time in June improving existing customer SU software packages.
 - A major revision rewrite of the Capital Improvements Program (CIP) program code was completed, with new features such as a streamlined user interface, PDF exporting, improved rollover routines, greatly improved printing performance, and a more intuitive entry grid being added.
 - A major rewrite of the code that creates RSS feeds from employee's Exchange calendars was completed to remove irrelevant content, increase reliability of feed generation, and to clean up the formatting. The digital signage system is much easier to read as a result.
 - After a recent storm event, it was discovered that our phone system application was less than 100% reliable due to the reliance on 3rd-party add-on DLL's. The application code was all rewritten to utilize network sockets to send commands to the phone system server, which means the program can now be run on all computers without any prerequisites needing to be installed. While doing so, other changes were made to the program, including login credential encryption, significantly increased and improved logging and reporting, the ability to transfer to cell-phones, and

the ability to select a specific extension to transfer calls to, or an operator group or all phones in the office.

- The Stoughton Utilities website was recoded include a module to have the master page lookup the requested page content in a master configuration file to retrieve page specifics such as menu and title visibility, as well as the page title, category, and description text. This greatly aids in streamlining the page creation process as well as allows for added flexibility in dynamically generating the sitemap and master category page listings. At the same time, categories for Downloads and General pages were added; the downloads category provides a page listing of all available downloads, along with information on how to obtain the programs necessary to view the files, and the general pages provides a central location to find various site information. In addition, an archive was added that contains all the previous content that has ever been placed on the homepage, and permalinks were added to dynamic content to be able to quickly bookmark page URLs.
- Back in May, Brian Hoops had previously consolidated all server applications onto a single server. In June, additional software was installed on that application server including SQL Server 2010, Microsoft System Center Configuration Manager, Forefront Endpoint Protection, and Backup Exec 2010. All configurations were completed, with minor upkeep and changes to follow. It is anticipated that all existing Access and MSDE databases will be converted to the SQL server through 2011 and 2012 in order to take advantage of the greatly improved performance.
- Utilities Billing Technician Erin Bothum completed the monthly utility billing as well as issued 161 final billing statements for customers who have moved from their prior addresses.
- Erin Bothum is in the process of conducting a system review of all three-phase meters and comparing the metering data to the billing setup data. Working with Sean Grady, she has been verifying the metering setup in the field, and then adjusting the billing setup in the Northstar billing software to accurately reflect single vs. three-phase services. At the same time, she has also been reviewing the customer category codes (residential, commercial, public authority, etc.) to ensure all data is able to be accurately reported during the audit and PSC reporting process. Numerous discrepancies have been found that date back to prior to the Northstar conversion.
- Erin Bothum set up new accounts in the Northstar billing system for the Elvin Sted development. 26 new customer services were created, and a field visit was conducted to verify all units were accurately associated to the correct meter number.
- Utilities Accounts Receivable Technician Enecia Sabroff continues to follow up with deferred payment arrangements created by customers for outstanding deposits and/or balances. As agreements are broken, notices of disconnection are mailed, and we attempt to work with customers to create a new agreement or obtain payment.

ELECTRIC DIVISION AND PLANNING DIVISION – Utilities Operations
Superintendent Sean O Grady

Recycling Paper: For over a month now the Planning Division has been recycling paper. In an effort to reduce our costs, we have been printing on both sides of paper. What was normally printed and discarded is now used for all printing not shared with the outside world. This program will be expanded into other division within the Utilities over the next few months.

Safety Camp: Staff presented the Wires and Fires table-top demonstration to this year's Safety Camp participants. The kids are always charged up with the sounds and flames during our demonstration. This demonstration gives a real good representation of how an electrical system works and the hazards associated with working on and around electric facilities.

Capital Improvement Plans: Our 2012-2022 plans was presented, reviewed and approved by the Utilities Committee at their May Meeting.

Wisconsin Clean Cities: Staff from the Milwaukee office participated in our June 23, 2011 Public Power Walk. Information was shared on alternative fueled hybrid bucket trucks and the role Wisconsin Clean Cities play's in alternative fueled vehicles. They also played a video they filmed of our staff using the equipment last month during the event. This video will be used in future promotional material showcasing alternative fueled vehicles.

2011 Annual Line Clearance Contract: Asplundh Tree Experts is scheduled to be back on property around mid-July to finish trimming oak trees. We had to pull them off our system for a month until the moratorium was lifted on trimming oak trees.

Movin Out Project: All SU services have been installed on site. Occupancy for this complex will be sometime this Fall according to the site Project Manager.

McDonald's Restaurant: As part of the renovation plan proposed at our local McDonald's, we have been working with the architects to come up with a new location for the electrical equipment currently serving the property.

160 Business Park North: An estimate of customer contribution has been shared with the owners for upgrading the existing transformer and to install a new electrical service to a proposed new office building to be built adjacent to the existing building on site.

Substation Fusing Project: Staff continues to plug away on our transrupters project at our South Substation. One transformer was completed in June and the other unit is scheduled to be completed by the first week in July and everything will be back to normal just in time for our peak loading season.

County Highway N Reconstruction Project: The 1st of three phases has been completed. Crews have staked the line on the 2nd phase and are moving out existing line to make room for the new poles and wires.

Metering Division: The number of disconnections for customers unwilling to pay for utility services was up from the previous month. This time of year, we start ramping up our efforts by encourage our customers to have a zero balance before the winter moratorium. Jamie Sieren and Bryce Sime participated in the first week of a three-year State Indentured Metering Apprentice Program.

Wastewater and Water Supervisory Control and Data Acquisition (SCADA)

Systems: We held a preconstruction meeting at our office this month. This project is scheduled to begin later this summer with a substantial completion by the first week of December.

East Main Street Project: Phase II has started. Despite the rain, R. T. Fox Contractors has been making tremendous progress with two crews. Baring no major conflicts, this project remains on schedule.

Jefferson Street Storm Water Project: Poles known to be in conflicts with the future Storm Water Project have been relocated on Gjertson Street and along the first two blocks of Jefferson Street, east of Van Buren Street.

Statistical Numbers For June:

New customers-27
Upgrade of electrical services-6
Service relocation-2
Temporary electric service-0
Electric service repairs-7
Work orders issued and completed-43

WASTEWATER DIVISION – Utilities Wastewater System Supervisor Brian G. Erickson

Sanitary Sewer Collection System: Staff continues to clean the collection system throughout City.

2011 E. Main Sewer project is moving along well. In addition to the E. Main sewer the contractor will be replacing a portion of W. Main Street from Prairie to Page. This section of sewer main is failing and causing back-ups. Along with the sewer replacement, we are also replacing a few manholes throughout the city that are failing.

Sump Pump Inspections: We continue to perform sump pump inspections. We have inspected over 100 basements and entered them into our database for monitoring.

The 2010 Compliance Maintenance Annual Report (CMAR) was completed and the Resolution was signed and sent to the DNR.

We are working on Digester gas production calculations for the HVAC project.

We are working on our generator emissions project. New laws may enforce air quality standards when we run our plant generator.

Screw pump painting project: Receiving quotes on getting our two screw pumps sandblasted and painted. These pumps require paint about every ten years.

The precipitation for the month was 3.15 inches. The year to date precipitation total is 14.67 inches.

The wastewater treatment facility processed an average flow of 1.066 million gallons per day with a monthly total of 32 million gallons.

WATER DIVISION – Utilities Water System Supervisor Roger M. Thorson

The water main infrastructure reinforcement project on East Main St is on schedule with completion sometime in August.

Some of our larger projects we have been working on the past month are replacing broken water main valve boxes, blacktopping road patches, and updating our water system maps. For safety reasons we have also been abandoning water valve manholes while replacing the manholes with valve boxes.

Water Division staff participated in the following refresher training sessions this past month. (Hands-on fire extinguisher training).

Total water pumped for the month of June was 49,567,000 gallons

ENERGY SERVICES SECTION OF THE PLANNING DIVISION – Stoughton Utilities/WPPI Energy Energy Services Representative Alicia VandenOever Customer Account Activities

Customer Account Activities

City of Stoughton: Met with Focus on Energy reps and Rodney Scheel at the Library to discuss DDC controls for the HVAC system. The Focus reps performed a walk-through of the building.

Wastewater Treatment Plant: Received the report and calculations from Strand's HVAC assessment. Strand also sent information about incorporating energy efficiency measures into the SCADA upgrade. Currently working with Focus on Energy to determine funding options and feasibility for both projects.

Town of Dunkirk: Mailed a report to the Town containing findings and recommendations from the walk-through in May. The report includes recommendations on gas measures from Focus on Energy.

New Commercial: Spoke with a customer considering constructing new office space in Stoughton for specialty medical offices. Provided information about the New Construction Design Assistance Program.

Christ Lutheran Church: The church inquired about switching to a time-of-day rate.

Residential: Responded to customer inquiries about the Responsible Appliance Recycling Program as a result of advertizing done by WPPI and SU in May.

Energy Services Administration

Public Power Week/Anniversary Event: The event was held on June 23rd. One residential customer won the 40" flat screen grand prize. Customers also received t-shirts and energy efficiency give-aways, and kids were treated to bucket rides. Sign-up forms for the 2011 Energy Challenge were also distributed to interested customers.

Stoughton Safety Camp: John McLain and I presented Power TOWN to 3rd & 4th graders.

Customer Rate Class Changes: Met with utility staff to discuss handling of rate class changes, switching to time-of-day, and monitoring of commercial customers.

Cooperative Advertizing: WPPI Energy submitted a newspaper ad focusing on air conditioning efficiency advice.

Tree Power: Confirmed tree planting and location for several Tree Power incentive applications.

Dates at Stoughton Utilities in June: 2, 9, 16, 23, 30

SAFETY COMPLIANCE SECTION OF THE PLANNING DIVISION – Stoughton Utilities/Municipal Electric Utilities of Wisconsin Southeastern Regional Safety Coordinator Christopher Belz

Accomplishments

Training

- Set up Fire Extinguisher Training

Audits/Inspections

- Inspected Water Crew
- Completed a Forklift compliance inspection

Compliance/Risk Management

- Hearing Audiogram Review
- Set up LO/TO periodic inspections on Energy Control Procedures
- Filed Continuing Education Credits
- Updated MSDS book and Hazardous Inventories
- Revised Lock Out/Tag Out Written Program
- Review Confined Space Entry Permits
- Work Zone Compliance Update
- Reviewed Incident Reports
- Updated incident logs and filed incident reports
- Completed Inspection Report of Water Crew inspection

Goals & Objectives

Training

- Complete Fire Extinguisher Training
- Complete Control of Hazardous Energy (LO/TO) training

Audits/Inspections

- Inspect Crews for proper Work Zone set ups and Personal Protective Equipment
- Perform facility inspections in all Stoughton Utilities facilities

Compliance/Risk Management

- Finish Reviewing General Safety Rules

Scheduled dates MEUW SCRSC Safety Coordinator, Chris Belz, was at Stoughton Utilities: May 2, 11 and 23

Please visit us on our website at www.stoughtonutilities.com to view current events, follow project schedules, view meeting notices and minutes, review our energy conservation programs, pay your utilities bill via the internet, or to learn more about your Stoughton Utilities Electric, Wastewater and Water services.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: July 12, 2011

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Status Of The Stoughton Utilities Committee Recommendation(s) To The Stoughton Common Council.

Either Liaison to the Stoughton Common Council Alderperson Eric Hohol or Alternate Liaison Alderperson Greg Jenson is scheduled to provide a verbal report regarding any Stoughton Utilities Committee recommendation(s) to the Stoughton Common Council in lieu of a written report prepared for the meeting packet.

On June 28, 2011, the Stoughton Common Council approved:

- Stoughton Utilities Wastewater Treatment Facility and Sanitary Sewer Collection System 2010 Compliance Maintenance Annual Report (CMAR).
- Stoughton Utilities Electric Service Rules and Information Manual.
- Stoughton Utilities Application to the USDA for Loan Funding in an amount up to \$740,000.
- Stoughton Utilities preparation of a two-lot certified survey for the West Electric Substation Property.

The Wisconsin Retirement System-Unfunded Actuarial Accrued Liability (Prior Service Liability) item was forwarded to Stoughton Finance Director on June 22, 2011 for placement on the Stoughton Finance Committee and Stoughton Common Council Agendas.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Stoughton Utilities

600 South Fourth Street
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Serving Electric, Water & Wastewater Since 1886

Date: July 12, 2010
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E. - Utilities Director
Subject: Stoughton Utilities Goals

The following goals have been developed in the changing utility environment. It is requested that the Stoughton Utilities Committee approve these goals.

- Provide safe reliable electric, wastewater and water service at competitive rates in compliance with all applicable regulations.
- Influence State and Federal rule making that benefit our customers.
- Insure that all customers are categorized for the optimum rate available to them.
- Provide our customers accurate and timely billing statements.
- Offer billing payment opportunities that meet and exceed our customers' expectations.
- Maintain a business culture of environmental stewardship.
- Develop customer programs and rate options that promote conservation.
- Seek new and maintain existing joint action partnerships that benefit our customers.
- Remain a utility informational clearinghouse for our customers.
- Provide staff that are open, understanding, and accessible to our customers.
- Operate a highly professional utility with appreciation for our history and vision for our future.
- Create career pathways and educational opportunities for our staff and insure that they are compensated appropriately and receive competitive benefit packages.
- Use evolving methods, technologies and independent studies that create new opportunities to improve the service to our customers.



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Date: July 12, 2011

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Declarations Of Official Intent Nos. 2011-5 Through 2011-8.

In order to preserve the ability to borrow funds for these projects at a later date, it is requested that the Stoughton Utilities Committee approve:

Declaration No. 2011-5	Stoughton Utilities North and South Electric Substations Transruptor Project for \$502,000.
Declaration No. 2011-6	Stoughton Utilities Water Supervisory Control and Data Acquisition System (SCADA) Project for \$185,000.
Declaration No. 2011-7	Stoughton Utilities Wastewater Supervisory Control and Data Acquisition (SCADA) Project for \$186,430.
Declaration No. 2011-8	Stoughton Utilities Wastewater Cured In Place Sewer Lining Project for \$135,000.

Encl.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent

Brian G. Erickson
Stoughton Utilities Wastewater System Supervisor

Kim M. Jennings, CPA
Stoughton Utilities Finance and Administrative Manager

Roger M. Thorson
Stoughton Utilities Water System Supervisor



Stoughton Utilities

600 South Fourth Street
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Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

NO. 2011-5

DECLARATION OF OFFICIAL INTENT

This is a Declaration of Official Intent of the City of Stoughton, Dane County, Wisconsin (the “Issuer”) to reimburse an expenditure with proceeds of a borrowing or borrowings authorized by the Issuer. This Declaration is made under and pursuant to Income Tax Regulation Section 1.103-18. The undersigned has been designated as the entity authorized by the Issuer to make this Declaration of Official Intent Pursuant to a Resolution adopted on April 13, 1993. This Declaration of Official Intent is a public record maintained in the files of the Issuer and is available for public inspection pursuant to Subchapter II of Chapter 19 of the Wisconsin Statutes.

The undersigned hereby declares that it is the reasonable expectation of the Issuer to use proceeds of a borrowing or borrowings to be incurred by the Issuer to reimburse expenditures for the property, project or program or from the fund(s) / account(s) described below:

- 1. Project* description: Stoughton Utilities North and South Electric Substations Project.

(Provide a general functional description of the property, project or program for which the expenditure to be reimbursed is paid, e.g.” ___building program”, “highway capital improvement program”, “hospital equipment acquisition”, “combined utility improvement program”, etc.)

or

- 2. Identify fund(s) /account(s): _____

(Provide a general functional description of the purpose of the fund or account from which the expenditure to be reimbursed is paid, e.g. “Construction fund program” and “parks and recreation fund” and “highway fund”.)

The maximum principal amount of the borrowing or borrowings to be incurred to reimburse expenditures for the above-described purposes is reasonably expected, on the date hereof, to be \$502,000.00

The Issuer intends to reimburse itself from borrowed funds within (1) one year after the expenditure is made or (2) one year after the facility is placed in service, whichever is later.

*Each of the expenditures described must be a cost of the type that is properly chargeable to capital account (or would be so chargeable with a proper election) under general federal income tax principles. Capital expenditures include costs incurred to acquire, construct or improve land, buildings and equipment and exclude current operation expenses.

No money from sources other than the anticipated borrowing or borrowings is, or is reasonably expected to be, reserved, allocated on a long-term basis, or otherwise set aside by the Issuer with respect to the expenditure, pursuant to the budgetary and financial circumstances of the Issuer as of the date of this Declaration.

Dated this 18th Day of July 2011.

CITY OF STOUGHTON
UTILITIES COMMITTEE

By: _____

Title: STOUGHTON UTILITIES COMMITTEE CHAIR



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

NO. 2011-6

DECLARATION OF OFFICIAL INTENT

This is a Declaration of Official Intent of the City of Stoughton, Dane County, Wisconsin (the “Issuer”) to reimburse an expenditure with proceeds of a borrowing or borrowings authorized by the Issuer. This Declaration is made under and pursuant to Income Tax Regulation Section 1.103-18. The undersigned has been designated as the entity authorized by the Issuer to make this Declaration of Official Intent Pursuant to a Resolution adopted on April 13, 1993. This Declaration of Official Intent is a public record maintained in the files of the Issuer and is available for public inspection pursuant to Subchapter II of Chapter 19 of the Wisconsin Statutes.

The undersigned hereby declares that it is the reasonable expectation of the Issuer to use proceeds of a borrowing or borrowings to be incurred by the Issuer to reimburse expenditures for the property, project or program or from the fund(s) / account(s) described below:

1. Project* description: Stoughton Utilities Water Supervisory Control And Data Acquisition System (SCADA) Project.

(Provide a general functional description of the property, project or program for which the expenditure to be reimbursed is paid, e.g.” ___building program”, “highway capital improvement program”, “hospital equipment acquisition”, “combined utility improvement program”, etc.)

or

2. Identify fund(s) /account(s): _____

(Provide a general functional description of the purpose of the fund or account from which the expenditure to be reimbursed is paid, e.g. “Construction fund program” and “parks and recreation fund” and “highway fund”.)

The maximum principal amount of the borrowing or borrowings to be incurred to reimburse expenditures for the above-described purposes is reasonably expected, on the date hereof, to be \$185,000.00

The Issuer intends to reimburse itself from borrowed funds within (1) one year after the expenditure is made or (2) one year after the facility is placed in service, whichever is later.

*Each of the expenditures described must be a cost of the type that is properly chargeable to capital account (or would be so chargeable with a proper election) under general federal income tax principles. Capital expenditures include costs incurred to acquire, construct or improve land, buildings and equipment and exclude current operation expenses.

No money from sources other than the anticipated borrowing or borrowings is, or is reasonably expected to be, reserved, allocated on a long-term basis, or otherwise set aside by the Issuer with respect to the expenditure, pursuant to the budgetary and financial circumstances of the Issuer as of the date of this Declaration.

Dated this 18th Day of July 2011.

CITY OF STOUGHTON
UTILITIES COMMITTEE

By: _____

Title: STOUGHTON UTILITIES COMMITTEE CHAIR



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

NO. 2011-7

DECLARATION OF OFFICIAL INTENT

This is a Declaration of Official Intent of the City of Stoughton, Dane County, Wisconsin (the “Issuer”) to reimburse an expenditure with proceeds of a borrowing or borrowings authorized by the Issuer. This Declaration is made under and pursuant to Income Tax Regulation Section 1.103-18. The undersigned has been designated as the entity authorized by the Issuer to make this Declaration of Official Intent Pursuant to a Resolution adopted on April 13, 1993. This Declaration of Official Intent is a public record maintained in the files of the Issuer and is available for public inspection pursuant to Subchapter II of Chapter 19 of the Wisconsin Statutes.

The undersigned hereby declares that it is the reasonable expectation of the Issuer to use proceeds of a borrowing or borrowings to be incurred by the Issuer to reimburse expenditures for the property, project or program or from the fund(s) / account(s) described below:

- 1. Project* description: Stoughton Utilities Wastewater Supervisory Control And Data Acquisition System (SCADA) Project.

(Provide a general functional description of the property, project or program for which the expenditure to be reimbursed is paid, e.g.” ___building program”, “highway capital improvement program”, “hospital equipment acquisition”, “combined utility improvement program”, etc.)

or

- 2. Identify fund(s) /account(s): _____

(Provide a general functional description of the purpose of the fund or account from which the expenditure to be reimbursed is paid, e.g. “Construction fund program” and “parks and recreation fund” and “highway fund”.)

The maximum principal amount of the borrowing or borrowings to be incurred to reimburse expenditures for the above-described purposes is reasonably expected, on the date hereof, to be \$186,430.00

The Issuer intends to reimburse itself from borrowed funds within (1) one year after the expenditure is made or (2) one year after the facility is placed in service, whichever is later.

*Each of the expenditures described must be a cost of the type that is properly chargeable to capital account (or would be so chargeable with a proper election) under general federal income tax principles. Capital expenditures include costs incurred to acquire, construct or improve land, buildings and equipment and exclude current operation expenses.

No money from sources other than the anticipated borrowing or borrowings is, or is reasonably expected to be, reserved, allocated on a long-term basis, or otherwise set aside by the Issuer with respect to the expenditure, pursuant to the budgetary and financial circumstances of the Issuer as of the date of this Declaration.

Dated this 18th Day of July 2011.

CITY OF STOUGHTON
UTILITIES COMMITTEE

By: _____

Title: STOUGHTON UTILITIES COMMITTEE CHAIR



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

NO. 2011-8

DECLARATION OF OFFICIAL INTENT

This is a Declaration of Official Intent of the City of Stoughton, Dane County, Wisconsin (the “Issuer”) to reimburse an expenditure with proceeds of a borrowing or borrowings authorized by the Issuer. This Declaration is made under and pursuant to Income Tax Regulation Section 1.103-18. The undersigned has been designated as the entity authorized by the Issuer to make this Declaration of Official Intent Pursuant to a Resolution adopted on April 13, 1993. This Declaration of Official Intent is a public record maintained in the files of the Issuer and is available for public inspection pursuant to Subchapter II of Chapter 19 of the Wisconsin Statutes.

The undersigned hereby declares that it is the reasonable expectation of the Issuer to use proceeds of a borrowing or borrowings to be incurred by the Issuer to reimburse expenditures for the property, project or program or from the fund(s) / account(s) described below:

- 1. Project* description: Stoughton Utilities Wastewater Cured In Place Sewer Lining Project.

(Provide a general functional description of the property, project or program for which the expenditure to be reimbursed is paid, e.g.” ___building program”, “highway capital improvement program”, “hospital equipment acquisition”, “combined utility improvement program”, etc.)

or

- 2. Identify fund(s) /account(s): _____

(Provide a general functional description of the purpose of the fund or account from which the expenditure to be reimbursed is paid, e.g. “Construction fund program” and “parks and recreation fund” and “highway fund”.)

The maximum principal amount of the borrowing or borrowings to be incurred to reimburse expenditures for the above-described purposes is reasonably expected, on the date hereof, to be \$135,000.00

The Issuer intends to reimburse itself from borrowed funds within (1) one year after the expenditure is made or (2) one year after the facility is placed in service, whichever is later.

*Each of the expenditures described must be a cost of the type that is properly chargeable to capital account (or would be so chargeable with a proper election) under general federal income tax principles. Capital expenditures include costs incurred to acquire, construct or improve land, buildings and equipment and exclude current operation expenses.

No money from sources other than the anticipated borrowing or borrowings is, or is reasonably expected to be, reserved, allocated on a long-term basis, or otherwise set aside by the Issuer with respect to the expenditure, pursuant to the budgetary and financial circumstances of the Issuer as of the date of this Declaration.

Dated this 18th Day of July 2011.

CITY OF STOUGHTON
UTILITIES COMMITTEE

By: _____

Title: STOUGHTON UTILITIES COMMITTEE CHAIR



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: July 12, 2011

To: Stoughton Utilities Committee

From: Kim M. Jennings, CPA
Stoughton Utilities Finance and Administrative Manager

Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Rural Development Loan and Grant Program (REDLG) Status Update #5

On June 10, 2011, utility staff received a formal request from an existing Stoughton business owner for financing through the USDA Loan and Grant Program. This zero interest loan would be used to partially fund a business expansion including construction of a 12,000 square foot office building on the corner of Nygaard and Woodview in the City of Stoughton. The new building will house a dental practice and contains additional space for other specialty medical service businesses.

Utility staff requested and received approval from the Stoughton Utilities Committee on June 20, 2011 and the Stoughton Common Council on June 28, 2011 to submit an application to the USDA for loan funding in the amount not to exceed \$740,000 which is the program maximum for a single project. Staff is working with several individuals associated with this project to obtain information needed for the application. A significant part of the application requires project details such as cost, timeline, employment projections, credit evaluation, supplemental financing and a general business plan which will all be provided by the project owner. Staff will continue to provide status updates to the Utilities Committee as this effort progresses.

cc: Sean O Grady - Stoughton Utilities Operations Superintendent
Brian R. Hoops - Stoughton Utilities Office and Information Systems Supervisor
Laurie Sullivan - City of Stoughton Finance Director



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

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Date: June 14, 2011

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Committee Agenda Items Requiring Post-Committee Action.

At the April 18, 2011 Stoughton Utilities Committee Meeting, I was requested to prepare a list of agenda items requiring Post-Committee Action. At the May 16, 2011 Stoughton Utilities Committee Meeting, I was requested to indicate which agenda items would require an ordinance change for the Stoughton Utilities Committee to assume the responsibility. At the June 20, 2011 Stoughton Utilities Committee Meeting, this item was set for discussion at the July 18, 2011 Meeting.

Along with ordinance changes, a Memorandum of Understanding could be developed to clearly denote broad responsibilities delegated by the Common Council to the Utilities Committee by State Statutes. The following list, with those agenda items requiring an ordinance change underlined, is provided for Stoughton Utilities Committee discussion and possible action:

RECOMMENDED CONTINUED POST COMMITTEE - COMMON COUNCIL ACTION

- Approve land acquisitions and sales. (The City owns Stoughton Utilities properties.)
- Approve new debt actions. (Such actions require a Common Council Resolution. Stoughton Utilities Mortgage Revenue Debt pledges the value of the utilities to bond holders. General Revenue Debt pledges the value of the City and counts against the City's indebtedness.)
- Approve appropriate Wisconsin Administrative Codes by reference. (Such actions require a Common Council Resolution to create an ordinance.)
- Set Special assessments. (This requires a Common Council Resolution.)
- Accept Annual Audit Report and Management Letter. (The audit report and letter are directed to the Committee for consideration and action.)

RECOMMENDED UTILITIES COMMITTEE ACTION

- Approve the Wastewater Compliance Maintenance Annual Report. (The Wisconsin Department of Natural Resources requires a Governing Body Resolution.)

- Approve Stoughton Utilities (SU) rates. **The Common Council approves rates under 74-6(a).** (As the governing body GOVERNING BODY solely representing utilities customers, the Committee can assume this role.)
- Approve tax role assessments. (The Committee assumes this past practice responsibility.)
- Govern all Stoughton SU efforts that are not the responsibility of the Common Council. (As the entity solely representing utilities customers, the Committee assumes this past practice responsibility.)
- Establish and monitor SU Goals. (As the entity solely representing utilities customers, the Committee assumes this past practice responsibility.)
- Approve Declaration(s) of Official Intent. (Past practice not requiring Common Council Action.)
- Select Committee Chairperson and Vice Chairperson. (Permitted by Ordinance and conducted by past practice.)
- Select Liaison and Alternate Liaison to the Common Council. (Permitted by Ordinance and conducted by past practice.)
- Designate monthly meeting dates and times. (Permitted by Ordinance and conducted by past practice.)
- Approve the SU Annual Budget. (As the entity solely representing utilities customers, the Committee assumes this past practice responsibility. The Common Council has also approved it on occasion)
- Approve the SU Annual CIP. (As the entity solely representing utilities customers, the Committee assumes this past practice and responsibility. The Common Council has also approved it on occasion.)
- Approve SU Position Descriptions. **Position Descriptions are created by the Personnel Committee under 2-66(c)(5).** (As the entity solely representing utilities customers, the Committee could assume this responsibility.)
- Hire the Utilities Director and establish the compensation package. **This may be done by the Common Council and the position supervised by the Common Council under 74-3(b). The Utilities Committee directly supervises the position under 2-287.** (As the entity solely representing utilities customers, the Committee could assume this responsibility.)
- Conduct negotiations, authorize SU hiring's, and establish the SU employee compensation package(s). **Negotiations and hiring's authorization are performed by the Personnel Committee under 2-66(c)(5). The filling of positions is temporarily authorized by Common Council Policy.** (As the entity solely representing utilities customers, the Committee could assume this responsibility.)
- Initiate SU rate reviews. **The Common Council approves rates under 74-6(a) but has not authorized rate reviews.** (Rate reviews are initiated due to bond covenants, annual audit management letters, and financial forecasts. As the entity solely representing utilities customers, the Committee could assume this responsibility.)

- Review SU Payments Due List. (As the entity solely representing utilities customers, the Committee conducts this past practice.)
- Declare Electric and Water Tax Stabilization Dividends. (As the entity solely representing utilities customers, the Committee conducts this past practice.)
- Approve SU Studies. (As the entity solely representing utilities customers, the Committee conducts this past practice.)
- Approve SU policies. **The Common Council approves rules and regulations under 74-6(a).** (As the entity solely representing utilities customers, the Committee conducts this past practice.)
- Approve SU Shared Savings Program participants. (As the entity solely representing utilities customers, the Committee conducts this past practice.)
- Approve SU USDA Loan Program participants. (As the entity solely representing utilities customers, the Committee may conduct this action as the need arises.)

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



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Date: June 14, 2011

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Committee Future Agenda Item(s).

This item appears on all agendas of Committees of the City of Stoughton.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent