

NOTICE

There will be a Regular meeting of the City of Stoughton Utilities Committee on Monday, October 26, 2009 to be held immediately following the 3:00 p.m. Special Utilities Committee Meeting. in the Edmund T. Malinowski Room of the Stoughton Utilities Administration Office in the Stoughton Utilities Building, 600 South Fourth St., Stoughton, WI 53589.

AGENDA:

Call To Order.

Stoughton Utilities Payments Due List. (Action.) (Page Nos. 5-13)

Stoughton Utilities Committee Consent Agenda. (All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.) **(Action.)**

- a) Draft Minutes of the September 14, 2009 Regular Stoughton Utilities Committee Meeting, the September 22, 2009 Joint Stoughton Finance Committee and Stoughton Utilities Committee Meeting, and the October 13, 2009 Special Stoughton Utilities Committee. (Page Nos. 14-20)
- b) Stoughton Utilities August 2009 Financial Summary. (Page Nos. 21-25)
- c) Stoughton Utilities August 2009 Statistical Information. (Page No. 26)
- d) Stoughton Utilities Communications. (Page Nos. 27-56)
- e) Stoughton Utilities 12-Month Calendar. (Page Nos. 57-59)
- f) Stoughton Utilities September August 2009 Activities Report. (Page Nos. 60-65)
- g) Status of the Stoughton Utilities Committee September 14, 2009, September 22, 2009 and October 13, 2009 Recommendations to the Stoughton Common Council. (Page No. 66)

Stoughton Utilities Management Team Verbal Reports.

BUSINESS:

1. Stoughton Utilities Proposed Twenty-Year (2010-2029) Capital Projects Program. **(Action.)** (Page Nos. 67-78)
2. Financing Summary East Water Tower. **(Action.)** (Page Nos. 79-83)
3. Municipal Electric Utilities Of Wisconsin (MEUW) District Meetings. (Page Nos. 84-86)
4. Labor Negotiations. (Page No. 87)
5. Stoughton Utilities Policy for Commercial Deposits (Page Nos. 88-90)
6. Timm Smith Utility Surge Claim (Page Nos. 91-101)
7. City purchasing gas from Stoughton Utilities (Page No. 102)
8. Stoughton Utilities Committee Future Meeting Agenda Item(s). (Page No. 103)

ADJOURNMENT

Mayor Jim Griffin
Stoughton Utilities Committee Chairperson
October 22, 2009

Notices Sent To:

Mayor Jim Griffin, Chairperson
Aldersperson Carl T. Chenoweth, P.E.
Aldersperson Paul Lawrence, Vice Chairperson
Aldersperson Steve Tone
Stoughton Utilities Committee Citizen Member David Erdman
Stoughton Utilities Committee Citizen Member Jonathan Hajny
Stoughton Utilities Committee Citizen Member Norval Morgan

Stoughton Utilities Operations Superintendent Sean Grady
Stoughton Utilities Director Robert P. Kardasz, P.E.

cc: Alderperson Ross Scovotti
Common Council Members
City Clerk/Personnel Director Luann J. Alme
Stoughton Utilities/MEUW Southeastern Regional Safety Coordinator Christopher A. Belz
Stoughton Utilities Billing and Consumer Services Technician Erin N. Bothum
City Media Services Director William H. Brehm
City Attorney Matthew P. Dregne
Stoughton Utilities Wastewater System Supervisor Brian G. Erickson
Stoughton Utilities Office and Information Systems Supervisor Brian R. Hoops
Deputy City Clerk/Confidential Secretary Phili Hougan
Stoughton Utilities Finance and Administrative Manager Kim M. Jennings, CPA
Stoughton Library Administrative Assistant Debbie Myren
Stoughton Utilities/WPPI Energy Services Representative Alicia Rankin
Stoughton Finance Director and Treasurer Laurie Sullivan
Stoughton Utilities Water System Supervisor Roger M. Thorson
Stoughton Utilities Electric System Supervisor Craig A. Wood
City Department Heads
Stoughton Newspapers
Wisconsin State Journal

Note: If you are physically challenged and in need of assistance, please call 873-3379 during office hours of 7:30 a.m. to 4:30 p.m., prior to this meeting.

If you encounter a situation that may affect your scheduled participation, please contact Robert Kardasz or Sean Grady at 877-7423 or 877-7416 respectively prior to 5:00 p.m.

An expanded meeting may constitute a quorum of the Common Council.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383

Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: October 22, 2009

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Requested Actions At The October 26, 2009 Regular Stoughton Utilities Committee Meeting.

AGENDA:

- Stoughton Utilities Payments Due List. **(Review, approve, and recommend the approval of the Stoughton Utilities Payments Due List to the Stoughton Common Council on November 10, 2009. the Stoughton Utilities Payments Due List.)**
- Stoughton Utilities Committee Consent Agenda.
 - a) Draft Minutes of the September 14, 2009 Regular Stoughton Utilities Committee Meeting, the September 22, 2009 Joint Stoughton Finance Committee and Stoughton Utilities Committee Meeting, and the October 13, 2009 Special Stoughton Utilities Committee Meeting. **(Approve the Draft Minutes of the September 14, 2009 Regular Stoughton Utilities Committee Meeting, the September 22, 2009 Joint Stoughton Finance Committee and Stoughton Utilities Committee Meeting, and the October 13, 2009 Special Stoughton Utilities Committee Meeting via the consent agenda approval.)**
 - b) Stoughton Utilities August 2009 Financial Summary. **(Discuss and accept the Stoughton Utilities August 2009 Financial Summary via the consent agenda approval.)**
 - c) Stoughton Utilities August 2009 Statistical Information. **(Discuss and accept the August 2009 Stoughton Utilities Statistical Information via the consent agenda approval.)**
 - d) Stoughton Utilities Communications. **(Discuss and accept the Stoughton Utilities Communications via the consent agenda approval.)**
 - e) Stoughton Utilities Committee 12-Month Calendar. **(Discuss and accept the Stoughton Utilities Committee 12-Month Calendar via the consent agenda approval.)**
 - f) Stoughton Utilities September 2009 Activities Report. **(Discuss and accept the Stoughton Utilities September 2009 Stoughton Utilities Activities Report via the consent agenda approval.)**



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com

- g) Status of the Stoughton Utilities Committee September 14, 2009 recommendation to the Stoughton Common Council. **(Discuss and accept the status of the September 14, 2009 recommendation to the Stoughton Common Council via the consent agenda approval.)**

Stoughton Utilities Management Team Verbal Reports. **(Discuss the Stoughton Utilities Management Team verbal reports.)**

BUSINESS:

1. Stoughton Utilities Proposed Twenty-Year (2010-2029) Capital Projects Program. **(Review, discuss, approve and recommend the approval of the Stoughton Utilities 2010 (2010-2029) Capital Projects Program to the Stoughton Common Council)**
2. Financing Summary - East Water Tower. **(Review, discuss, approve and recommend to the Stoughton Finance Committee and the Stoughton Common Council the Stoughton Utilities Borrowing for the East Water Tower and connecting water mains project be made in a joint general obligation borrowing with the City of Stoughton in the first quarter of 2010, with the bond issuance costs and legal fees being split based on principal amounts.)**
3. Municipal Electric Utilities Of Wisconsin (MEUW) District Meetings. **(Review, discuss and participate.)**
4. Labor Negotiations. **(Discussion.)**
5. Stoughton Utilities Policy for Commercial Deposits. **(Discussion.)**
6. Timm Smith Utility Surge Claim. **(Discussion.)**
7. City purchasing gas from Stoughton Utilities. **(Discussion.)**
8. Stoughton Utilities Committee Future Meeting Agenda Item(s). **(Discuss future Stoughton Utilities Committee agenda items.)**

cc: Sean O Grady
Stoughton Utilities Operations Superintendent

Date: Friday, October 09, 2009
 Time: 08:28AM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 1 of 9
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 10/9/2009

Check Nbr	Type	Date	Vendor ID / Name	Description	Amount Paid
Company: 7430					
000242	HC	9/30/2009	025 Payroll Federal Taxes- Ach	Payroll Fed Taxes- Sept Ach/Payroll Fed Taxes- Sept Ach/Payroll Fed Taxes- Sept Ach/Payroll Fed Taxes- Sept Ach	27,263.71
000243	HC	9/30/2009	020 Wells Fargo Client Ana-ach	Wells Client Ana-Sept Ach/Wells Client Ana-Sept Ach/Wells Client Ana-Sept Ach	5,093.64
000244	HC	9/30/2009	025 Payroll Federal Taxes- Ach	Pay Fed Taxes- Sept ach	5,345.02
000245	HC	9/30/2009	025 Payroll Federal Taxes- Ach	Payroll Fed Taxes- Sept Ach	5,368.11
000246	HC	9/30/2009	008 Payroll State Taxes - Ach	Pay State Taxes - Sept Ach	19,007.84
000247	HC	9/30/2009	008 Payroll State Taxes - Ach	Pay State Taxes - Sept ach	19,007.84
000248	HC	9/30/2009	001 Delta Dental - Ach	Delta Dental - Sept Ach/Delta Dental - Sept Ach/Delta Dental - Sept Ach	2,377.32
000249	HC	9/30/2009	004 Us Cellular - Ach	Us Cellular - Sept Ach	27.45
000250	HC	9/30/2009	002 Employee Benefits Corp - Ach	Emp Ben Corp - Sept Ach/Emp Ben Corp - Sept Ach/Emp Ben Corp - Sept Ach/Emp Ben Corp - Sept Ach	821.92
000251	HC	9/30/2009	003 Alliant Energy - Ach	Alliant Energy - Sept Ach/Alliant Energy - Sept Ach/Alliant Energy - Sept Ach	469.38
000252	HC	9/30/2009	012 Associated Bank Interest - Ach	Assoc Bank Int - Sept Ach	158,655.63
018643	CK	9/2/2009	133 WISCONSIN SCTF	WI SCTF-Sept a Support	138.46
018644	CK	9/2/2009	463 GREAT-WEST	Great-West-Sept A def Comp	1,500.00
018645	CK	9/2/2009	731 NORTH SHORE BANK FSB	N Shore Bank-Sept A Def Comp	600.00
018646	CK	9/2/2009	131 CITY OF STOUGHTON	city-Reimb for taxes	251.97
018647	CK	9/2/2009	482 AT & T	AT & T-analog/AT & T-dsl internet/AT & T-dsl internet/AT & T-analog/AT & T-dsl internet	435.82

Date: Friday, October 09, 2009
 Time: 08:29AM
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Stoughton Utilities
Check Register Summary - Standard

Page: 3 of 9
 Report: 03699W.rpt
 Company: 7430

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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
018665	CK	9/9/2009	564.45	555 WOLF PAVING & EXCAVATING CO.	Wolf Paving-Black top
018666	CK	9/9/2009	421.50	831 BURMEISTER	Burmeister-Oh Supplies
018667	CK	9/15/2009	138.46	133 WISCONSIN SCTF	WI SCTF-Sept B Support
018668	CK	9/15/2009	2,375.50	134 CRESCENT ELEC. SUPPLY CO.	Crescent-inventory/Crescent-Inventory
018669	CK	9/15/2009	4,956.16	136 ARCHAEOLOGICAL CONSULTING	Arch cons-Records Search/Arch cons-Records Search/Arch cons-Records Search/Arch cons-Records Search
018670	CK	9/15/2009	157.65	183 MIDWEST SAFETY SUPPLY LLC	Midwest Safety-Gloves
018671	CK	9/15/2009	12,562.73	191 WI. RETIREMENT SYSTEM	Wi Ret Sys-Sept Retirement/Wi Ret Sys-Sept Retirement
018672	CK	9/15/2009	500.00	228 LISAMARIE SALVITTI	L Salvitti-Scholarship
018673	CK	9/15/2009	24.55	279 STOUGHTON HOSPITAL ASSOC.	Stoton Hospital-Drug Tests
018674	CK	9/15/2009	29,541.32	303 CPR SERVICES, INC.	CPR Svcs-Dnr Replacements
018675	CK	9/15/2009	1,715.50	309 HAWKINS, INC.	Hawkins-Chlorine & Fluoride
018676	CK	9/15/2009	3,032.51	362 UTILITY SERVICE CO., INC	Utility Svcs-quarter tower
018677	CK	9/15/2009	1,122.77	400 RESCO	Resco-Inventory/Resco-Supplies
018678	CK	9/15/2009	88.80	433 JEFFREY ALME	J Alme-Const Refund
018679	CK	9/15/2009	2,503.75	451 FRONTIER FS COOPERATIVE	Frontier-Fuel/Frontier-Fuel/Frontier-Fuel
018680	CK	9/15/2009	1,500.00	463 GREAT-WEST	Great-West-Sept B Def Comp
018681	CK	9/15/2009	1,035.42	521 WESCO RECEIVABLES CORP.	Wesco-Inventory
018682	CK	9/15/2009	500.00	538 ASHLEY STALEY	A Staley-Scholarship
018683	CK	9/15/2009	934.04	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims
018684	CK	9/15/2009	543.94	598 CONANT AUTOMOTIVE INC	Conant-Trk #21 Maint/Conant-trk #14 maint

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Stoughton Utilities
Check Register Summary - Standard

Page: 4 of 9
 Report: 03699W.rpt
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018685	CK	9/15/2009	71.25	700 KROLL LABORATORY	Kroll-Drug Testing
018686	CK	9/15/2009	600.00	731 NORTH SHORE BANK FSB	N Shore Bank-Sept B Def Comp
018687	CK	9/15/2009	657.00	752 WISCONSIN PROFESSIONAL	Wi Prof-Sept Union Dues
018688	CK	9/15/2009	510.90	831 BURMEISTER	Burmeister-Supplies/Burmeister-InVENTORY
018689	CK	9/15/2009	240.00	957 WWOA	WWOA-Conference
018690	CK	9/16/2009	887.47	448 STRAND ASSOCIATES INC.	Strand-General eng/Strand-General eng/Strand-General eng
018691	CK	9/16/2009	75.00	815 WISCONSIN DNR	WI DNR-dnr exams
018692	CK	9/16/2009	85.00	995 MEUW	MEUW-cust svc seminar
018693	CK	9/23/2009	564.66	134 CRESCENT ELEC. SUPPLY CO.	Crescent Elec-Burgandy flags
018694	CK	9/23/2009	390.60	143 DIGGERS HOTLINE, INC.	Diggers-Aug Locates
018695	CK	9/23/2009	1,984.07	148 FASTENAL CO.	Fastenal-Supplies/Fastenal-Pipe/Fastenal-Blower project
018696	CK	9/23/2009	2,525.30	157 FORSTER ELEC. ENG. INC.	Forester-Common Facility/Forester-scada coordinations/Forester-service to bank
018697	CK	9/23/2009	20.75	164 THE UPS STORE	Ups-Shipping
018698	CK	9/23/2009	543.75	166 INKWORKS, INC.	Inkworks-Billing inserts #1
018699	CK	9/23/2009	172.60	169 JEFFERSON FIRE & SAFETY, INC.	Jafferson Fire-Extinguisher tes
018700	CK	9/23/2009	51.24	183 MIDWEST SAFETY SUPPLY LLC	Midwest safety-Cable covers/Midwest safety-Cable covers/Midwest safety-Cable covers
018701	CK	9/23/2009	27.93	194 ADVANCE AUTO PARTS	Advance Auto-Supply
018702	CK	9/23/2009	17.00	240 D&M SERVICE CENTER	D&M Svc ctr-lp gas fill
018703	CK	9/23/2009	3,175.00	292 PRECISION DRIVE & CONTROL, INC	Precision-DNR replacement
018704	CK	9/23/2009	15,610.75	327 BORDER STATES ELECTRIC SUPPLY	Border States-InVENTORY

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Stoughton Utilities Check Register Summary - Standard

Page: 5 of 9
 Report: 03699W.rpt
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018705	CK	9/23/2009	160.00	405 ROSENBAUM CRUSHING & EXCAV.	Rosenbaum-Dump Fee/Rosenbaum-Dump Fee
018706	CK	9/23/2009	179.29	474 UNIFIED NEWSPAPER GROUP	Unif Newspaper-Water Tower Ad
018707	CK	9/23/2009	600.00	514 D.W. NELSON INCORPORATED	D.W. Nelson-Curb Replacements
018708	CK	9/23/2009	44.74	521 WESCO RECEIVABLES CORP.	Wesco-Tool for Oh & urd/Wesco-Tool for Oh & urd
018709	CK	9/23/2009	48.00	584 VINING SPARKS IBG	Vining Sparks-Safekeeping
018710	CK	9/23/2009	11,096.71	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims
018711	CK	9/23/2009	335.70	674 NORTHERN SEWER EQUIP. CO. INC	N Sewer & Equip-Repair Kit
018712	CK	9/23/2009	20.00	675 WI STATE LABORATORY OF HYGIENE	Wi State lab-Fluoride testing
018713	CK	9/23/2009	3,475.00	727 GLS UTILITY LLC	GLS Utility-August locates/GLS Utility-August locates/GLS Utility-August locates
018714	CK	9/23/2009	177.62	748 THE SHERWIN-WILLIAMS CO.	Sherwin-Painting supply
018715	CK	9/23/2009	369.80	809 CINTAS CORPORATION #446	Cintas-09 clothing
018716	CK	9/23/2009	250.50	831 BURMEISTER	Burmeister-guy attachments
018717	CK	9/23/2009	38.30	906 ALLIANT ENERGY	Alliant-Water Tower
018718	CK	9/23/2009	1,195.00	519 BRADLEY HARNACK	B Harnack-Admin Mowing/B Harnack-Furseth Mowing/B Harnack-North Sub Mowing/B Harnack-East Sub Mowing/B Harnack-Well 6 Mowing/B Harnack-Taylor Mowing/B Harnack-Well 5 Mowing/B Harnack-Well 4 Mowing
018719	CK	9/23/2009	94.43	108 ASLESON'S TRUE VALUE	Aslesons-Misc Hardware supply/Aslesons-Misc Hardware supply/Aslesons-Misc hardware supply/Aslesons-Misc Hardware supply/Aslesons-Misc Hardware supply/Aslesons-Misc Hardware supply/Aslesons-Misc Hardware supply/Aslesons-Misc Hardware supply/More...
018720	CK	9/23/2009	1,996.65	150 FRANK BROS. INC.	Frank Bros-Chicago St patch

Stoughton Utilities
Check Register Summary - Standard

Period: - As of: 10/9/2009

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
018721	CK	9/23/2009	195.00	233 CONSUMERS ENERGY CO	Consumers Energy-Calibration
018722	CK	9/23/2009	527.03	482 AT & T	AT & T-office pri circuit/AT & T-office pri circuit/AT & T-office pri circuit
018723	CK	9/23/2009	1,109.70	644 PAYMENT REMITTANCE CENTER	Pymt Rem Ctr-Seminar/Pymt Rem Ctr-Pay pal & web/Pymt Rem Ctr-Pay pal & web/Pymt Rem Ctr-netbook & toner/Pymt Rem Ctr-netbook & toner/Pymt Rem Ctr-netbook & toner
018724	CK	9/23/2009	308.82	644 PAYMENT REMITTANCE CENTER	Pymt Rem Ctr-Light bulbs/Pymt Rem Ctr-Batteries/Pymt Rem Ctr-Batteries/Pymt Rem Ctr-Batteries
018725	CK	9/25/2009	83.70	146 STOUGHTON ELECTRIC UTIL.	Stoton Elec-Sept Petty Cash
018726	VC	9/29/2009	0.00	650 COLDWELL BANKER TRUST	Nelson-land purchase/Nelson-land purchase
018727	ZC	9/29/2009	0.00	650 COLDWELL BANKER TRUST	Nelson-land purchase/K Nelson-to void ck 018726
018728	CK	9/29/2009	5,000.00	650 COLDWELL BANKER TRUST	Coldwell-Land
018729	CK	9/30/2009	40,999.00	290 MID-WEST TREE & EXCAVATION, IN	Mid-West Tree-Trenching
018730	CK	9/30/2009	520.00	293 UNITED WAY OF DANE COUNTY	United Way-2nd quarter pymt/United Way-3rd quarter fee
018731	CK	9/30/2009	1,905.19	303 CPR SERVICES, INC.	CPR-Filter/oil for blower/CPR-Dnr Replacement
018732	CK	9/30/2009	6,609.33	327 BORDER STATES ELECTRIC SUPPLY	Border States-Inventory/Border States-Inventory
018733	CK	9/30/2009	300.00	335 LUBE E-Z LLC	Lube-Grease
018734	CK	9/30/2009	22,357.72	448 STRAND ASSOCIATES INC.	Strand-Sewer system study/Strand-Streets & planning/Strand-East Side Elevated Tank/Strand-Engineering services/Strand-Engineering services/Strand-Engineering services/Strand-Engineering services
018735	CK	9/30/2009	1,867.00	550 FIRST SUPPLY MADISON	First Supply-Inventory

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 Time: 08:29AM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 7 of 9
 Report: 03699W.rpt
 Company: 7430

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018736	CK	9/30/2009	1,373.17	555 WOLF PAVING & EXCAVATING CO.	Wolf Paving-Black Top/Wolf Paving-Black Top
018737	CK	9/30/2009	3,620.32	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims
018738	CK	9/30/2009	309.01	834 ITT WATER & WASETWATER USA	ITT Water-Ballast card for UV
018739	CK	9/30/2009	33,009.07	855 CRANE ENGINEERING SALES, INC.	Crane-DNR Replacement/Crane-DNR Replacement
018740	CK	9/30/2009	12.50	872 SHARON LUHRSON	S Luhrson-Customer Refund
018741	CK	10/1/2009	138.46	133 WISCONSIN SCTF	WI SCTF-Oct A Support
018742	CK	10/1/2009	1,500.00	463 GREAT-WEST	Great-West-Oct a def comp
018743	CK	10/1/2009	600.00	731 NORTH SHORE BANK FSB	N Shore Bank-Oct A Def comp
018744	CK	9/30/2009	183,669.20	289 FOREST LANDSCAPING AND	Forest Land-Pay req 4/Forest Land-Pay req 4/Forest Land-Pay req 4/Forest Land-Pay req 4/Forest Land-Pay req 4
018745	CK	10/7/2009	100.00	774 WI.DEPT. OF NATURAL RESOURCES	Wi Dept of Rev-WW dnr exams/Wi Dept of Rev-WW dnr exams
018746	CK	10/7/2009	1,500.00	431 QUAMS APPLIANCE & TV	Quams-Appliances
018747	CK	10/8/2009	325.00	105 AMERICAN WATER WORKS ASSOC	Amer Wat Works-Subscription
018748	CK	10/8/2009	363.00	171 ASSOCIATED TRUST COMPANY	Assoc Trust-EI Revenue Bonds
018749	CK	10/8/2009	32.00	240 D&M SERVICE CENTER	D&M Svc Ctr-Lp Gas
018750	CK	10/8/2009	114.31	358 KUNZ GLOVE CO., INC.	Kunz-Lineman Gloves
018751	CK	10/8/2009	12,505.90	491 PUBLIC SVC. COMM. OF WI.	Pub Svc-Assessments/Pub Svc-Assessments
018752	CK	10/8/2009	451.40	555 WOLF PAVING & EXCAVATING CO.	Wolf Paving-Valve Box Replace
018753	CK	10/8/2009	6,611.74	590 AUXIANT	Auxiant-Medical Admin/Auxiant-Medical Admin/Auxiant-Medical Admin

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Stoughton Utilities
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Page: 8 of 9
 Report: 03699W.rpt
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018754	CK	10/8/2009	447.00	718 CGC, INC.	CGC-Main st project/CGC-7th st project/CGC-main st project/CGC-7th st project
018755	CK	10/8/2009	45.00	774 WI.DEPT. OF NATURAL RESOURCES	Wi Dept of Rev-VW Cert Renewal
018756	CK	10/8/2009	122.06	842 WISCONSIN LIFT TRUCK CORP.	Wi Lift Truck-Forklift maint
018757	CK	10/8/2009	238.00	922 WISCONSIN DEPT. OF ADMIN.	Wi dept of admin-Subscription/Wi dept of admin-Subscription
018758	CK	10/8/2009	240.33	123 U.S. CELLULAR	Us Cell-Phones
018759	CK	10/8/2009	45.33	134 CRESCENT ELEC. SUPPLY CO.	Crescent elec-Inventory items/Crescent-Test Lead Set
018760	CK	10/8/2009	141.47	148 FASTENAL CO.	Fastenal-Trk #1 tool
018761	CK	10/8/2009	7,557.00	318 PITNEY-BOWES	Pitney bowes-Postage/Pitney bowes-Postage
018762	CK	10/8/2009	10.00	390 BADGER WATER LLC	Badger Water-Lab Water
018763	CK	10/8/2009	640.94	400 RESCO	Resco-Uguards/Resco-Inventory items
018764	CK	10/8/2009	98.56	468 MOYER'S INC.	Moyers-Lawn Repair material
018765	CK	10/8/2009	450.05	482 AT & T	AT & T-Analog/AT & T-Dsl Service/AT & T-Dsl Service
018766	CK	10/8/2009	4,281.32	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims
018767	CK	10/8/2009	12,095.56	855 CRANE ENGINEERING SALES, INC.	Crane-Dnr Replacement/Crane-Dnr Replacement
018768	CK	10/8/2009	296.02	215 NELSON EXCAVATING LLC	Nelson Exc-main Repair mat
018769	CK	10/8/2009	36.00	302 PRIZEPROMOS	Prizepromos-Rodeo shirts
018770	CK	10/8/2009	2,480.13	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims
018771	CK	10/8/2009	2,326.46	781 DUNKIRK WATER POWER CO LLC	Dunkirk-Sept dunkirk
018772	CK	10/8/2009	36.17	926 DONALD HORN	D Horn-Customer refund

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Page: 9 of 9
 Report: 03699W.rpt
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100225	CK	9/2/2009	200.00	170 CHARLES VIKE JR	C Vike-09 Glasses
100226	CK	9/9/2009	1,755.00	648 BAKER TILLY VIRCHOW KRAUSE	Baker Tilly-Financial Service/Baker Tilly-Financial Service
100227	CK	9/9/2009	1,667.87	821 CARTRIDGE WORLD	Cartridge world-Office Supply/Cartridge world-Office Supply
100228	CK	9/9/2009	64.70	856 GORDON FLESCH COMPANY, INC.	Gordon Flesch-Copy mach maint/Gordon Flesch-Copy mach maint
100229	CK	9/15/2009	16.52	175 MARTY SEFFENS	M Seffens-Meal exp reimb
100230	CK	9/15/2009	42.00	310 HANSON PEST MANAGEMENT	Hanson Pest-Pest Maint
100231	CK	9/15/2009	125.00	600 DEAN HEALTH SYSTEMS	Dean-Drug Tests
100232	CK	9/23/2009	867,541.47	009 WPPI	WPPI-Ig power billing/WPPI-Ig power billing
100233	CK	9/23/2009	23.79	685 LAWRENCE SCHEEL	K Scheel-Meal Reimb
100234	CK	9/30/2009	800.53	795 EMS INDUSTRIAL, INC.	EMS Ind-Dnr replacement/EMS Ind-Dnr replacement
100235	CK	10/8/2009	912.75	009 WPPI	WPPI-Lg Pwr Billing/WPPI-Pub Ben #20
100236	CK	10/8/2009	563.56	259 ITRON, INC.	Itron-software
100237	CK	10/8/2009	48.86	830 NORTH CENTRAL LABORATORIES	N Central Lab-Supplies
100238	CK	10/8/2009	744.25	009 WPPI	WPPI-Lg Pwr Billing
100239	CK	10/8/2009	150.00	681 BRIAN SCHEEL	B Scheel-09 Boots
100240	CK	10/8/2009	219.98	821 CARTRIDGE WORLD	Cartridge World-Toner/Cartridge World-Toner
100241	CK	10/8/2009	29.79	856 GORDON FLESCH COMPANY, INC.	Gordon Flesch-Copy Mach Maint/Gordon Flesch-Copy Mach Maint

Company Total 1,628,117.80

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, September 14, 2009 – 5:00 p.m.

Edmund T. Malinowski Room

Stoughton Utilities Administration Office

600 S. Fourth St.

Stoughton, Wisconsin

Members Present: Citizen Member David Erdman, Mayor Jim Griffin, Alderperson Paul Lawrence, and Citizen Member Norval Morgan.

Absent and Excused: Alderperson Carl Chenoweth and Citizen Member Jonathan Hajny.

Absent: Alderperson Steve Tone.

Others Present: Alderperson Ron Christianson, Stoughton Utilities Office and Information Systems Supervisor Brian Hoops, Stoughton Utilities Finance and Administrative Manager Kim Jennings, CPA, and Stoughton Utilities Director Robert Kardasz, P.E.

Call To Order: Mayor Jim Griffin called the regular Stoughton Utilities Committee meeting to order at 5:00 p. m.

Stoughton Utilities Payments Due List: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Payments Due List. Motion by Alderperson Paul Lawrence, seconded by Citizen Member Norval Morgan, to approve the Stoughton Utilities Payments Due List as presented and recommend its approval to the Stoughton Common Council on September 22, 2009. Carried unanimously.

Stoughton Utilities Committee Consent Agenda: Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Committee Meeting Consent Agenda Items. Discussion Followed. Motion by Alderperson Paul Lawrence, seconded by Citizen Member David Erdman, to approve the following consent agenda items as presented: Draft Minutes of the August 17, 2009 Regular Meetings of the Stoughton Utilities Committee, Stoughton Utilities July 2009 Financial Summary, Stoughton Utilities July 2009 Statistical Information, Stoughton Utilities Communications, Stoughton Utilities Committee 12-Month Calendar, Stoughton Utilities August 2009 Activities

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, September 14, 2009 – 5:00 p.m.

Page No. 2

Stoughton, WI

Report, and the Status of the August 17, 2009 Recommendations to the Stoughton Common Council. Carried unanimously.

Stoughton Utilities Management Team Verbal Reports:

Stoughton Utilities Office and Information Systems Supervisor explained the following:

- As a result of working closely with customers regarding past due accounts, the number of such accounts are not increasing as we approach the moratorium on electric service disconnections.
- Mayor Griffin's letters to residential customers and businesses encouraging participation in the Stoughton Utilities green power program has generated a number of contacts to our office.

Award Of The Stoughton Utilities 2009-2010 East Elevated Water Tank Project:

Stoughton Utilities Director Robert Kardasz presented and discussed the bids for the East Elevated Water Tank. Discussion followed. Motion by Alderperson Paul Lawrence, seconded by Alderperson Citizen Member David Erdman, to award the 600,000 gallon East Elevated Water Tank contract, including a fluoropolymer finish coating, to Chicago Bridge and Iron Constructors for \$1,239,500, and recommend the award to the Stoughton Common Council on September 22, 2009. Carried Unanimously.

Stoughton Utilities Declaration Of Official Intent No. 2009-14: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Declaration of Official Intent No. 2009-14 for the East Elevated Water Tower Project. Discussion followed. Motion by Citizen Member David Erdman, seconded by Citizen Member Norval Morgan, to approve the Stoughton Utilities Declaration of Official Intent No. 2009-14. Carried unanimously.

Stoughton Utilities Proposed 2010 Budget And Twenty-Year (2010-2029) Capital Projects Program: Stoughton Utilities Director Robert Kardasz and Stoughton Utilities Finance and Administrative Manager Kim Jennings presented and discussed the proposed 2010 Budget and Twenty-Year (2010-2019) Capital Projects Program. Discussion followed. Motion by Alderperson Paul Lawrence, seconded by Citizen

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, September 14, 2009 – 5:00 p.m.

Page No. 3

Stoughton, WI

Member David Erdman, to approve the Stoughton Utilities 2010 Budget and Twenty-Year (2009) Capital Projects Program, and recommend them to the Stoughton Common Council. Carried unanimously.

2009 Renewable Energy, Alternative Energy, And Energy Conservation Efforts At Stoughton Utilities And WPPI Energy Annual Report: Stoughton Utilities Director Robert Kardasz presented and discussed the 2009 Renewable Energy, Alternative Energy, and Energy Conservation Efforts at Stoughton Utilities and WPPI Energy Annual Report. Discussion followed. Motion by Alderperson Paul Lawrence, seconded by Citizen Member Norval Morgan, to accept the 2009 Renewable Energy, Alternative Energy, and Energy Conservation Efforts at Stoughton Utilities and WPPI Energy Annual Report. Carried unanimously.

Stoughton Utilities Customer Collections Status Report: Stoughton Utilities Director Robert Kardasz and Stoughton Utilities Office and Information Systems Supervisor Brian Hoops presented and discussed the Stoughton Utilities Customer Collections Status Report. Discussion followed.

It was decided to move the next regular Stoughton Utilities Committee Meeting to October 26, 2009, and to start this meeting immediately after a special Stoughton Utilities Committee Meeting to start at 3:00 p.m., for the purpose of conducting hearings regarding placing delinquent utility bills on the tax role.

Stoughton Utilities Twenty-Third Annual Public Power Week: Stoughton Utilities Director Robert Kardasz and Stoughton Utilities Finance and Administrative Manager Kim Jennings presented and discussed the Twenty-Third Annual Public Power Week and October 1, 2009 open house and invited the Stoughton Utilities Committee to participate. Discussion followed.

WPPI Energy Orientation Meeting: Stoughton Utilities Director Robert Kardasz presented and discussed the WPPI Energy October 7, 2009 Orientation Meeting and invited the Stoughton Utilities Committee to participate. Discussion followed.

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, September 14, 2009 – 4:00 p.m.

Page No. 4

Stoughton, WI

Stoughton Utilities Committee Future Meeting Agenda Item(s): Stoughton Utilities Director Robert Kardasz explained that the wastewater area charge will be discussed at a future Stoughton Utilities Committee Meeting.

Adjournment: Motion by Alderperson Paul Lawrence, seconded by Citizen Member David Erdman, to adjourn the Stoughton Utilities Committee Meeting at 5:55 p.m. Carried unanimously.

Respectfully submitted,
Robert P. Kardasz, P.E.
Stoughton Utilities Director

FINANCE COMMITTEE and UTILITIES COMMITTEE JOINT MEETING MINUTES

Tuesday, September 22, 2009 – 4:30 p.m.

Fire Department Meeting Room

Present:

Alderpersons Steve Tone, Ron Christianson, Greg Jenson, Tim Carter, Norval Morgan, Alderperson Carl Chenoweth, Jonathan Hajny, Alderpersons Ron Christianson and Paul Lawrence, and Mayor Jim Griffin.

Others Present:

Finance Director/Treasurer Laurie Sullivan, Deputy Treasurer Julie Roberts, Utilities Director Bob Kardasz, Planning Director Rodney Scheel, and Fire Chief Marty Lamers.

Absent and Excused: David Erdman

Call to order:

Finance Chair Tone called the meeting to order at 4:30 p.m.

Subsection 66-96, (a) of the City of Stoughton Municipal Code of Ordinances:

The City currently has two fees that are charged under the Subdivision and Platting Regulations; one for sanitary sewer management and another for stormwater management. Staff has been reviewing the applicability of these fees with as they relate to annexations that do not create subdivisions and also whether it is appropriate to continue imposing this fee for new subdivisions. During this review process, in consultation with our City Attorney, staff recommends the City discontinue the collection of these fees and remove them from future development and annexation agreements with the anticipation that the City will finance sanitary sewer maintenance costs through the existing sanitary sewer utility, and pursue alternate funding for stormwater expenses such as a Storm Water Utility.

The following considerations were discussed to support the recommendation.

1. Changes in Wisconsin law may prevent the City from collecting these fees as a condition of land division approval.
2. While the fees are intended to offset the cost of future maintenance of stormwater and sanitary sewer facilities, they are insufficient to fund those costs for either the City as a whole, or for the particular properties for which fees are paid.
3. The City has considered a creating a Stormwater Utility to provide a stable and equitable source of funding for stormwater costs. However, the fact that stormwater maintenance fees had been charged was viewed as a potential legal impediment to creating a Stormwater Utility. The City has used these fees during annexation processes successfully, however, it is

now being requested that we consider whether they are applicable when an annexation is not part of a subdivision. We have found that it is not feasible, based on current practice, to formulate a rational policy that would allow for a case-by-case calculation of fees based on the type of development or other factors. Furthermore, in the case of the Kayser/Stark/T-Wall annexation, collection of these fees is acting as an impediment to the annexation of territory that would provide a significant increase to the City's tax base, provide additional customer base to Stoughton Utilities, and promote sound and orderly planning and development.

4. These fees have been collected for many years with annual adjustments based on the Engineering News Record Index. We do not have a record of how the fees were calculated in the 1980s, and attempts to recreate the methodology used in the 1980's would be challenging. This annual adjustment may not be reflective of actual expenditure trends.
5. The need to construct stormwater and sanitary sewer projects often do not coincide with the collection of these fees. Furthermore, the fees that are collected by the City are relatively small in comparison to project costs.
6. The City already has a utility rate structure in place that is used to pay for ongoing maintenance of wastewater expenses. Eliminating the collection of these fees as a condition of land division and annexation will not have a substantial impact on wastewater rates, and avoids the criticism and legal challenge associated with collecting both a fee, and customer user charges.
7. A utility rate structure for stormwater management would allow for more complete budgeting for projects, a stable and reliable source of funding, and the equitable distribution of such costs based on a user's demand on the system. For example gallons of sanitary discharge or amount of impervious surface on a parcel.

Moved by Chenoweth, seconded by Carter to direct the Utilities Director and Planning Director to utilize development and annexation agreements without these two fees and to bring back proposed ordinance amendments to remove these fees.

Carried unanimously by roll call.

Motion by Carter, seconded by Chenoweth to adjourn at 5:10pm. Motion carried unanimously by roll call.

Respectfully submitted,

Julie Roberts
Deputy Treasurer

DRAFT SPECIAL STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Tuesday, October 13, 2009 – 6:45 p.m.
Second Floor Auxiliary Meeting Room
Stoughton Public Safety Building
321 S. Fourth St.
Stoughton, Wisconsin

Members Present: Citizen Member Jonathan Hajny, Mayor Jim Griffin, Alderperson Paul Lawrence, Citizen Member Norval Morgan and Alderperson Steve Tone.

Absent and Excused: Citizen Member David Erdman.

Absent: Alderperson Carl Chenoweth, P.E.

Others Present: Stoughton Utilities Director Robert Kardasz, P.E.

Call To Order: Mayor Jim Griffin called the Special Stoughton Utilities Committee meeting to order at 6:45 p. m.

Stoughton Utilities Proposed Land Acquisition From The Stoughton Area School District (SASD): Stoughton Utilities Director Robert Kardasz presented and discussed the proposed acquisition of the SASD Land. Discussion followed. Motion by Alderperson Paul Lawrence, seconded by Citizen Member Norval Morgan, to table the land acquisition and recommend that the Stoughton Common Council table the land acquisition on October 13, 2009. Carried Unanimously.

Adjournment: Motion by Alderperson Paul Lawrence, seconded by Citizen Member Norval Morgan, to adjourn the Stoughton Utilities Committee Meeting at 6:55 p.m. Carried unanimously.

Respectfully submitted,
Robert P. Kardasz, P.E.
Stoughton Utilities Director

Stoughton Utilities

Financial Summary

September 2009-YTD

Highlights-Comparison to prior month

I have no concerns with the utility's financial status. The following items are meant to illustrate significant changes in the financial summary from prior periods.

Water Rates -

The water rate increase (phase I) was effective on October 1, 2009. The second phase will be effective upon completion of the new water tower and connecting main.

We originally planned for an electric rate increase to be effective in January, 2010. However, we are evaluating alternatives for rate structures that will promote energy conservation. It may take longer to study consumer behaviors and implement these rates. We will continue to report our progress in this area.

Submitted by:

Kim M. Jennings, CPA

Stoughton Utilities

Income Statement

September 2009-YTD

	Electric	Water	Wastewater	Total
Operating Revenue:				
Sales	\$ 8,350,400	\$ 832,206	\$ 1,398,400	\$ 10,581,006
Unbilled Revenue	976,906	104,989	176,879	1,258,774
Other	114,912	3,099	65,902	183,913
Total Operating Revenue:	\$ 9,442,218	\$ 940,294	\$ 1,641,181	\$ 12,023,693
Operating Expense:				
Purchased Power	\$ 7,044,607	\$ -	\$ -	\$ 7,044,607
Expenses	935,959	442,085	549,720	1,927,763
Taxes	297,522	182,119	17,896	497,538
Depreciation	600,003	247,500	450,000	1,297,503
Total Operating Expense:	\$ 8,878,091	\$ 871,704	\$ 1,017,616	\$ 10,767,411
Operating Income	\$ 564,127	\$ 68,591	\$ 623,565	\$ 1,256,282
Non-Operating Income	333,876	130,885	26,420	491,180
Non-Operating Expense	(241,552)	(88,903)	(120,330)	(450,785)
Net Income	\$ 656,450	\$ 110,573	\$ 529,655	\$ 1,296,678

Stoughton Utilities

Rate of Return

September 2009-YTD

	Electric	Water
Operating Income (Regulatory)	\$ 564,127	\$ 68,591
Average Utility Plant in Service	19,909,386	8,962,599
Average Accumulated Depreciation	(7,785,826)	(3,137,076)
Average Materials and Supplies	161,345	38,081
Average Regulatory Liability	(332,404)	(513,424)
Average Net Rate Base	\$ 11,952,501	\$ 5,350,181
Actual Rate of Return	4.72%	1.28%
Authorized Rate of Return	6.50%	6.50%

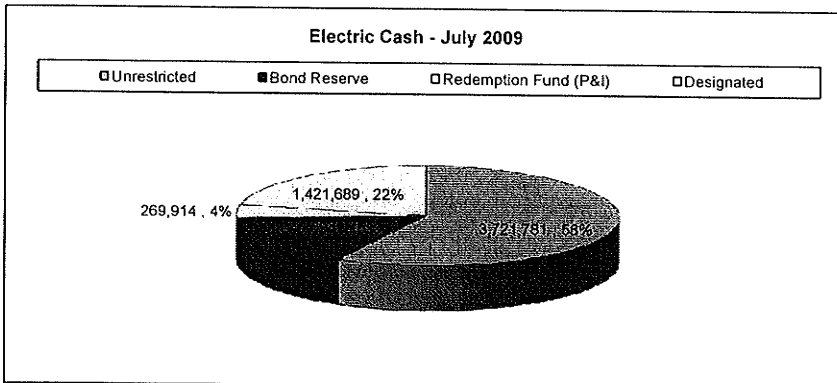
Stoughton Utilities

Cash & Investments

Electric

Jul-09

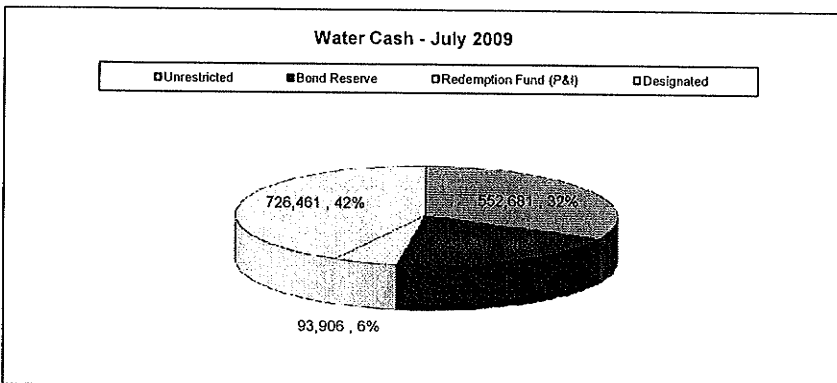
Unrestricted	3,721,781
Bond Reserve	1,046,094
Redemption Fund (P&I)	269,914
Designated	1,421,689
Total	6,459,478



Water

Jul-09

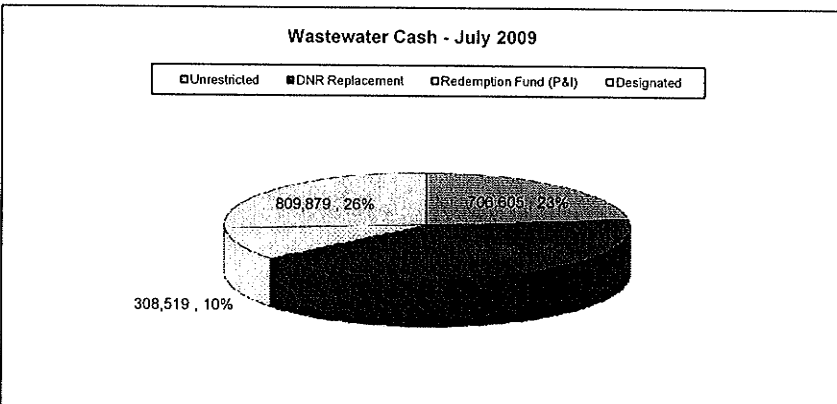
Unrestricted	552,681
Bond Reserve	349,660
Redemption Fund (P&I)	93,906
Designated	726,461
Total	1,722,708



Wastewater

Jul-09

Unrestricted	706,605
DNR Replacement	1,277,104
Redemption Fund (P&I)	308,519
Designated	809,879
Total	3,102,108



Stoughton Utilities

Balance Sheet

September 2009-YTD

Assets	Electric	Water	WW	Total
Cash & Investments	\$ 6,459,478	\$ 1,722,708	\$ 3,102,108	\$ 11,284,293
Customer A/R	1,293,677	133,056	170,302	1,597,034
Other A/R	191,836	2,801	80,294	274,931
Other Current Assets	554,270	247,583	4,216	806,069
Plant in Service	20,038,358	9,020,129	20,799,794	49,858,280
Accumulated Depreciation	(8,181,237)	(2,943,654)	(6,420,625)	(17,545,516)
Plant in Service - CIAC	2,287,060	5,405,945	-	7,693,005
Accumulated Depreciation-CIAC	(435,727)	(1,178,523)	-	(1,614,251)
Construction Work in Progress	1,529,054	464,811	595,637	2,589,501
Total Assets	\$ 23,736,768	\$ 12,874,854	\$ 18,331,725	\$ 54,943,347
Liabilities + Net Assets				
A/P	\$ 45,331	\$ 436	\$ 58	\$ 45,824
Taxes Accrued	206,253	168,750	5,659	380,662
Interest Accrued	1,678	39,363	62,609	103,650
Other Current Liabilities	212,293	83,432	100,636	396,361
Long-Term Debt	7,319,255	2,221,135	5,389,112	14,929,503
Net Assets	15,951,958	10,361,739	12,773,650	39,087,347
Total Liabilities + Net Assets	\$ 23,736,768	\$ 12,874,854	\$ 18,331,725	\$ 54,943,347

STOUGHTON UTILITIES
2009 Statistical Worksheet

Electric	Total Sales 2008 Kwh	Total Kwh Purchased 2008	Total Sales 2009 Kwh	Total Kwh Purchased 2009	Demand Peak 2008	Demand Peak 2009
January	12,814,174	12,877,726	12,528,674	12,758,970	24,290	23,808
February	11,830,563	11,874,353	10,571,338	10,791,222	23,339	22,476
March	10,497,385	11,598,139	10,411,495	10,924,959	21,724	20,628
April	10,368,260	10,558,531	9,495,456	9,712,939	20,329	18,831
May	10,367,375	10,292,490	9,562,688	9,566,446	19,182	19,032
June	11,436,709	11,946,296	10,864,926	11,370,009	26,831	31,849
July	13,582,833	13,947,963	11,178,668	11,039,571	30,650	22,759
August	12,650,529	12,672,459	10,995,140	11,799,669	27,669	25,591
September	10,561,417	11,181,395	10,105,696	10,462,828	29,139	21,873
October						
November						
December						
TOTAL	104,109,245	106,949,352	95,714,081	98,426,613		

Water	Total Sales 2008 Gallons	Total Gallons Pumped 2008	Total Sales 2009 Gallons	Total Gallons Pumped 2009	Max Daily High 2008	Max Daily Highs 2009
January	34,438,000	40,449,000	35,308,000	38,020,000	1,622,000	1,412,000
February	33,172,000	37,487,000	32,547,000	35,089,000	1,467,000	1,514,000
March	32,675,000	40,071,000	35,418,000	38,686,000	1,487,000	1,448,000
April	33,928,000	39,643,000	35,288,000	36,844,000	1,492,000	1,401,000
May	41,380,000	45,678,000	38,050,000	37,591,000	1,760,000	1,484,000
June	33,761,000	46,730,000	34,117,000	39,112,000	2,064,000	1,538,000
July	41,201,000	49,518,000	38,823,000	39,259,000	1,902,000	1,479,000
August	40,883,000	47,515,000	33,093,000	37,175,000	1,934,000	1,470,000
September	36,283,000	53,365,000	35,868,000	39,017,000	2,163,000	1,471,000
October						
November						
December						
TOTAL	327,721,000	400,456,000	318,512,000	340,793,000		

Wastewater	Total Sales 2008 Gallons	Total Treated Gallons 2008	Total Sales 2009 Gallons	Total Treated Gallons 2009	Precipitation 2008	Precipitation 2009
January	27,441,000	44,790,000	31,580,000	40,200,000	1.79	0.87
February	26,715,000	40,004,000	26,896,000	38,307,000	3.22	1.77
March	26,903,000	50,539,000	28,348,000	53,160,000	1.90	6.91
April	27,760,000	56,925,000	29,403,000	49,536,000	7.00	4.93
May	31,013,000	50,727,000	33,157,000	48,610,000	2.81	2.61
June	28,661,000	63,984,000	28,747,000	41,693,000	9.57	4.30
July	33,629,000	52,606,000	32,569,000	39,092,000	4.42	2.06
August	33,431,000	45,810,000	27,463,000	37,546,000	1.86	3.64
September	28,519,000	44,902,000	29,235,000	36,851,000	3.89	2.84
October						
November						
December						
TOTAL	264,072,000	450,287,000	267,398,000	384,995,000	36.46	29.93



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: October 22, 2009
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Communications.

- WPPI Energy Fiscal Year 2009 Second Quarter Highlights.
- September edition of the American Public Power Association "Public Power" magazine.
- September 9, 2009 WPPI Energy news release regarding member support for green vehicle technologies.
- September 17, 2009 WPPI Energy news release regarding Stoughton Utilities Operations Superintendent Sean Grady's recognition for "Individual Achievement" in the electric utility industry.
- September 21, 2009 news release regarding Public Power Week.
- September 25, 2009 memorandum from WPPI Energy President and CEO Roy Thilly regarding developments.
- September 28, 2009 Menasha Utilities news release regarding WPPI Energy's offer of assistance.
- October 1, 2009 letter to Mr. Leslie "Buzz" Davis regarding Stoughton Utilities' renewable energy program.
- October 1, 2009 brochure of welcome to the Stoughton Utilities Open House.
- October 6, 2009 news release regarding the Stoughton Utilities Open House.
- October 8, 2009 news release regarding energy assistance.
- October 9, 2009 news release regarding the State of WPPI Energy in 2009.
- October 9, 2009 thank you card from a customer to Stoughton Utilities Accounts Receivable Technician Enicia Sabroff.
- October 13, 2009 letter of appreciation from the Stoughton Food Pantry regarding a recent donation of food.
- October 21, 2009 news release regarding Stoughton Utilities' donation of \$1,000 to the Stoughton Economic Development Program.
- October Customers First newsletter "The Wire."

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com



Fiscal Year 2009 Second Quarter Highlights

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Financial Highlights

Energy sales to members were 1,182,381 megawatt-hours (MWh) in the second quarter of 2009. This is 51,888 MWh or 4.2% less than the same period a year ago. Included in the energy sales to members in the second quarter of 2009 are sales to three new members totaling 22,365 MWh.

Total operating revenues for the second quarter of 2009 were \$87,326,298 which was 7.2% less than the same period a year ago. Total operating expenses for the second quarter of 2009 were \$85,117,512 which was 8.2% less than the same period a year ago. The decrease in both operating revenues and expenses is primarily a result of reduced energy sales into the MISO market and lower megawatt-hour sales to members.

Power Supply Update

In the second quarter of 2009, WPPI Energy's 20% share of Boswell 4 generated a total of 192,773 MWh at an average capacity factor of 82.5%. Unit 4 was offline for four days in April for maintenance to repair several tube leaks.

This compares to generation of 62,960 MWh and an average capacity factor of 26.9% in the second quarter of 2008. Unit 4 was offline for most of the second quarter in 2008 to rewind the generator.

News Highlights

The city of Crystal Falls, Mich. has joined WPPI Energy, bringing to 51 the number of customer-owned electric utilities served.

A WPPI Energy-sponsored GreenMax Home, the region's first owner-designed and occupied net zero energy home (NZEH), was completed in spring 2009. Homeowners Tom and Verona Chambers are hosting public tours for interested participants to learn more about the special features of their NZEH. The tours will showcase the energy-efficient construction and sustainable energy systems that make the Chambers' Black River Falls, Wis. home unique.

Company Profile

WPPI Energy is a regional power company serving 51 customer-owned electric utilities. Through WPPI Energy, these public power utilities share resources and own generation facilities to provide reliable, affordable electricity to more than 192,000 homes and businesses in Wisconsin, Upper Michigan and Iowa.



1425 Corporate Center Drive
Sun Prairie, WI 53590
P: 608.834.4500 F: 608.837.0274
www.wppienergy.org

NEWS

FOR IMMEDIATE RELEASE

September 9, 2009

Contact: Patty Schenker, 608.834.4598

WPPI Energy members support green vehicle technologies

MADISON, WIS., September 9 – WPPI Energy members’ leadership in the area of clean vehicles was on display at Wisconsin’s State Capitol, when Governor Jim Doyle announced that Wisconsin has received \$15 million in Recovery Act funds to help local governments and private businesses invest in alternative fuel and advanced technology vehicles.

Serving as a backdrop for the event, Plymouth Utilities’ plug-in hybrid electric utility line truck was recognized by Governor Doyle as an example of the types of green vehicles that will be supported under the grant.

“Our truck allows us to maximize our fuel economy while significantly reducing emissions that are harmful to the environment,” said Plymouth Utility Manager John MacKinnon.

Plymouth Utilities added a plug-in hybrid electric utility line truck to its local fleet this summer, in part with assistance from its power supplier WPPI Energy and WPPI Energy’s Electric Vehicle Incentive Program.

Plug-in hybrid electric utility line trucks have the same components as standard plug-in hybrid electric vehicles (PHEVs), adding batteries that can be recharged by connecting a plug to an electric power source, with the battery added to a medium or heavy duty utility truck.

“WPPI Energy congratulates Plymouth Utilities on its leadership efforts to support the state’s energy goals,” said WPPI Energy President and CEO Roy Thilly. “Alternative fuel and advanced technology vehicles represent yet another step in the right direction for Wisconsin’s future in terms of energy independence.”

WPPI Energy and its members, like Plymouth Utilities, have led the way in the use of electric vehicles in Wisconsin. In 2007, WPPI Energy added to its fleet the first two PHEVs in the state. Since then, the nonprofit power supplier has also provided its member utilities funds to support the purchase of hybrid vehicles for conversion to PHEVs and for the purchase of neighborhood electric vehicles

(NEVs). Four WPPI Energy communities – Columbus, Stoughton, Sturgeon Bay and Waupun – have purchased and converted five hybrids into PHEVs. WPPI Energy incentives have also helped offset the cost of purchasing a total of 18 NEVs for 16 members.

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WPPI Energy is a regional power company serving 51 customer-owned electric utilities. Through WPPI Energy, these public power utilities share resources and own generation facilities to provide reliable, affordable electricity to more than 192,000 homes and businesses in Wisconsin, Upper Michigan and Iowa. Visit online at <http://www.wppienergy.org>.

NEWS

FOR IMMEDIATE RELEASE

September 17, 2009

Contact: Patty Schenker, 608.834.4598

Sean Grady receives recognition for outstanding contributions to benefit municipal utilities

MADISON, WIS., September 17 – Sean Grady, utilities operations superintendent for Stoughton Utilities, was recognized by the utility’s nonprofit power supplier, WPPI Energy, for his commitment and dedication to the success of municipal utilities. WPPI Energy presented Grady with the Individual Achievement Award at its annual meeting on September 17 in Green Lake.

Currently serving in his 24th year with Stoughton Utilities and his 15th year as operations superintendent for Stoughton Utilities, Grady has been an active participant in the piloting, troubleshooting and development of programs for the utility. In 2001 Grady developed the concept for Stoughton to join as a member-owner of WPPI Energy, and he has since worked on numerous committees, programs and events, including but not limited to, the GreenMax Home initiative, the Renewable Energy Program, lineman rodeos, the State Apprenticeship Program, the K-12 Energy Education Program and more.

Through his dedication and leadership skills, Grady was an instrumental force driving Stoughton Utilities’ interest in green vehicle technologies. He helped the utility to lead by example through Stoughton’s early purchase of a neighborhood electric vehicle and conversion of a plug-in hybrid electric vehicle. Grady is also an avid supporter of renewable energy technologies, having assisted in the installation of a solar array at the Stoughton Utilities office and working with local customers to install solar panels on their properties.

“We are pleased to recognize Sean for his longstanding efforts and commitment to the success of Stoughton Utilities and WPPI Energy,” said Roy Thilly, WPPI Energy president and chief executive officer. “Sean’s ongoing commitment to the public power mission benefits the community and the residents of Stoughton.”

Grady currently serves as an alternate representing Stoughton on WPPI Energy’s Board of Directors. Grady is also a regular participant in the efforts of the Municipal Electric Utilities of

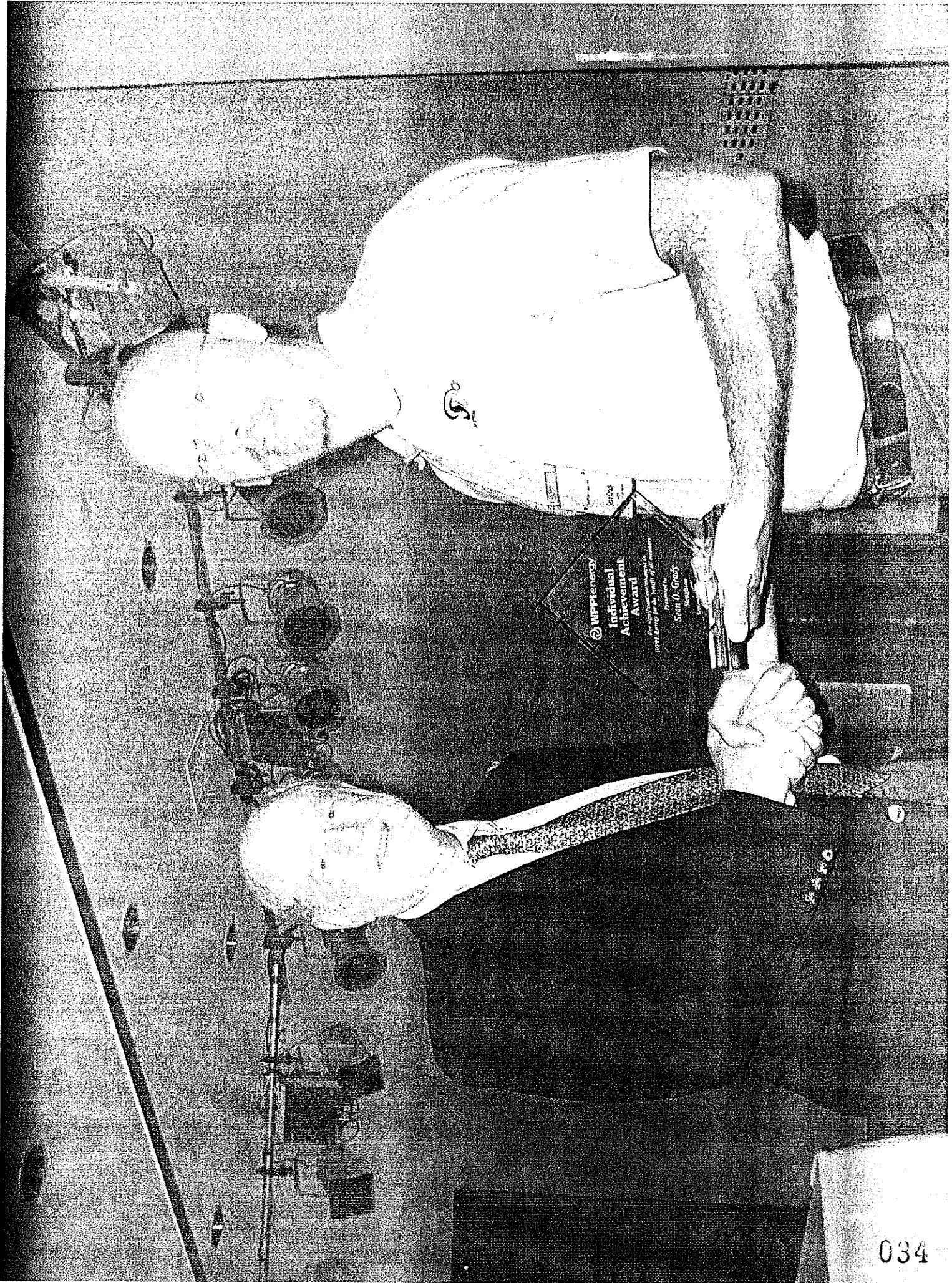
Wisconsin (MEUW), serving on the MEUW awards committee and recognizing those who make a difference in the electric industry. He serves on the steering committee for the local MEUW Cluster Safety Program and directs Stoughton's involvement in the program.

Grady's continued support and staff involvement have advanced the public power cause and helped Stoughton Utilities develop innovative programs and excellent service for customers.

###

WPPI Energy is a regional power company serving 51 customer-owned electric utilities. Through WPPI Energy, these public power utilities share resources and own generation facilities to provide reliable, affordable electricity to more than 192,000 homes and businesses in Wisconsin, Upper Michigan and Iowa. Visit online at <http://www.wppienergy.org>.

Photo caption: Sean Grady of Stoughton Utilities is pictured with WPPI Energy President and CEO Roy Thilly. Grady received the WPPI Energy Individual Achievement Award in recognition of his commitment and dedication to the success of municipal utilities.





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

News Release

Stoughton Utilities

September 21, 2009

**Contact: Brian R. Hoops, Stoughton Utilities Office and Information Systems
Supervisor
877-7412**

Public Power Week Proclamation

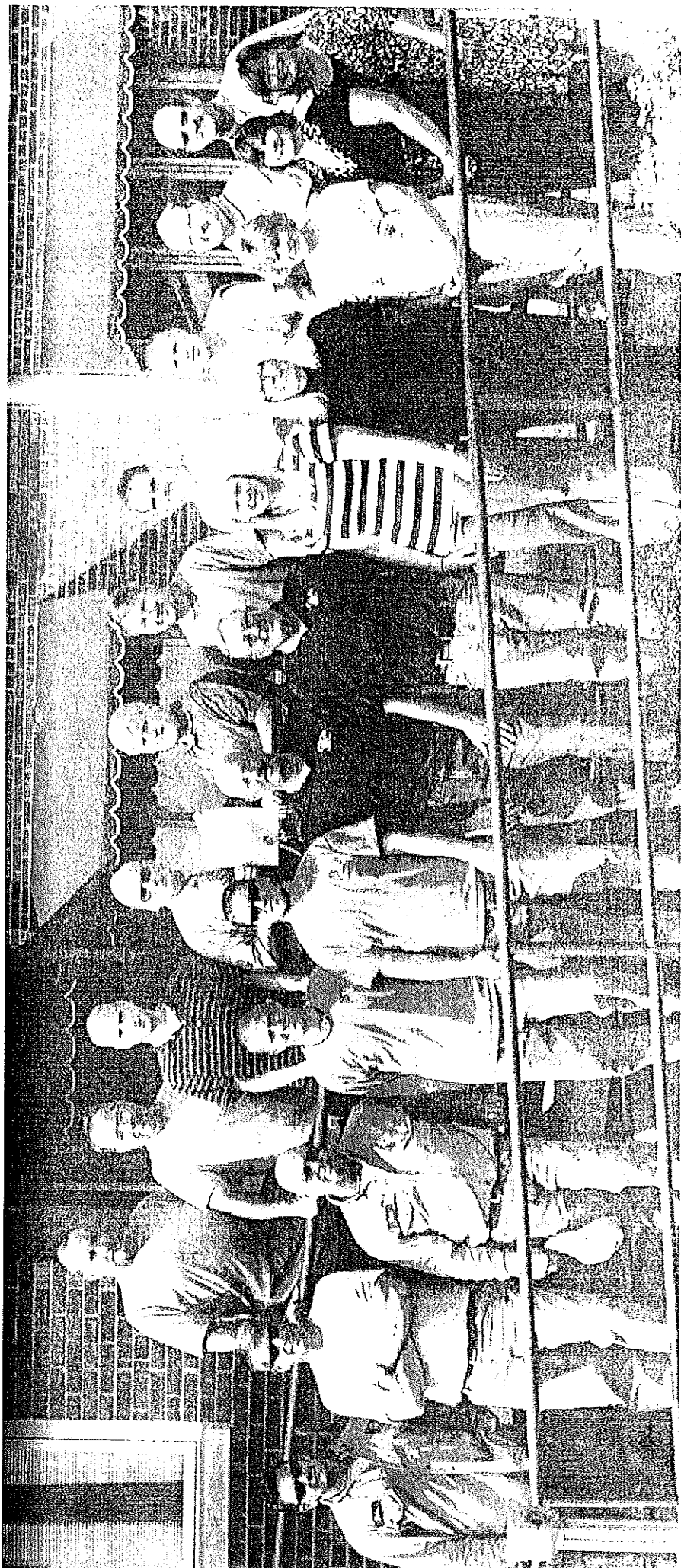
On September 21, 2009, Mayor Jim Griffin met with Stoughton Utilities employees to proclaim September 27, 2009 – October 3, 2009 as Public Power Week in Stoughton, Wisconsin, and to urge all citizens to recognize the contributions of our Stoughton Utilities employees for one hundred and eighteen years of dedicated electric service. The Stoughton Electric Utility was founded in 1891.

Pictured with Mayor Griffin are Stoughton Utilities employees from the Electric, Wastewater and Water Divisions that will be hosting an open house on Thursday, October 1, 2009, from 3:00 p.m. to 7:00 p.m. at the Stoughton Utilities Office at 600 S. Fourth St.



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com





PROCLAMATION

In Honor of Our Local, Community-Owned Electric Utility

WHEREAS, we, the citizens of Stoughton, place high value on local control over community services and therefore have chosen to operate a community-owned, locally controlled, not-for-profit electric utility and, as consumers and owners of our electric utility, have a direct say in utility operations and policies; and

WHEREAS, Stoughton Utilities provides our homes, businesses, farms, social service, and local government agencies with reliable, efficient, and cost-effective electricity employing sound business practices designed to ensure the best possible service at not-for-profit rates; and

WHEREAS, Stoughton Utilities is a valuable community asset that contributes substantially to the well-being of local citizens through energy efficiency, customer service, environmental protection, economic development, and safety awareness; and

WHEREAS, the electric utility industry is changing and will continue to change over the next few years, with the goal of allowing individual consumers to choose their power supplier while continuing service from their current electricity distributor; and

WHEREAS, this concept of "customer choice" in generation is a new one that will have a broad impact on and affect all parts of the electric utility industry, including the consumer-utility relationship; and

WHEREAS, as this community's public power system, Stoughton Utilities first and only purpose is to work in partnership with its customer-owners to furnish an essential public service and the best customer service to community citizens at lower-cost rates;

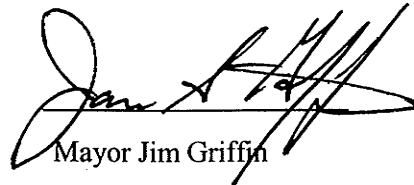
NOW, THEREFORE BE IT RESOLVED: that Stoughton Utilities will continue to work to ensure that consumers benefit from any changes in the electric utility industry, just as it has since 1891, the year when the utility was created to serve all the citizens of Stoughton; and

BE IT FURTHER RESOLVED: that the week of September 27-October 3, 2009, be designated the 23rd annual Public Power Week in order to honor Stoughton Utilities for its contributions to the community and to make its consumer-owners, policy makers, and employees more aware of Stoughton Utilities overall contributions to their well-being; and

BE IT FURTHER RESOLVED: that our community joins hands with more than 2000 other public power systems in the United States that through local, community ownership ensure cost-cutting competition for electricity customers.

9-21-09
Date




Mayor Jim Griffin

MEMORANDUM

TO: WPPI Energy Directors, Alternates, Representatives and Managers
CC: All WPPI Energy Staff
FROM: Roy Thilly
DATE: September 25, 2009
SUBJECT: Developments

1. Annual Meeting. WPPI Energy's 2009 annual meeting was held on September 17-18 in Green Lake, Wisconsin. This is the first time we have met outside of the Madison area in many years. The meeting was a success. Many commented on the peaceful nature of the location, as well as the excellent program. We had great weather to boot. More than 193 people attended our seminar program on Thursday, with 192 joining us for our banquet that evening. Over 116 individuals attended our business meeting on Friday. We were able to give awards to nine individuals who have contributed greatly to their communities and WPPI Energy. Award winners were:

- Distinguished Service Award – Mayor Don Richards (River Falls)
- Individual Achievement Award – Dave Rodriguez (Menasha), Sean Grady (Stoughton), and Gary Fromm (Whitehall)
- Community Service Award – Eugene Boisen (Black River Falls), and Loretta Shellman (Oconto Falls)
- Volunteer Power Award – Nate Gindt (Lodi), Eric Murphy (Kaukauna), and Dick Sturm (Menasha)

Next year's annual meeting will be held on September 16 and 17 at Lambeau Field in Green Bay, Wisconsin. Rooms will be reserved at the Radisson Hotel and Conference Center. This will be a very special meeting, celebrating WPPI's 30th anniversary.

2. Executive Committee Elections. At the annual business meeting Jim Stawicki (Sturgeon Bay) and Carl Gaulke (River Falls) were reelected to the Executive Committee, and John MacKinnon (Plymouth) was elected to fill a vacant seat. The eleventh seat on the Committee has been reserved for a non-Wisconsin member. Those members are voting by email on two nominees.

3. American Transmission Company. As I reported at the Annual Meeting, WPPI's investment in the American Transmission Company (ATC) now totals more than \$67 million. We have a 6.4% ownership interest in this unique transmission-only company. The returns we receive from ATC are excellent, far exceeding our other investments. All our ATC earnings flow back to members and their customers as a credit against costs in our rates.

In 2009, ATC hired a new CEO and President, with Jose Delgado, the company's first CEO and President moving to Executive Chair as a transition in management begins. The new CEO is John Procario. He has had extensive experience in the electric utility industry in the Midwest. He was the Senior Vice President and Chief Operating Officer of the regulated businesses of Cinergy Services, Inc., a large utility located in Cincinnati, and was instrumental in the founding of the Midwest Independent System Operator (MISO), where he chaired the transmission owner group that negotiated the original MISO agreements.

Over the first eight years of its existence, ATC has focused on improving the Wisconsin transmission system. It has invested more than \$2.2 billion in our grid over this period of time. These investments have substantially improved reliability, as well as access to markets. As we prepare for ATC's second decade under John Procario, the company is moving to sustain its growth through investment in major transmission facilities within and outside of Wisconsin and Upper Michigan, its current service territory. Many believe that significant new, high voltage transmission will be needed in the Midwest to bring renewable energy to load centers and to access other low carbon resources. ATC has joined with other interested transmission owners in the region to study this need and is positioning itself to be an investor in regional facilities.

4. Keeping up with Technology. As with any business, much happens behind the scenes at WPPI Energy to enable us to provide excellent service to members. We receive a tremendous amount of data as a result of our participation in MISO, our wholesale billing requirements and all the retail billing information that is supplied through members. This year we have begun to create a comprehensive data warehouse for this information utilizing COGNOS business intelligence software. This project is essential to enable staff in all our departments to easily access data needed for their jobs, to ensure the integrity of that data and maintain consistency. This major project is being led jointly by Operations and Information Services and will provide lasting benefits to WPPI and its members.

In addition, by year-end we will have implemented across the board use of the eDocs paperless record filing and retention system. This system is fully searchable and will allow for much better records organization and location than the paper filing system we have used for years. This is another major undertaking that should significantly improve productivity.

5. Menasha Steam Plant. At our Board of Directors meeting, the Board unanimously approved a plan for WPPI Energy to seek to assist Menasha in resolving its current steam system revenue bond default. Under the approved plan, WPPI Energy will offer, subject to a number of contingencies, purchase the Menasha electric utility at net book value and lease the system back to Menasha to operate as it has for many years. This transaction, if approved by the Public Service Commission, would provide significant funds to help settle the steam revenue bond default. Conditions include a requirement that the City reach a global settlement that (i) resolves all issues with bondholders and others related to the steam project, (ii) leaves the City with a healthy electric utility with adequate reserves, and (iii) enables the City to meet its obligations to GO bondholders for debt issued for the steam system, so that a future default should not occur on those bonds. These steps are very important to all WPPI Energy members because of the negative impact Menasha's problems may have on WPPI Energy's bond ratings if the problem is not resolved promptly, and a potential threat to our revenue and

the tax exempt status of our bonds. This proposed transaction is complex and will come back to the full Board for final approval, if agreement is reached.

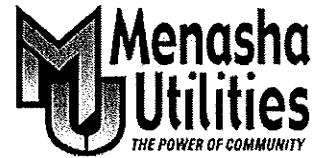
6. Moving to a Low Carbon Future. Almost everyone in the utility industry expects the federal government to impose some form of greenhouse gas regulation in the future, whether through actions of the Environmental Protection Agency (EPA) or by legislation. The most likely form of regulation is a cap and trade system as set forth in a bill recently passed by the House of Representatives (the Waxman-Markey Bill). Few expect the House bill to be passed by the Senate. Substantial changes are likely to be made and, given the press of health care legislation and other matters, cap and trade legislation is not likely this year. However, the EPA has begun to move on its own.

While we cannot tell how long it will take for Congress to act, like others, we believe that carbon regulation will be enacted in the future, either in the form of cap and trade or carbon tax. In either event, the cost of fossil fuel generation is likely to go up significantly.

For this reason, it is prudent for WPPI Energy to find ways to reduce its carbon footprint. Early action will lower future compliance costs. At our annual meeting, Pat Connors, Senior VP of Power Supply, presented an analysis that showed that WPPI Energy can take several steps to reduce its carbon footprint at a fairly low cost. They include aggressive conservation and efficiency programs, and substitution of combined cycle gas and renewable generation for more carbon intensive resources. The anticipated rate impact of these actions, if carbon regulation does not occur, is approximately a 5% increase in rates by 2021. A failure to take early action will likely be much more expensive. WPPI Energy is currently engaged in a variety of discussions to implement this cost containment strategy.

7. Boswell 4 Upgrades. In early August, WPPI Energy received approval from the Public Service Commission of Wisconsin to fund our share of upgrades at our Boswell 4 generating plant. The upgrades will provide WPPI Energy with 12 MW of additional output from this coal-fired unit. In addition to a turbine upgrade, low NOx burners will be installed. We do not expect this work to start until sometime in mid or late 2010. In the future, Boswell 4 will require significant additional upgrades to further reduce NOx emissions and comply with mercury regulations. Those projects are in the planning stages and are not expected to go forward until 2014 or beyond.

8. Staff Organization. During the last several months, we've taken several steps to reorganize responsibilities at WPPI Energy to better balance workload among senior staff. Dan Ebert, Vice President – Policy and External Relations will now oversee the marketing area and is taking responsibility for coordinating WPPI Energy's participation at the Midwest Independent System Operator. Tom Hanrahan, General Counsel, will oversee Human Resources and Administration. Attached are revised organizational charts.



FOR IMMEDIATE RELEASE

Contact:

Donald Merkes, Mayor

City of Menasha

140 Main Street

Menasha, WI 54952

Phone: 920-967-3600

dmerkes@ci.menasha.wi.us

Melanie Krause, Co-General Manager

Dick Sturm, Co-General Manager

Menasha Utilities

321 Milwaukee Street

Menasha, WI 54952

Phone: 920-967-3400

mkrause@wppienergy.org

dsturm@wppienergy.org

MENASHA STEAM UTILITY WORKOUT PLAN INCLUDES WPPI ENERGY OFFER

MENASHA, WI – September 28, 2009. The City of Menasha continues to make good faith efforts to resolve matters with bondholders of Steam Utility Revenue Bond Anticipation Notes. On September 18, 2009, the WPPI Energy Board of Directors approved a proposal by which WPPI Energy, subject to certain conditions, will offer to purchase the distribution assets of the Menasha electric utility and lease them back to Menasha to operate, together with a purchase of Menasha Utilities shares in the American Transmission Company. The WPPI Energy offer, if implemented, would infuse a substantial amount of cash towards a workout plan with bondholders.

Among other requirements, the WPPI Energy offer is conditioned upon use of the proceeds by Menasha as part of a global settlement of all of the outstanding issues relating to its steam utility and the steam revenue anticipation notes. Going forward, the offer would leave the City's electric utility in good operating condition to continue providing the same quality services to its customers. This structure would also allow Menasha to retain the payment in lieu of taxes currently made by Menasha Utilities to the city, where an outright sale would not. The city receives approximately \$1.2 million annually as a payment in lieu of taxes from the combined utilities.

Operations of the electric utility will remain under the direction of the city and utility commission. The current employees will continue to be employed by Menasha Utilities. The services provided and the people who provide them at the electric utility will not change with this offer from WPPI Energy.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

October 1, 2009

Mr. Leslie "Buzz" Davis
1021 Riverview Dr.
Stoughton, WI 53589

Dear Mr. Davis:

Thank you for your recent inquiry regarding Mayor Griffin's August 31, 2009 letter to residential electrical customers of Stoughton Utilities (SU) encouraging their support of our renewable energy program. I have been requested to respond to your inquiry.

Since becoming an owner-member of WPPI Energy in 2002, three letters have been transmitted to our residential customers by our Mayors. WPPI Energy distributed 7,545 letters to our residential customers throughout the SU service territory. The cost of letter development, flier development, printing, postage, and end-product transmittal originating from the WPPI Energy Corporate Headquarters in Sun Prairie was borne totally by the WPPI Energy Renewable Energy Program. WPPI Energy also processes the customer applications. SU staff involvement was negligible.

Such letters from local chief officials have been shown to be very effective in increasing renewable energy support which has allowed WPPI Energy to meet renewable energy commitments mandated by the Legislature while serving as an educational opportunity for our customers while delaying the construction of future power plants. As of today, 360 residential customers in our SU service territory are purchasing 643 renewable energy blocks monthly. This local participation of 4.8% of our residential customers far exceeds the 1.5% National average.

Please contact me at 877-7423 or at bkardasz@stoughtonutilities.com if you have additional questions regarding this program.

Sincerely,
STOUGHTON UTILITIES

Robert P. Kardasz, P.E.
Utilities Director

cc: Mayor Jim Griffin
Luann J. Alme-City Clerk and Personnel Director
Sean O Grady-Stoughton Utilities Operations Superintendent
Alicia Rankin-WPPI Energy and Stoughton Utilities Energy Services Representative



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com





**Stoughton
Utilities**

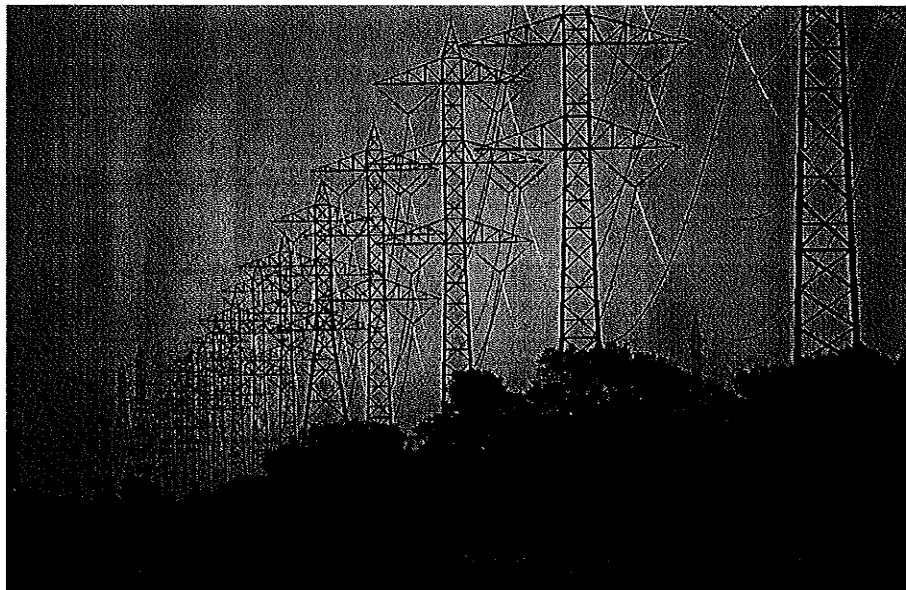
Your community
owned Electric Utility
established in 1891

October 1, 2009

3:00pm to 7:00pm

Welcome to Stoughton Utilities Open House

Celebrating 118 years of Public Power



Ask
about our
Bonus
Prize!

- See our newly remodeled office space!
- Take home free energy conservation items!
- Sign up to **WIN** Energy Star appliances!
- Enjoy food, refreshments and activities!

Stoughton Utilities

600 S. Fourth Street
Stoughton, WI 53589

Phone: 608-873-3379

Fax: 608-873-4878

www.stoughtonutilities.com

This past year, with the commitment of our customers and dedication of our employees, Stoughton Utilities was recognized by the US Environmental Protection Agency as a leading Green Power Community. The Utility is also honored by the American Public Power Association, the National Arbor Day Foundation and the Municipal Electric Utilities of Wisconsin through programs that promote goals of safety, environmental stewardship and dependable utility service. As you walk through our office today, please ask a staff member about these prestigious awards or the many programs available to our customers!

Robert P. Kardasz, P.E. - Stoughton Utilities Director

News Release

Stoughton Utilities

October 6, 2009

Contact: Robert Kardasz, (608) 877-7423

Stoughton Utilities celebrates 23rd annual Public Power Week

Stoughton Utilities celebrated Public Power Week, Oct. 4-10, along with more than 2,000 other electric utilities that collectively provide electricity on a nonprofit basis to 45 million Americans.

“Public Power Week allowed Stoughton Utilities to share its story of how effectively it powers Stoughton, meeting local needs to provide reliable and safe energy,” said Robert Kardasz, Utilities Director of Stoughton Utilities. “We are a hometown electric provider with a focus on customer service and environmental stewardship.”

Public Power Week is a national, annual event sponsored in conjunction with the American Public Power Association (APPA) in Washington, D.C. APPA is the national service organization for community and state-owned electric utilities.

“As a public power community, our customers have the ability to make decisions locally on how we want to use our resources for the betterment of the community,” said Kardasz. “We celebrate the value of having a community-owned electric system to power local needs.”

Stoughton Utilities invited community members to attend their Open House on October 1st from 3:00pm to 7:00pm to celebrate Public Power Week. Activities included:

- Tours of the newly remodeled building & refreshments
- Energy conservation giveaways for all attendees
- Bucket truck rides
- Drawings for an ENERGY STAR appliance for residential utility customers or an ENERGY STAR computer for commercial utility customers.

The residential ENERGY STAR appliance drawing winner was Michael and Mary Soehner, and the commercial ENERGY STAR computer drawing winner was Skaalen Home.

“Stoughton Utilities continues to be an advocate for our customers and their needs, employing the highest standards of service as they align with the principles of public power,” said Kardasz.

For more information, contact Stoughton Utilities at (608) 873-3379.



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News Release

Stoughton Utilities

October 08, 2009

Contact: Alicia Rankin, (608) 877-7420

Energy Assistance Available

More households may qualify for heating assistance this winter thanks to changes in eligibility requirements and increased funding for the Wisconsin Home Energy Assistance Program (WHEAP). WHEAP is a federally funded heating assistance program that can ease the energy burden faced by customers with limited financial resources.

Under the new eligibility requirements, customers at or below 60 percent of the state's median income may qualify for WHEAP assistance, including:

- A single person earning up to \$23,435 per year
- A family of four with an income of up to \$45,067.

Until this winter, eligibility was capped significantly lower, at 150% of the federal poverty level, or \$15,600 for a single person. Thus, customers who did not previously qualify for assistance may now be eligible. To determine eligibility, applicants must provide the following to their local social services or Energy Services office:

- Proof of income for the past three months for all household members 18 years or older
- Social Security cards for everyone in the household
- Utility bills (heating and electric) for the past 12 months
- If applicable, a rent certificate or landlord's statement verifying that heat is included in the rent.

WHEAP applications are being accepted through May 15, 2010; however, customers are encouraged to apply as early as possible. To begin the energy assistance application process, customers may call 866-432-8947 (toll free) or visit www.homeenergyplus.wi.gov for more information.

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Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Stoughton Utilities

October 9, 2009

Contact: Robert P. Kardasz, P.E., 608.877.7423

The State of WPPI Energy in 2009 *Thilly reports continued strength*

Submission for consideration as a guest column

Roy Thilly, President and CEO
WPPI Energy

WPPI Energy is the nonprofit power supplier for community-owned Stoughton Utilities. As a public power utility, we are member-owned and member-driven, which means that Stoughton's citizens have a vested interest in how WPPI Energy is faring. Therefore, it is my privilege to summarize for you my recent annual meeting "State of WPPI Energy" address to members.

The past 12 months have been especially challenging for our member communities. As members continue to recover from the worst economic downturn since the Great Depression, WPPI Energy is focused on the need to control costs and provide excellent service while maintaining our long-term, strategic focus.

Fortunately, our shared strength – we now serve 51 communities in three states – and the unity of purpose and member participation that drive our joint action agency have put WPPI Energy in a very strong position today and going forward. The business plan our Board of Directors has developed provides the direction that enables WPPI Energy to act effectively to provide our communities with reliable, affordable power for the long term.

Three critical strategic decisions the Board has approved in recent years have positioned us with our members to provide excellent, competitive electric service for the long term.



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com



First, one of our most important business plan objectives is to help customers use electricity much more efficiently and eliminate waste. Energy efficiency is the most cost effective solution for the long-term economic health and competitiveness of our communities, our region and our nation. In helping our customers save energy, we can:

- Help customers keep their bills down
- Defer investing in expensive new generation resources
- Reduce our carbon footprint
- Build our credibility with key regulators and legislators, and
- Limit our future costs under impending greenhouse gas regulation.

Our decision to increase efficiency program spending by almost 300 percent over the last three years is helping all of our customers – large and small – cut waste and lower their energy bills.

Second, to meet Wisconsin and Michigan Renewable Portfolio Standard (RPS) mandates, which require that 10 percent of electric power provided to retail customers be supplied from renewable resources by 2015, we made the strategic decision to lock in 20-year renewable energy contracts early at favorable rates. WPPI Energy has resources in place now – six years early – to meet the RPS requirements. This will not only help lower costs, it will also help us manage whatever climate change regulations Washington, D.C. enacts in the next year or two.

Finally, we have carefully planned power supply resources to affordably and reliably meet members' needs. We have sufficient resources in place to meet projected loads through at least 2020, providing us with valuable flexibility in a time of regulatory uncertainty. We are able to substitute beneficial new resources but we are not in the position of being forced to act at a bad time.

Our power supply is flexible, allowing us to take advantage of attractive, short-term market energy prices. In recent months, this has made a tremendous difference in helping offset upward cost pressures related to the economic recession.

Furthermore, our power supply will be among the cleanest and most efficient in the Midwest. Our strategic investment in the new Elm Road Generating Station will pay dividends for years to come. When these two units come online over the next 12 months, WPPI Energy's generation fleet will position us well going forward, as older, less clean plants will face higher carbon regulation costs and the possibility of early retirement.

We also continue to work hard to provide leadership and have a seat at the table in policy and legislative arenas. Our engagement in our state capitols and Washington, D.C. this year has been predicated on one over-arching principle: protecting our customers. The Midwest relies heavily on coal to power our factories and offices, which makes us a carbon-intensive region. We must ensure that climate change legislation is shaped to mitigate costs to the maximum extent possible for Midwestern consumers and that our members have the tools they need to help customers through the transition ahead. We will continue to strongly advocate policies that work for our small electric systems and public power utilities.

Going forward, we must plan ahead for a carbon-constrained future. The electric industry is moving toward technological change on all fronts, from new renewable applications, energy storage, carbon sequestration and new nuclear plant designs to mechanisms that will give customers more control of their energy consumption. These research and development efforts are promising, but expensive. We must make the right choices, providing customers with new services while maintaining affordability.

At the end of the day, our shared strength and the collective leadership of our staff and our 51 members have put WPPI Energy in a good position to maintain the strong, locally controlled public power advantage that is so beneficial to our communities and to meet the difficult challenges ahead.

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Roy Thilly is President and CEO of WPPI Energy, a regional power company serving 51 customer-owned electric utilities. Through WPPI Energy, these public power utilities share resources and own generation facilities to provide reliable, affordable electricity to more than 192,000 homes and businesses in Wisconsin, Upper Michigan and Iowa. [Utility name] is a member of WPPI Energy.

Dear Emelia,

Oct. 9, 2009

We wish to let you know how much we appreciate your understanding regarding our need to pay our Sept. Budget Plan a little late. We know we had not anticipated being able to pay the Sept. bill until 10/16, however, we received the money earlier than expected and are paying both the Sept. and Oct. Budget Plan amounts together.

We hope you are enjoying your new job, you are working with some very wonderful people! Thank you! Irene & Stefano



CITY OF STOUGHTON

381 East Main Street Stoughton, WI 53589

(608) 873-6677

www.ci.stoughton.wi.us

October 13, 2009

Mr. Bob Kardasz
Stoughton Utilities
600 South Fourth Street
Stoughton, WI 53589

Dear Mr. Kardasz,

On behalf of the Stoughton Food Pantry, I thank you for your food donation of 40 pounds of hot dogs and rolls. The food pantry is a valuable resource for needy families of our area, and many will benefit from your generosity. Your gift enables us to continue to meet the needs of those who might otherwise go hungry.

Thank you for supporting the food pantry. Stoughton is a better place because of caring people such as you.

Sincerely,

Kay Hess, Volunteer
The City of Stoughton Food Pantry

News Release

Stoughton Utilities

October 21, 2009

Contact: **Brian R. Hoops, Stoughton Utilities Office and Information Systems
Supervisor
877-7412**

Stoughton Utilities Donates To City of Stoughton Economic Development Program

Stoughton Utilities recently donated \$1,000 to the City of Stoughton Economic Development Program. The donation came from Stoughton Utilities and their power provider, WPPI Energy, as part of their Community Economic Development Program, through which the utility is able to make an economic development contribution to the community it serves.

Pictured below presenting the check is Robert Kardasz, Utilities Director, to Laurie Sullivan, City of Stoughton Director of Finance and Economic Development.

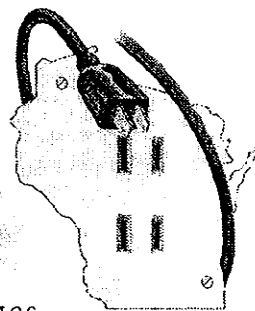


A Coalition
to preserve
Wisconsin's
Reliable and
Affordable
Electricity

Customers First!

the Wire

Plugging you in to electric industry changes



608/286-0784 • P.O. Box 54 • Madison, WI 53701 • www.customersfirst.org • OCTOBER 2009 • Vol. 14, No. 10

See you later, aggregator

Aggregation of retail electric customers to take advantage of volume-buying capability was one aspect of the 1990s restructuring mania that actually showed promise and recorded a few successes, notably among municipalities in Ohio.

But more recently, customer aggregation has been caught up in a situation that could have aggregators operating at cross-purposes with the policy goals of energy efficiency and conservation programs. It traces back to a position taken by federal regulators.

Last year, the Federal Energy Regulatory Commission (FERC) issued an order requiring regional and independent transmission system operators to permit an aggregator of retail customers (ARC) to bid demand response on behalf of retail customers directly into the transmission systems' wholesale power markets.

In other words, when a utility's demand-response program succeeded in shaving peak demand and thus reducing the power generation that would have otherwise been needed, instead of simply saving that surplus capacity and not running as much generation—the object of the whole demand-response exercise—an aggregator could capture the unneeded generation capacity and sell it into the wholesale market to be used somewhere else within the region.

Luckily, the FERC order had a safety valve: It said aggregators had to be allowed to bid surplus capacity into the market *unless the practice was explicitly prohibited by state regulators*.

Last month the matter was decided—at least for the time being—by Wisconsin's Public Service Commission (PSC). The commissioners acted to prohibit third parties from collecting extra generation capacity from retail electricity customers' demand-response programs and selling that capacity into the Midwest Independent System Operator's (MISO) wholesale market.

The PSC agreed with the views presented by utility and customer groups, including the *Customers First!* Coalition. The groups made the argument that it would be premature right now to allow ARCs to operate in Wisconsin.

Concerns about system reliability, impacts on customers not participating in demand-response programs, and uncertainty about how ARC participation fits in with the MISO's tariff rules convinced commissioners they need more time to come up with a clear idea of what the full impact of ARCs on Wisconsin retail electricity customers would be.

Comments on the issue filed with the PSC by the *Customers First!* Coalition are available for viewing online at <http://www.customersfirst.org/pscw.html#>.💡

Wind advocates challenge interconnection rule

The American Wind Energy Association (AWEA) has filed a protest with federal regulators, calling "unjust, unreasonable, and unduly discriminatory" a revision of cost allocations proposed by the Midwest Independent System

Operator (MISO) for transmission system interconnections.

The MISO says the proposed change would be temporary, and would be replaced

Continued on page 3...

Wind-siting bill passed

In the September edition of *The Wire*, we noted that statewide standards for siting wind-energy projects were making steady progress through the Wisconsin Legislature.

By press time for this month's edition, the relevant legislation had passed both houses and was awaiting Governor Doyle's signature.

Once signed, the bill will set the Public Service Commission in motion, devising the actual standards with the help of an advisory panel and, after they pass legislative review, incorporating them into the state's administrative code.

The September votes in the two legislative houses came after more than two years of discussion characterized by crowded and lengthy public hearings. Once finalized, the rules to be developed by the commission will limit the ability of counties and local municipalities to create their own unique standards for wind projects with less than 100 megawatts capacity—an



Vickerman

authority wind developers and advocates say has been used to impose overly restrictive conditions.

For projects with capacities greater than 100 megawatts, the PSC's jurisdiction already supersedes local authority under current law.

Michael Vickerman, executive director of the wind advocacy group RENEW Wisconsin, said the wind energy industry will see passage of the bill as "an invitation to locate and do business in Wisconsin."💡

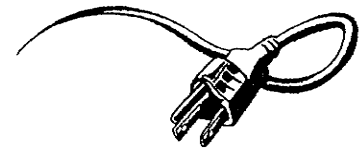
THE WIRE is a monthly publication of the *Customers First!* Coalition—a broad-based alliance of local governments, small businesses and farmers, environmental groups, labor and consumer groups, retirees and low-income families, municipal electric utilities, rural electric cooperatives, wholesale suppliers, and an investor-owned utility. *Customers First!* is a coalition dedicated to preserving Wisconsin's reliable and affordable electricity.

If you have questions or comments about THE WIRE or the *Customers First!* Coalition, please call 608/286-0784.



KEEPING CURRENT

With CFC Executive Director Matt Bromley



It is expected that the Wisconsin State Legislature will soon consider policy changes to reduce greenhouse gas emissions in Wisconsin recommended by the Governor's Task Force on Global Warming. The *Customers First!* Coalition (CFC) supports the implementation of the policy recommendations as a whole package and encourages legislators to follow the open, bipartisan, consensus-driven approach used by the Task Force in developing the recommendations.

Taken as a whole, the recommendations offer a comprehensive and balanced strategy to reduce greenhouse gas emissions in ways that mitigate costs and protect and enhance the economy. Particularly, the CFC believes the recommendations address the following priorities:

Economy-Wide Response—The CFC strongly believes that the most effective solution to reducing greenhouse gas emissions requires the participation of all sectors of our economy. Electricity customers should not have to disproportionately bear the burden of this enormous challenge. Therefore, climate-change legislation must include the emission reduction strategies recommended by the Task Force that are not only targeted toward the power sector, but also the transportation, manufacturing, agriculture and forestry sectors.



Bromley

Inclusive and Balanced Strategies—The Task Force appropriately recognized that a comprehensive and balanced approach is critical to achieve greenhouse gas emission reductions without undue harm to the state's economy and citizens. The CFC agrees, and calls for climate change legislation and regulatory policies that include all the diverse recommendations proposed by the Task Force. Legislation that advances only certain recommendations could jeopardize the broad support for climate change legislation and harm the cost effectiveness of the emission reduction measures.

Cost Concerns—The CFC commends the Task Force for its emphasis on cost mitigation. Many of the near-term recommendations, such as increased conservation and efficiency and enhanced building codes and appliance standards, are important least-cost action strategies that provide the foundation for the success of many other Task Force recommendations. The CFC is committed to working with policy makers and stakeholders to enact climate-change policies that ensure reasonably priced energy for customers.

The issue of climate change is important and will transform the energy industry. As our state and nation move forward to meet this challenge, it is imperative that we do so with clear objectives based firmly on what's achievable and affordable for consumers. The package of recommendations offered by the Task Force on Global Warming deserves support. 💡

MN-WI transmission proposed

Utilities backing the CapX2020 transmission initiative have picked Alma, in Buffalo County, Wisconsin, as their preferred site to cross the Mississippi River with a new 345-kilovolt transmission line. La Crosse and Winona were also considered.

The CapX2020 initiative, which includes WPPI Energy, Dairyland Power Co-op, and Xcel Energy among its 11 sponsoring utilities, would span Minnesota with three new large transmission lines—by far the biggest transmission build-out for Minnesota in three decades—and bring shorter segments into Wisconsin to connect with

existing facilities at La Crosse.

The rationale for this project is to meet system reliability needs; provide sufficient capacity to serve load growth in the La Crosse and Rochester, Minnesota, areas; and to accommodate wind generation needed to meet renewable portfolio standards.


The CapX 2020 utilities are expected to formally file their routing request with the Minnesota Public Utility Commission later this year. The commission has already approved the need for the projects and will determine the final route for the power lines. 💡

Renewable firms to get state loans

More than \$22 million in federal stimulus money will fund low-interest state loans to companies that want to produce renewable energy or help others do so here in Wisconsin.

The announcement from the U.S. Department of Energy included word that the state Department of Commerce would establish a revolving loan fund to make available low-interest loans for the actual production of renewable energy or to manufacture components needed for renewable energy production.

Wind or solar energy or components, biofuels, and advanced battery technologies are among the targets for the 2-percent loans, to be awarded through competitive bidding.

Details on the program can be found by going to the Commerce Department web site, <http://commerce.wi.gov/>. 

Wind interconnection rule

Continued from front page...

upon Federal Energy Regulatory Commission (FERC) approval of a new long-range cost allocation plan now under development and likely to be filed less than a year from now.


But in the meantime, the MISO is asking FERC to allow replacement of a policy that typically assigns the owner of a new generation facility half the cost of an interconnection with one making the generation owner as much as 100-percent responsible, depending on the voltage class of the interconnection.

Generation owners now pay the cost of upgrades and in most areas served by the MISO are eligible to have half the cost refunded once it's shown the generator serves MISO customers or is designated a "network resource." The remaining half of the cost is spread among all transmission owners on the MISO system.

The proposed interim rule would allocate 90 percent of the cost to the interconnection customer for upgrades in a voltage class exceeding 345 kilovolts, with the remaining 10 percent spread over all transmission owners.

For upgrades below 345 kv, the interconnection customer (generation owner) would be responsible for the entire cost.

The AWEA said the change would make the Midwest "less friendly for the wind business" and that it would affect "not only wind development but manufacturing and supply chain jobs throughout the region."

In its formal protest filed in mid-August, the organization said FERC had previously found that even if a transmission upgrade is necessitated by generation built to serve load outside the MISO area, those within it "will receive offsetting benefits from upgrades to the transmission grid and from a more competitive generation market." 

Scam Alert: Know whom you're talking to

Utilities across the country are warning customers about phony utility employees probing for information that will be used for identity theft.


Multiple reports indicate people posing on the telephone as representatives of local utilities have threatened disconnection of electrical service if a payment is not made immediately. They then helpfully offer to take down the customer's credit card number to accomplish the "payment" and prevent disconnection.

Some scam artists have even suggested federal economic stimulus money will be made


available to help pay a customer's utility bill—if only the customer will give the caller his or her personal financial information in order to properly direct the payment.

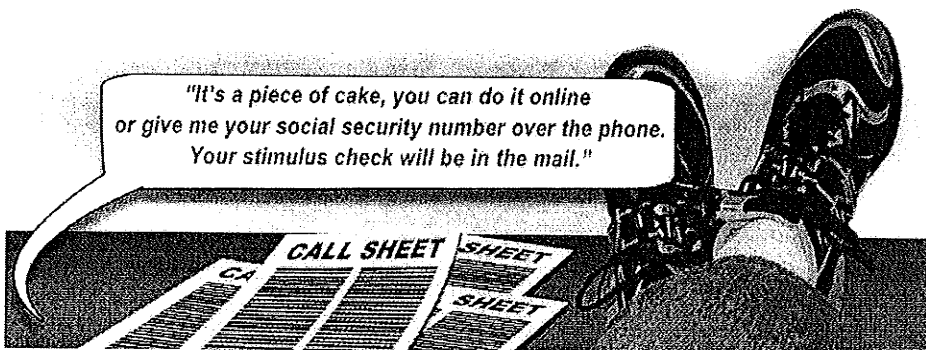
Elderly persons should be especially wary of these scams, as reports seem to indicate they are singled out as targets.

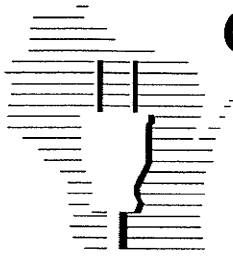
Utilities, and businesses in general, warn customers never to divulge credit card numbers or other personally identifiable information unless they initiated the contact themselves and know they're really dealing with someone with whom they intend to do business.

While all the recent reports involve telephone scams, it's also important to remember that any legitimate utility employee who comes to the door should be carrying appropriate identification showing what company he or she works for and should be asked to display it. 

Energy saver tip

Another heating season is here and if you haven't had your furnace checked out in recent years, a professional inspection could pay dividends in safety and efficiency. A proper inspection examines pilot light and burner function; lubrication of blowers, pumps, and motors; the chimney (free of bird's nests, insulation, or other obstructions); and ensuring the vent pipe is free of defects that could allow a carbon monoxide leak. A technician should inspect all belts, controls, and filters; service them if necessary; and check all safety and control settings. 



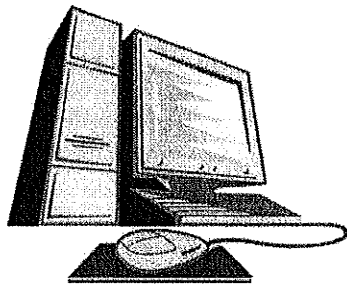


Customers First!

P.O. Box 54
Madison, WI 53701

A Coalition
to preserve
Wisconsin's
Reliable
and Affordable
Electricity

Be sure
to check out the
Customers First!
web site at



www.customersfirst.org



Quotable Quotes

“The changes will be expensive, yes. The question is who pays for it and how it gets done.”

—Midwest Independent System Operator Vice President David Hadley reflecting on the coming renewable energy and transmission build-out, at the *WisPolitics* Energy and Climate Forum, Madison, September 10, 2009

Help us share our messages with others. If you know of businesses or organizations that would like to learn more about protecting Wisconsin's reliable and affordable electricity, please feel free to copy and share with them all or part of this newsletter, or you can call 608/286-0784 to arrange an informational meeting.

Customers First!
Plugging Wisconsin In





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: October 22, 2008
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Committee 12-Month Calendar.

The following calendar is provided for information and discussion.

October 22, 2009	Special Meeting - Conduct Hearings for the 2009 Tax Roll Nomination
October 22, 2009	Regular Meeting
November 10, 2009	Common Council Meeting - Approve 2010 Budget and Twenty-Year (2010-2029) Capital Projects Program
November 16, 2009	Regular Meeting at the Wastewater Treatment Facility - Governance Discussion - Tour Wastewater Treatment Facility
December 10, 2009	Stoughton Utilities Holiday Open House
December 14, 2009	Regular Meeting - Approve and recommend the proposed non-represented employee compensation adjustments to the Personnel Committee and the Common Council Authorize payment of December bills
January 20, 2010	Regular Meeting - Approve Declarations of Official Intent
February 17, 2010	Regular Meeting - Discuss Stoughton Utilities 2009 Accomplishments
February 22-25, 2010	American Public Power Association Legislative Rally in Washington, D.C.



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March 15, 2010	Regular Meeting - Stoughton Utilities Tax Stabilization Dividends Discussion and Approval
March 23, 2010	Common Council - Accept Stoughton Utilities Tax Stabilization Dividends Recommendation
March 24-26, 2010	Wisconsin Rural Water Association Annual Conference in Green Bay
April 19, 2010	Regular Meeting - Stoughton Utilities 2009 Annual Audit and Management Letter Presentation - Review Drinking Water Consumer Confidence Report (CCR) - Annual Stoughton Utilities Goals Discussion and Approval - Review Wisconsin Public Service Commission Annual Electric and Water Reports
April 22, 2010	GreenMax Home Open House on the 40 th Anniversary of Earth Day
April 27, 2010	Common Council Meeting - Stoughton Utilities 2010 Annual Audit Presentation and approval
May 2-8, 2010	Drinking Water Week
May 5, 2010	WPPI Energy Orientation Meeting
May 17, 2010	Regular Meeting - First Regular Meeting after the Common Council Reorganization Meeting - Elect Committee Chair and Vice Chair - Annual Studies Discussion and Presentation - Tour Stoughton Utilities Building
June 9-11, 2010	Municipal Electric Utilities of Wisconsin (MEUW) Annual Conference in Green Bay
June 14, 2010	Regular Meeting - Approve and recommend the Wastewater Compliance Maintenance Annual Report (CMAR) and Resolution to the Common Council - Stoughton Utilities Green Energy Discussion
June 22, 2010	Common Council Meeting - Approve Compliance Maintenance Annual Report (CMAR) and adopt corresponding resolution
July 19, 2010	Regular Meeting

August 16, 2010	Regular Meeting - Tour East Electric Substation
September 11-12, 2009	Municipal Electric Utilities Of Wisconsin (MEUW) Fourth Annual Lineman's Rodeo in Sturgeon Bay
September 15, 2009	Regular Meeting - Approve and Recommend the Proposed Stoughton Utilities 2010 Budget to the Common Council - Approve and recommend the Twenty-Year (2010-2029) Stoughton Utilities Capital Projects Program to the Common Council - Tour Well No. 5 and Reservoir
September 17-18, 2009	WPPI Energy (WPPI) Annual Conference in Green Lake
October 7, 2009	WPPI Orientation
October 7-9, 2009	Wisconsin Wastewater Operators Association (WWOA) Annual Conference in Green Bay

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Stoughton Utilities Activities Reports September 2009

ADMINISTRATION – Utilities Director Robert P. Kardasz, P.E.

Time-sensitive activities continued on the electric and water distribution systems, the sanitary sewer collection system, and in the office where your staff continues to work with customers fulfilling their financial obligations. Procedures continue to improve as we help customers address those obligations. Electric system projects in one rural subdivision, shallow water service abatement and valve replacement and flushing continued. Sanitary sewer flushing and televising also continued. Projects also moved forward at the wastewater treatment facility on schedule. The East Water Storage Tank Project Contract was awarded and plans are now progressing for the 2010 construction projects. The 2010 Budget and Twenty-Year Capital Improvements Projects (CIP) Program moved closer towards approval while labor negotiations are underway.

ACCOUNTING – Kim M. Jennings, CPA

Accomplishments:

- Assisted with planning for Public Power Week Open House.
- Reviewed financing options for water tower project.
- September investment sales/purchases and income tracking.
- Monthly account reconciliation, reporting and billing statistics for August & September 2009.

In Progress:

- Reviewing internal control procedures for billing, accounting, information systems and customer service.
- Developing financial statement report format including notes and supplemental schedules for year-end reporting.
- Monthly account reconciliation and reporting for October 2009.

**CUSTOMER SERVICES AND INFORMATION TECHNOLOGIES DIVISION – Utilities
Office and Information Systems Supervisor Brian R. Hoops**

Accomplishments:

- Results for August 2009 Summer Savings Challenge was tallied. Out of 1,208 participating households, 442 (36.6%) reached the goal of reducing their electric consumption by 15%.
- We received 53 new Renewable Energy customer signups as a result of the Mayor's challenge to Stoughton residents. Currently, Stoughton Utilities has a 5.9% customer participation rate.
- Staff was busy preparing for our 2009 Public Power Week open-house held on October 1.
- Brian Hoops and Enecia Sabroff attended the Municipal Electric Utilities of Wisconsin (MEUW) Accounting & Customer Service Seminar on Sept. 22. A lot of useful information was presented regarding collections, landlords interaction, etc.
- Brian Hoops worked with Strand Associates, Inc. on further enhancements to our GIS mapping system.
- Staff issued nearly 1,100 10-day notices and 425 24-hour notices to customers with delinquent accounts. Field disconnection staff were dispatched to 72 accounts that remained unpaid. As the November 1 start of the winter moratorium approaches, staff is working diligently to resolve all delinquent balances.
- Staff processed utility billing and collections, accounts payable, payroll, daily cash deposits.
- Staff is working towards having an in-house pre-audit prior to January's full audit.

**LINE DIVISION AND PLANNING DIVISION – Utilities Operations Superintendent
Sean O Grady**

East Side Elevated Tank Project: This project was awarded to Chicago Bridge and Iron Constructors and is scheduled to be in service by the end of the calendar year 2010.

Substation Maintenance: We are currently advertising for preventative maintenance work at our three electric substations. We normally perform this work once every five years. This project is scheduled to be completed before year end.

North Substation Transmission Loop Thru Project: American Transmission Company (ATC) is scheduled to start construction in the summer of 2010 with a completion date in October. This project will be completed with funding provided by ATC.

American Public Power Association Reliable Public Power Provider (RP3) Application: Staff completed our biannual application for this national certification. Stoughton Utilities is one of a very few utilities that has received this certification on two consecutive occasions since the program was initiated.

Capital Improvement Plans (CIP'S): 20-year CIP's and are schedule to be approved by the Common Council in October.

Building Remodeling Project: Strand Associates, Inc. and Sullivan Construction continue to work on closing out our project. Very few items remain to be completed. My goal is to close this project in October.

CTH N Bridge Replacement Project: Overhead electric distribution wires had to be re-routed and de-energized over the river to facilitate the deck replacement. This bridge will be out of service until mid- November.

Main Street Utility Reconstruction Project: This project should be closed out in October.

Midwest Tree Experts (MTE): Our underground contractor is wrapping up restoration projects and replacing/installing underground service laterals.

Line Division: Our pole replacement/upgrade projects will be wrapped by the end of October. Crews will be moving into underground transformer inspections and gearing up for our annual line clearance work.

Excavation/Trenching and Fall Protection Training: All staff members participated in onsite training provided by our Safety Instructor, Chris Belz.

Public Power Week: We had a wonderful turn out despite the cooler than anticipated weather.

WASTEWATER DIVISION – Utilities Wastewater System Supervisor Brian G. Erickson

Staff attended classes for upcoming Department of Natural Resources (DNR) exams. Miscellaneous safety training was provided for the entire staff. The confined space rescue team yearly respiratory testing has been taking place in September and October.

Mercury reduction program: I am working with the DNR and other communities to implement a Mercury Pollutant Minimization Program (MPMP). This program is required for all wastewater plants. It will identify business, industries, schools, hospitals and dental clinics that may discharge mercury into the sanitary sewer system. Stoughton Utilities along with the DNR will work with our customers to mitigate their discharge of mercury.

Sanitary sewer repairs in Dunkirk Avenue were completed and two manholes were replaced on Hillside Street.

Sludge contractors hauled 341,000 gallons of sludge to farm fields in September. Our sludge hauler is using a new technology to incorporate sludge into the ground on no-till land. An additional 250,000 gallons of sludge will be hauled out in October.

Staff installed winter curtains on the primary clarifier tanks in an effort to minimize winter equipment failure. We are also looking into insulated covers for the equipment drives.

Staff continues to clean sewers, repair manholes and televise the collection system.

The precipitation for the month was 2.84 inches.

The wastewater treatment facility processed an average flow of 1.23 million gallons per day with a monthly total of 36.9 million gallons.

WATER DIVISION – Utilities Water System Supervisor Roger M. Thorson

Our Fall Flushing Program of water mains and fire hydrants has begun. The purpose of the flushing is to remove sediment and mineral deposits that have settled in the bottom of the water mains. While flushing the 570 fire hydrants, we also inspect the hydrants for any maintenance that is needed. We will be finishing the program in the third week in October.

Staff continues working on water system maintenance. We are replacing broken water main valve boxes and blacktopping road patches where we have made repairs to water mains and water services.

We received safety training from our regional safety coordinator. Topics covered were excavation / trenching and fall protection.

ENERGY SERVICES SECTION OF THE PLANNING DIVISION – Stoughton Utilities/WPPI Energy Services Representative Alicia Rankin

September Activities

- With utility staff, planned and hosted Public Power Week Open House for customers.
- Sent National Theatre for Children offer letters to local schools.
- Provided energy savings and incentive information to Colorcon for a potential lighting upgrade.
- Submitted incentive applications to Focus on Energy for the new blower and Variable Frequency Drive (VFD) program at wastewater treatment facility.
- Sent energy savings and incentive information to Stoughton Trailers for a potential lighting project.

October Objectives

- Contact school district.
- Discuss potential air compressor upgrade project with Stoughton Trailers.

Dates at Stoughton Utilities in September: 3, 10, 16

SAFETY COMPLIANCE SECTION OF THE PLANNING DIVISION – Stoughton Utilities/Municipal Electric Utilities of Wisconsin Southeastern Regional Safety Coordinator Christopher Belz

Accomplishments

Training

- Developed and performed two trainings sessions on the topics of Excavation/Trenching and Fall Protection

Audits/Inspections

- Conducted facility inspections at Stoughton Utilities Well Houses
- Audited safety training records

Compliance/Risk Management

- Finished Evacuation Maps for renovated facility
- Completed Incident Investigation and reports
- Completed Equipment Damage Investigation/report
- Developed/Distributed Department of Natural Resources (DNR) Credits from Safety Training
- Entered Continuing Education Credits (CE's) into the database
- Completed spreadsheets for the American Public Power Association (APPA) Reliable Public Power Provider (RP3) on Continued Education and Conferences and Seminars participation
- Set up respirator medical evaluations for all Confined Space Rescue Team employees
- Finished updating CE database from employee files (RP3 files)
- Started necessary revisions on Excavation/Trenching Written Program

Goals & Objectives

Training

- Complete all Department of Commerce (DCOMM) regulated training topics

Audits/Inspections

- Inspect all crews periodically to ensure safety compliance
- Perform facility inspections in all Stoughton Utilities facilities

Compliance/Risk Management

- Audit Energy Control Procedures in the Control of Hazardous Energy Procedure
- Review and update Stoughton Utilities Written Safety Programs

Scheduled dates MEUW SCRSC Safety Coordinator Chris Belz was at Stoughton Utilities: September 9, 14, 21 and 28

Please visit us on our website at www.stoughtonutilities.com to view current events, follow project schedules, view meeting notices and minutes, review our energy conservation programs, pay your utilities bill via the internet, or to learn more about your Stoughton Utilities Electric, Wastewater and Water services.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: October 22, 2009

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Status Of Stoughton Utilities Committee September 14, 2009, September 22, 2009, and October 13, 2009 Recommendations To The Stoughton Common Council.

September 22, 2009 Stoughton Common Council Meeting

- Approved the Stoughton Utilities Payments Due List.
- Awarded the 2009-2010 East Water Tower Project Contract.

October 13, 2009 Stoughton Common Council Meeting

- Placed for a first reading the removal of the wastewater area charge.
- Tabled the acquisition of the Stoughton Area School District property.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



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Stoughton Utilities

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Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: October 22, 2009

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Proposed Twenty-Year (2010-2029) Capital Projects Program.

We have completed efforts utilizing system plans, projections and updated engineering studies, and 2010 financial forecasts to develop our Twenty-Year (2010-2029) Capital Projects Program. The updated electric and water system engineering studies were presented to and were approved by the Stoughton Utilities Committee on June 15, 2009 and the updated wastewater system engineering study was presented to and approved by the Stoughton Utilities Committee on August 17, 2009. They Stoughton Utilities Committee approved the Stoughton Utilities Twenty-Year Capital Projects Program on September 14, 2009 and recommended it to the Stoughton Common Council. The Stoughton Capital Projects Team met on October 1, 2009 and confirmed that economy of scale savings would be realized by constructing the East Main Street Project jointly in 2011. That recommendation was presented to and supported by Stoughton City Council Committee of the Whole on October 13, 2009

Accordingly, it is requested that the Stoughton Utilities approve the Proposed Stoughton Utilities Twenty-Year (2010-2029) Capital Projects Program and recommend it to the Stoughton Common Council.

Encl.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



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067

Stoughton Utilities

Summary of Capital Projects Program -- 2010-2029

Division	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Electric Division	\$1,196,284.00	\$935,795.00	\$1,521,854.00	\$1,142,692.00	\$1,184,122.00	\$874,955.00	\$749,202.00	\$576,879.00	\$3,378,995.00	\$744,563.00
Water Division	\$2,123,813.00	\$837,337.00	\$344,894.00	\$279,210.00	\$183,566.00	\$279,463.00	\$405,150.00	\$297,883.00	\$368,410.00	\$216,982.00
Wastewater Division	\$214,000.00	\$1,407,000.00	\$1,787,724.00	\$1,506,000.00	\$1,325,000.00	\$654,000.00	\$876,000.00	\$503,000.00	\$673,000.00	\$450,000.00
Office / Planning	\$180,000.00	\$32,000.00	\$12,000.00	\$32,000.00	\$18,950.00	\$62,000.00	\$134,000.00	\$63,500.00	\$17,000.00	\$129,105.00
Technology	\$58,200.00	\$11,480.00	\$58,900.00	\$33,800.00	\$13,600.00	\$27,400.00	\$19,000.00	\$31,590.00	\$65,000.00	\$25,600.00
Total:	\$3,772,297.00	\$3,223,612.00	\$3,703,372.00	\$2,993,702.00	\$2,725,238.00	\$1,897,818.00	\$2,183,352.00	\$1,472,852.00	\$4,502,405.00	\$1,566,250.00

Division	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Project Cost
Electric Division	\$1,150,599.00	\$862,116.00	\$689,128.00	\$2,281,651.00	\$689,700.00	\$1,665,461.00	\$1,040,162.00	\$40,000.00	\$124,500.00	\$20,848,658	
Water Division	\$411,276.00	\$345,332.00	\$201,987.00	\$391,257.00	\$262,580.00	\$413,668.00	\$401,434.00	\$229,000.00	\$309,546.00	\$8,357,788	
Wastewater Division	\$448,000.00	\$425,000.00	\$418,000.00	\$674,000.00	\$353,000.00	\$479,000.00	\$416,000.00	\$479,000.00	\$760,000.00	\$14,764,724	
Office / Planning	\$38,000.00	\$12,000.00	\$12,000.00	\$37,000.00	\$27,000.00	\$62,000.00	\$12,000.00	\$67,000.00	\$67,000.00	\$947,555	
Technology	\$46,300.00	\$11,000.00	\$28,700.00	\$33,800.00	\$25,400.00	\$23,000.00	\$8,975.00	\$30,725.00	\$70,600.00	\$626,270	
Total:	\$2,092,175.00	\$1,655,448.00	\$1,349,815.00	\$3,417,708.00	\$1,357,680.00	\$2,643,129.00	\$1,878,571.00	\$778,725.00	\$1,331,646.00	\$999,200.00	\$45,544,995.00

Stoughton Utilities -- Electric Division
Capital Projects Program -- 2010-2029

Projects:	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Cable Thumper	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Cert. of Authority, Switching/Map Updates	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Dist Addition - East Side	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Dist Addition - Feeder SN1 For Business Park	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Dist Addition - West Tie	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Dist Addition - Business Park North	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Distribution Rebuild - CTH B (Williams to CTH N)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
N. & S. Substations Transrupter Addition	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Replace existing reclosers & regulators	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
SCADA Software Updates	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
South Substation Loop Through	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Substation Equipment Replacement	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Substation Transformer Replacement	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
System Study	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
System Upgrades	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Transformers	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
West Substation - 2nd Transformer	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
West Substation Construction	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Section Total:	\$941,284.00	\$675,795.00	\$1,391,854.00	\$962,692.00	\$1,184,122.00	\$799,955.00	\$489,202.00	\$523,879.00	\$3,273,995.00	\$584,563.00
Vehicles:										
1992 - Utilities Fork Lift	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1993 Wire Reel Trailers	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1994 - Chipper	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1995 Pole Trailer	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1998 - Electric Digger Truck #15	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1998 - Utilities Service Truck #14	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1999 - Electric Bucket Truck #16	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1999 - Utilities Service Truck #1	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2000 - Electric Service Truck #3	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2001 - Administrative Car #10	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2001 - Electric Bucket Truck #12	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2002 - Utilities Dump Truck #6	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2003 - Electric Bucket Truck #2	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2003 - Meter Service Truck #8	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2007 - Administrative Car #11	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2007 - Electric Digger Truck #5	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2007 - Neighborhood Electric Vehicle	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2008 - Utilities Dump Truck No. 4	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Section Total:	\$255,000.00	\$260,000.00	\$130,000.00	\$180,000.00	\$184,122.00	\$75,000.00	\$260,000.00	\$53,000.00	\$105,000.00	\$180,000.00
Grand Total:	\$1,196,284.00	\$935,795.00	\$1,521,854.00	\$1,142,692.00	\$1,184,122.00	\$874,955.00	\$749,202.00	\$576,879.00	\$3,378,995.00	\$744,563.00

Stoughton Utilities -- Electric Division
Capital Projects Program -- 2010-2029

Projects:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
Cable Thumper	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00
Cert. of Authority, Switching/Map Updates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00
Dist Addition - East Side	\$ 345,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 345,000.00
Dist Addition - Feeder SN1 For Business Park	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 290,000.00
Dist Addition - West Tie	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 600,000.00
Dist. Addition - Business Park North	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 253,800.00
Distribution Rebuild - CTH B (Williams to CTH N)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 230,000.00
Distribution Rebuild - CTH N (USH 51 to CTH B)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 285,000.00
N. & S. Substations Transrupter Addition	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 502,000.00
Replace existing reclosers & regulators	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 533,900.00
SCADA Software Updates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 241,000.00
South Substation Loop Through	\$ 35,000.00	\$ -	\$ -	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,000.00
Substation Equipment Replacement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00
Substation Transformer Replacement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 295,300.00
System Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,315,000.00
System Upgrades	\$ 398,893.00	\$ 410,859.00	\$ 423,184.00	\$ 435,879.00	\$ 448,955.00	\$ 476,296.00	\$ 490,585.00	\$ -	\$ -	\$ -	\$ 6,516,884.00
Transformers	\$ 151,706.00	\$ 156,257.00	\$ 160,944.00	\$ 165,772.00	\$ 170,745.00	\$ 181,143.00	\$ 186,577.00	\$ -	\$ -	\$ -	\$ 2,467,252.00
West Substation - 2nd Transformer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,500,000.00
West Substation Construction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,135,000.00
Section Total:	\$895,599.00	\$602,116.00	\$584,128.00	\$2,101,651.00	\$689,700.00	\$1,577,439.00	\$677,162.00	\$40,000.00	\$ -	\$ -	\$17,975,136.00
Vehicles:											
1992 - Utilities Fork Lift	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,000.00
1993 Wire Reel Trailers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000.00	\$ -	\$ -	\$ -	\$ 50,000.00
1994 - Chipper	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00	\$ -	\$ -	\$ -	\$ 20,000.00
1995 Pole Trailer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,000.00	\$ -	\$ -	\$ -	\$ 8,000.00
1998 - Electric Digger Truck #15	\$ 180,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180,000.00
1998 - Utilities Service Truck #14	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00
1999 - Electric Bucket Truck #16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,022.00	\$ -	\$ -	\$ -	\$ -	\$ 38,022.00
1999 - Utilities Service Truck #1	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00
2000 - Electric Service Truck #3	\$ -	\$ 45,000.00	\$ -	\$ -	\$ -	\$ -	\$ 45,000.00	\$ -	\$ -	\$ -	\$ 90,000.00
2001 - Administrative Car #10	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ 70,000.00
2001 - Electric Bucket Truck #12	\$ -	\$ 180,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180,000.00
2002 - Utilities Dump Truck #6	\$ -	\$ -	\$ 65,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,000.00
2003 - Electric Bucket Truck #2	\$ -	\$ -	\$ -	\$ 180,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180,000.00
2003 - Meter Service Truck #8	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00
2007 - Administrative Car #11	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00
2007 - Electric Digger Truck #5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180,000.00	\$ -	\$ -	\$ -	\$ 180,000.00
2007 - Neighborhood Electric Vehicle	\$ -	\$ -	\$ 15,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000.00
2008 - Utilities Dump Truck No. 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 80,000.00
Section Total:	\$255,000.00	\$260,000.00	\$105,000.00	\$180,000.00	\$ -	\$86,022.00	\$363,000.00	\$ -	\$124,500.00	\$ -	\$2,873,522.00
Grand Total:	\$1,150,599.00	\$862,116.00	\$689,128.00	\$2,281,651.00	\$689,700.00	\$1,665,461.00	\$1,040,162.00	\$40,000.00	\$124,500.00	\$ -	\$20,848,658.00

070

Stoughton Utilities -- Water Division
Capital Projects Program -- 2010-2029

Projects:	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Hydrant Replacement	\$ 19,571.00	\$ 20,762.00	\$ 21,384.00	\$ 22,025.00	\$ 22,685.00	\$ 23,365.00	\$ 24,065.00	\$ 24,787.00	\$ 25,531.00	\$ 26,297.00
Main new - East Tank Loop - Main to Race Track Rd.	\$ 419,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - 4th - Mandt Parkway to Milwaukee	\$ -	\$ 9,000.00	\$ 106,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - 8th St. - Dunkirk Ave. to Mandt Parkway	\$ 20,000.00	\$ 250,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00
Main replace - Chicago St. - 4th to dead end ***	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Clyde St. - Van Buren St. to Madison St. ***	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,000.00	\$ 231,000.00	\$ -	\$ -
Main replace - East St. - S Academy to South St. ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Forton St. - Page St. to Division St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Giles St. - Morris St. to Amundson Parkway	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Harrison - Harding St. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Henry - Main St. to Ridge St. ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Johnson St. - Roby Rd. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Madison St. - Harding St. to Wilson St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Madison St. - Wilson St. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Main St. - RR tracks to Henry St.	\$ 490,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Mandt Park - 7th Extended to 4th St.	\$ 14,000.00	\$ -	\$ 176,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Maple Ct. - Maple Ct. to Garden Ave.	\$ -	\$ -	\$ 9,000.00	\$ 106,000.00	\$ 5,000.00	\$ 55,000.00	\$ -	\$ -	\$ -	\$ -
Main replace - Milwaukee St. - 4th to Stoughton Ave.	\$ -	\$ -	\$ -	\$ 8,000.00	\$ 97,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Milwaukee St. - E. of Monroe St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Monroe St. - Harding St. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Ridge St. - Hillside to Lynn St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - River Bluff School to Hillside St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Roby Rd. - East of Riverview Dr.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - RR Xing - Industrial Cir West (loop)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - South St. - East St. to Franklin St. ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,000.00	\$ 83,000.00	\$ -	\$ -	\$ -
Main replace - Taft St. - Page St. to end of E Taft St. ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,000.00	\$ 194,000.00	\$ -
Main replace - Van Buren St. - Harding St. to Clyde St.	\$ -	\$ -	\$ 10,000.00	\$ 120,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Vernon - Franklin St. to Kristi Ln. ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 120,000.00	\$ -	\$ -	\$ -	\$ -
Main replace - Vernon - Kristi to 500 feet E of Chalet ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000.00	\$ 180,000.00	\$ -	\$ -	\$ 143,000.00
Main replace - Wilson St. - Page St. to Madison St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Manhole Abandonment	\$ 6,524.00	\$ 6,720.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meter Test Bench	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meters	\$ 212,181.00	\$ 21,855.00	\$ 22,510.00	\$ 23,185.00	\$ 23,881.00	\$ 24,598.00	\$ 25,335.00	\$ 26,096.00	\$ 26,879.00	\$ 27,685.00
PLC System Programming	\$ 40,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Race Track Rd. Elevated Tank	\$ 1,450,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCADA Intrusion/Smoke Alarm Installation	\$ 15,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCADA Radio Replacements	\$ 27,500.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCADA Software Upgrade	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Shallow Services Replacements	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Systems Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,500.00	\$ -	\$ -	\$ -	\$ -
Well #4 Rehab	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
Well #5 Rehab	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,000.00	\$ -	\$ -	\$ -
Section Total:	\$2,073,813.00	\$812,337.00	\$344,894.00	\$279,210.00	\$183,566.00	\$279,463.00	\$362,400.00	\$297,883.00	\$258,410.00	\$216,982.00
Vehicles:										
1999 Water Service Truck # 21	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1999 Water Service Truck # 23	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2001 Black Top Roller	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2001 Meter Service Truck # 22	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ 28,750.00	\$ -	\$ -	\$ -
Backhoe	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 110,000.00	\$ -
Trench Box	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,000.00	\$ -	\$ -	\$ -
Section Total:	\$50,000.00	\$25,000.00	\$344,894.00	\$279,210.00	\$183,566.00	\$279,463.00	\$405,150.00	\$297,883.00	\$368,410.00	\$216,982.00
Grand Total:	\$2,123,813.00	\$837,337.00	\$344,894.00	\$279,210.00	\$183,566.00	\$279,463.00	\$405,150.00	\$297,883.00	\$368,410.00	\$216,982.00

12071

**Stoughton Utilities -- Water Division
Capital Projects Program -- 2010-2029**

Projects:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
Hydrant Replacement	\$ 27,085.00	\$ 27,898.00	\$ 28,735.00	\$ 29,597.00	\$ 30,485.00	\$ 32,342.00	\$ 34,311.00	\$ -	\$ 35,340.00	\$ -	\$ 476,265.00
Main new - East Tank Loop - Main to Race Track Rd.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 419,000.00
Main replace - 4th - Mandt Parkway to Milwaukee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 115,000.00
Main replace - 8th St - Dunkirk Ave. to Mandt Parkway	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 270,000.00
Main replace - Chicago St - 4th to dead end ***	\$ 250,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 270,000.00
Main replace - Clyde St - Van Buren St. to Madison St. ***	\$ 16,000.00	\$ 194,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 210,000.00
Main replace - East St - S Academy to South St. ***	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,000.00
Main replace - Forton St. - Page St. to Division St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 230,000.00
Main replace - Giles St - Morris St. to Amundson Parkway	\$ -	\$ 10,000.00	\$ 120,000.00	\$ -	\$ -	\$ 8,000.00	\$ 17,000.00	\$ 213,000.00	\$ -	\$ -	\$ 230,000.00
Main replace - Harrison - Harding St. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102,000.00	\$ -	\$ -	\$ -	\$ 110,000.00
Main replace - Henry - Main St. to Ridge St. ***	\$ -	\$ -	\$ 23,000.00	\$ 277,000.00	\$ -	\$ 8,000.00	\$ 102,000.00	\$ -	\$ -	\$ -	\$ 130,000.00
Main replace - Johnson St - Roby Rd. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ 6,000.00	\$ 8,000.00	\$ -	\$ -	\$ -	\$ -	\$ 110,000.00
Main replace - Madison St. - Harding St. to Wilson St.	\$ -	\$ -	\$ -	\$ -	\$ 60,000.00	\$ 74,000.00	\$ -	\$ -	\$ -	\$ -	\$ 300,000.00
Main replace - Madison St. - Wilson St. to Clyde St.	\$ -	\$ -	\$ -	\$ 5,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 80,000.00
Main replace - Main St. - RR tracks to Henry St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,000.00
Main replace - Mandt Park - 7th Extended to 4th St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 490,000.00
Main replace - Maple Ct - Maple Ct. to Garden Ave.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,000.00
Main replace - Milwaukee St. - 4th to Stoughton Ave.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 115,000.00
Main replace - Milwaukee St. - E. of Monroe St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 190,000.00
Main replace - Monroe St. - Harding St. to Clyde St.	\$ -	\$ -	\$ -	\$ 10,000.00	\$ 120,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 105,000.00
Main replace - Ridge St - Hillside to Lynn St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000.00	\$ 55,000.00	\$ 130,000.00
Main replace - River Bluff School to Hillside St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,000.00
Main replace - Roby Rd. - East of Riverview Dr.	\$ -	\$ -	\$ -	\$ -	\$ 3,000.00	\$ 42,000.00	\$ -	\$ 16,000.00	\$ 194,000.00	\$ -	\$ 210,000.00
Main replace - RR Xing - Industrial Cir West (loop)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,000.00
Main replace - South St. - East St. to Franklin St. ***	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 210,000.00
Main replace - Taft St. - Page St. to end of E Taft St. ***	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,000.00
Main replace - Van Buren St. - Harding St. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 155,000.00
Main replace - Vernon - Franklin St. to Krist Ln. ***	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 130,000.00
Main replace - Wilson St. - Page St. to Madison St.	\$ -	\$ -	\$ -	\$ -	\$ 11,000.00	\$ 134,000.00	\$ -	\$ -	\$ -	\$ -	\$ 130,000.00
Manhole Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 195,000.00
Meter Test Bench	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 145,000.00
Meters	\$ 28,516.00	\$ 29,371.00	\$ 30,252.00	\$ 31,160.00	\$ 32,095.00	\$ 34,050.00	\$ 36,123.00	\$ 37,206.00	\$ -	\$ -	\$ 10,000.00
PLC System Programming	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 502,015.00
Race Track Rd. Elevated Tank	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000.00
SCADA Intrusion/Smoke Alarm Installation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,450,000.00
SCADA Radio Replacements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000.00
SCADA Software Upgrade	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,500.00
Shallow Services Replacements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00
Systems Study	\$ 39,675.00	\$ -	\$ -	\$ -	\$ -	\$ 45,626.00	\$ -	\$ -	\$ -	\$ -	\$ 10,000.00
Well #4 Rehab	\$ -	\$ 31,000.00	\$ -	\$ -	\$ -	\$ 35,650.00	\$ -	\$ -	\$ -	\$ -	\$ 119,801.00
Well #5 Rehab	\$ -	\$ -	\$ -	\$ 38,500.00	\$ -	\$ -	\$ -	\$ -	\$ 38,000.00	\$ -	\$ 129,650.00
Trench Box	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 69,500.00
Section Total:	\$361,276.00	\$292,269.00	\$201,987.00	\$391,257.00	\$262,580.00	\$413,668.00	\$291,434.00	\$229,000.00	\$309,546.00	\$55,000.00	\$7,916,975.00

Vehicles:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
1999 Water Service Truck # 21	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000.00
1999 Water Service Truck # 23	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000.00
2001 Black Top Roller	\$ -	\$ 20,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00
2001 Meter Service Truck # 22	\$ -	\$ 33,063.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 86,813.00
Backhoe	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 110,000.00	\$ -	\$ -	\$ -	\$ 220,000.00
Trench Box	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,000.00
Section Total:	\$50,000.00	\$53,063.00	\$ -	\$ -	\$ -	\$ -	\$110,000.00	\$ -	\$ -	\$ -	\$440,813.00
Grand Total:	\$411,276.00	\$345,332.00	\$201,987.00	\$391,257.00	\$262,580.00	\$413,668.00	\$401,434.00	\$229,000.00	\$309,546.00	\$55,000.00	\$8,357,788.00

Stoughton Utilities -- Wastewater Division
Capital Projects Program -- 2010-2029

Projects:	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Lift station 8 th Street	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Lift station Stone Crest	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Lift station Vennevoil	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Plant - facilities studies	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Plant - PH adjustment equipment for effluent PH (Ammonia)	\$	10,000.00	\$	\$	\$	\$	\$	\$	\$	\$
Plant - Phase II ammonia removal project	\$	483,000.00	1,504,724.00	1,000,000.00	\$	\$	\$	\$	\$	\$
Plant - Primary clarifiers 1&2 replace chains and wear strip	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Plant - Project Additional sludge storage tank	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Plant - Scada radio upgrade - plant, 8th St, Eastwood and	\$	15,000.00	\$	45,000.00	\$	\$	\$	\$	\$	75,000.00
Plant - Transformer - 2804 / 277 / 500kva	\$	\$	25,000.00	\$	\$	\$	\$	\$	\$	\$
Plant - UV disinfection upgrade project	\$	135,000.00	135,000.00	140,000.00	15,000.00	100,000.00	150,000.00	150,000.00	150,000.00	160,000.00
Sanitary sewer cured in place lining projects / Manhole reinf	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Sanitary Sewer System Study	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Street Project - Van Buren St. 1 MH / Park St. 1 MH / W Me	\$	15,000.00	\$	\$	\$	\$	\$	\$	\$	\$
Street Project 3 MH Park & W. Jefferson	\$	12,000.00	\$	\$	\$	\$	\$	\$	\$	\$
Street project 4 MH Patterson & S. Harrison	\$	25,000.00	\$	\$	\$	\$	\$	\$	\$	\$
Street project Grant & Taft Street 168' of 8" sewer & 4-MiF	\$	25,000.00	\$	\$	\$	\$	\$	\$	\$	\$
Water project - # 13 Taft St (Page to dead end)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Water project - # 14 Chicago - (4th to west end)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Water project - # 15 Clyde St (Van Buren to Madison)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Water project - # 20 Henry St (Main to Ridge St)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Water project - # 21 Giles St (Morris to Amundson Pkwy)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Water project - # 7 Vernon St - (Franklin to Henry)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Water project - # 10 South St (East St to Academy St)	\$	\$	\$	\$	8,000.00	98,000.00	120,000.00	\$	\$	\$
Water project - # 11 East - (Academy to South St)	\$	\$	\$	\$	\$	10,000.00	14,000.00	\$	\$	\$
Water project - # 12 Page St (West st to Roby Rd)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Water project - # 1 Main - (RR to Henry) and replace 3 M	\$	439,000.00	\$	\$	\$	\$	\$	\$	\$	\$
WW project - # 16 Academy St (Garden Av to East St)	\$	\$	101,000.00	\$	\$	\$	\$	\$	\$	\$
WW project - # 3 Page St (Chicago St to Broadway St)	\$	8,000.00	4,000.00	46,000.00	\$	\$	\$	\$	\$	\$
WW Project - # 5 Garden Ave (Viaduct)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
WW project - # 17 East St (Academy to Veterans)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
WW project - # 18 Industrial Circle (Trail Interceptor to Col	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
WW project - # 19 Commerce Rd (Industrial gir to Busines	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
WW project - # 2 West St (Page to Trail Interceptor	\$	19,000.00	\$	\$	\$	\$	\$	\$	\$	\$
WW project - # 22 Jackson St (Silerado Dr to Kings Lynn	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
WW project - # 23 Silverado Drive (US 51 to Jackson St)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
WW project - # 24 Milwaukee St. (Van Buren St to Riversl	\$	\$	18,000.00	\$	\$	\$	\$	\$	\$	\$
WW project - # 4 Dunkirk Park / Siphon (Dunkirk Av to W)	\$	\$	227,000.00	\$	\$	\$	\$	\$	\$	\$
WW project - # 6 Academy St (Garden Av. to Nelson St)	\$	\$	23,000.00	\$	\$	\$	\$	\$	\$	\$
WW project - # 8 Vernon Street Interceptor (Academy St	\$	\$	\$	\$	20,000.00	248,000.00	\$	\$	\$	\$
WW project - # 9 Vernon St Interceptor (Henry to US 51)	\$	\$	\$	\$	\$	48,000.00	592,000.00	\$	\$	\$
WW project - Collection system study	\$	\$	\$	25,000.00	\$	\$	\$	\$	25,000.00	\$
Section Total:	\$214,000.00	\$1,382,000.00	\$1,787,724.00	\$1,506,000.00	\$1,265,000.00	\$609,000.00	\$876,000.00	\$503,000.00	\$348,000.00	\$450,000.00
Vehicles:										
1998 Wastewater service truck #9	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2005 Televising equipment #18	\$	\$	\$	\$	60,000.00	\$	\$	\$	\$	\$
2005 Wastewater service truck #7	\$	\$	\$	\$	\$	45,000.00	\$	\$	\$	\$
2008 Jet Vac # 17	\$	\$	\$	\$	\$	\$	\$	\$	325,000.00	\$
Section Total:	\$	\$25,000.00	\$	\$	\$60,000.00	\$45,000.00	\$	\$	\$325,000.00	\$
Grand Total:	\$214,000.00	\$1,407,000.00	\$1,787,724.00	\$1,506,000.00	\$1,325,000.00	\$654,000.00	\$876,000.00	\$503,000.00	\$673,000.00	\$450,000.00

073

Stoughton Utilities -- Wastewater Division
Capital Projects Program -- 2010-2029

Projects:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
Lift station 8 th Street	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 30,000.00
Lift station Stone Crest	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 40,000.00
Lift station Vennevoll	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 30,000.00
Plant - facilities studies	\$	\$	\$	\$ 40,000.00	\$	\$	\$	\$	\$	\$	\$ 105,000.00
Plant - PH adjustment equipment for effluent PH (Ammonia)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 10,000.00
Plant - Phase II ammonia removal project	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 2,987,724.00
Plant - Primary clarifiers 1&2 replace chains and wear strip	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 75,000.00
Plant - Project Additional sludge storage tank	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 845,000.00
Plant - Scada radio upgrade - plant, 8th St, Eastwood and	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 25,000.00
Plant - Transformer - 2804 / 277 / 500kva	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 25,000.00
Plant - UV disinfection upgrade project	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 115,000.00
Sanitary sewer cured in place lining projects / Manhole ren	\$ 160,000.00	\$ 160,000.00	\$ 170,000.00	\$ 170,000.00	\$ 180,000.00	\$ 180,000.00	\$ 180,000.00	\$ 180,000.00	\$ 180,000.00	\$ 180,000.00	\$ 3,175,000.00
Sanitary Sewer System Study	\$	\$ 40,000.00	\$	\$	\$	\$	\$ 45,000.00	\$	\$	\$	\$ 120,000.00
Street Project - Van Buren St 1 MH / Park St 1 MH / W M	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 15,000.00
Street Project 3 MH Park & W. Jefferson	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 12,000.00
Street project 4 MH Patterson & S. Harrison	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 25,000.00
Street project Grant & Taft Street 18" of 8" sewer & 4-MH	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 212,000.00
Water project - # 13 Taft St. (Page to dead end)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 250,000.00
Water project - # 14 Chicago - (4th to west end)	\$ 231,000.00	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 197,000.00
Water project - # 15 Clyde St (Van Buren to Madison)	\$ 15,000.00	\$ 182,000.00	\$	\$	\$	\$	\$	\$	\$	\$	\$ 250,000.00
Water project - # 20 Henry St (Main to Ridge St)	\$	\$	\$	\$	\$	\$ 6,000.00	\$ 72,000.00	\$	\$	\$	\$ 197,000.00
Water project - # 21 Giles St (Morris to Amundson Pkwy)	\$	\$	\$	\$	\$	\$ 8,000.00	\$ 96,000.00	\$	\$	\$	\$ 104,000.00
Water project - # 7 Vernon St - (Franklin to Henry)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 106,000.00
Water project - #10 South St (East St to Academy St)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 130,000.00
Water project - #11 East - (Academy to South St)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 189,000.00
Water project - #12 Page St (West st to Roby Rd)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 170,000.00
Water project - # 1 Main - (RR to Henry) and replace 3 M	\$	\$	\$ 225,000.00	\$	\$	\$	\$	\$	\$	\$	\$ 439,000.00
WW project - # 16 Academy St (Garden Av to East St)	\$ 18,000.00	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 243,000.00
WW project - # 3 Page St (Chicago St to Broadway St)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 109,000.00
WW Project - # 5 Garden Ave (Viaduct)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 50,000.00
WW project - # 17 East St (Academy to Veterans)	\$	\$	\$ 23,000.00	\$ 282,000.00	\$	\$	\$	\$	\$	\$	\$ 305,000.00
WW project - # 18 Industrial Circle (Trail Interceptor to Col	\$	\$	\$	\$ 12,000.00	\$ 153,000.00	\$ 240,000.00	\$	\$	\$	\$	\$ 260,000.00
WW project - # 19 Commerce Rd (Industrial cir to Busines	\$	\$	\$	\$	\$ 20,000.00	\$	\$	\$	\$	\$	\$ 254,000.00
WW project - # 2 West St (Page to Trail Interceptor	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 308,000.00
WW project - # 22 Jackson St (Silerado Dr to Kings Lynn	\$	\$	\$	\$	\$	\$	\$ 23,000.00	\$ 285,000.00	\$	\$	\$ 308,000.00
WW project - # 23 Silverado Drive (US 51 to Jackson St)	\$	\$	\$	\$	\$	\$	\$	\$ 14,000.00	\$ 172,000.00	\$	\$ 186,000.00
WW project - # 24 Milwaukee St. (Van Buren St to Rivers)	\$	\$	\$	\$	\$	\$	\$	\$	\$ 58,000.00	\$ 714,000.00	\$ 772,000.00
WW project - # 4 Dunkirk Park / Siphon (Dunkirk Av to W)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 245,000.00
WW project - # 6 Academy St (Garden Av. to Nelson St)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 305,000.00
WW project - # 8 Vernon Street Interceptor (Academy St	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 268,000.00
WW project - # 9 Vernon St Interceptor (Henry to US 51)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 640,000.00
WW project - Collection system study	\$	\$	\$	\$ 20,000.00	\$	\$	\$	\$	\$	\$	\$ 95,000.00
Section Total:	\$ 446,000.00	\$ 400,000.00	\$ 418,000.00	\$ 524,000.00	\$ 353,000.00	\$ 434,000.00	\$ 416,000.00	\$ 479,000.00	\$ 410,000.00	\$ 919,000.00	\$ 13,739,724.00

Vehicles:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
1999 Wastewater service truck #9	\$	\$ 25,000.00	\$	\$	\$	\$	\$	\$	\$	\$	\$ 50,000.00
2005 Televising equipment #18	\$	\$	\$	\$ 150,000.00	\$	\$	\$	\$	\$	\$	\$ 210,000.00
2005 Wastewater service truck #7	\$	\$	\$	\$	\$	\$ 45,000.00	\$	\$	\$	\$	\$ 90,000.00
2008 Jet Vac # 17	\$	\$	\$	\$	\$	\$	\$	\$	\$ 350,000.00	\$	\$ 675,000.00
Section Total:	\$	\$ 25,000.00	\$	\$ 150,000.00	\$	\$ 45,000.00	\$	\$	\$ 350,000.00	\$	\$ 1,025,000.00
Grand Total:	\$ 446,000.00	\$ 425,000.00	\$ 418,000.00	\$ 674,000.00	\$ 353,000.00	\$ 479,000.00	\$ 416,000.00	\$ 479,000.00	\$ 760,000.00	\$ 919,000.00	\$ 14,764,724.00

074

**Stoughton Utilities -- Office / Planning
Capital Projects Program -- 2010-2029**

Projects:	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Administration building roof - 1996,97,99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000.00	\$ 51,500.00	\$ -	\$ 109,180.00
AMR mobil collector	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000.00	\$ -	\$ -	\$ -	\$ -
Bill stuffing machine	\$ -	\$ 20,000.00	\$ -	\$ -	\$ -	\$ -	\$ 22,000.00	\$ -	\$ -	\$ -
Blacktop sealing - wells, subs & parking lot	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -
Chimney Removal on Administration Bld.	\$ 45,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Copy machine	\$ -	\$ -	\$ -	\$ 15,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Electric meter testboard	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000.00	\$ -	\$ -	\$ -
Electric meters	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00
Portable meter tester	\$ 36,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Postage meter upgrade	\$ -	\$ -	\$ -	\$ -	\$ 6,950.00	\$ -	\$ -	\$ -	\$ -	\$ 7,925.00
PowerMaster	\$ 32,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Replacement of utility building awnings	\$ -	\$ -	\$ -	\$ 5,000.00	\$ -	\$ -	\$ -	\$ -	\$ 5,000.00	\$ -
Wall repair on river side of Adm. Bld.	\$ 45,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Section Total:	\$180,000.00	\$32,000.00	\$12,000.00	\$32,000.00	\$18,950.00	\$62,000.00	\$134,000.00	\$63,500.00	\$17,000.00	\$129,105.00
Grand Total:	\$180,000.00	\$32,000.00	\$12,000.00	\$32,000.00	\$18,950.00	\$62,000.00	\$134,000.00	\$63,500.00	\$17,000.00	\$129,105.00

**Stoughton Utilities -- Office / Planning
Capital Projects Program -- 2010-2029**

Projects:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
Administration building roof - 1996/97/99	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 210,680.00
AMR mobil collector	\$	\$	\$	\$	\$	\$ 40,000.00	\$	\$	\$	\$	\$ 80,000.00
Bill stuffing machine	\$	\$	\$	\$	\$ 15,000.00	\$	\$	\$	\$	\$	\$ 57,000.00
Blacktop sealing - wells, subs & parking lot	\$ 10,000.00	\$	\$	\$	\$	\$ 10,000.00	\$	\$	\$	\$	\$ 40,000.00
Chimney Removal on Administration Bld.	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 45,000.00
Copy machine	\$ 16,000.00	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 31,000.00
Electric meter testboard	\$	\$	\$	\$	\$	\$	\$	\$	\$ 50,000.00	\$	\$ 100,000.00
Electric meters	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$	\$	\$	\$ 216,000.00
Portable meter tester	\$	\$	\$	\$	\$	\$	\$	\$	\$ 12,000.00	\$	\$ 36,000.00
Postage meter upgrade	\$	\$	\$	\$ 20,000.00	\$	\$	\$	\$	\$	\$	\$ 34,875.00
PowerMaster	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 32,000.00
Replacement of utility building awnings	\$	\$	\$	\$ 5,000.00	\$	\$	\$	\$	\$	\$	\$ 20,000.00
Wall repair on river side of Adm. Bld.	\$	\$	\$	\$	\$	\$	\$	\$	\$ 5,000.00	\$	\$ 45,000.00
Section Total:	\$ 38,000.00	\$ 12,000.00	\$ 12,000.00	\$ 37,000.00	\$ 27,000.00	\$ 62,000.00	\$ 12,000.00	\$	\$ 67,000.00	\$	\$ 947,555.00
Grand Total:	\$ 38,000.00	\$ 12,000.00	\$ 12,000.00	\$ 37,000.00	\$ 27,000.00	\$ 62,000.00	\$ 12,000.00	\$	\$ 67,000.00	\$	\$ 947,555.00

076

**Stoughton Utilities -- Technology
Capital Projects Program -- 2010-2029**

Projects:	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Electric - Scada	\$ 13,500.00	\$ 2,300.00	\$ 2,400.00	\$ 4,000.00	\$ 4,500.00	\$ 2,400.00	\$ 2,400.00	\$ 2,750.00	\$ 4,000.00	
Electric - Servers	\$ 15,600.00	\$ 3,440.00	\$ 10,900.00	\$ 12,900.00	\$ 9,200.00	\$ 5,900.00	\$ 11,600.00	\$ 11,600.00	\$ 25,500.00	\$ 14,300.00
Electric - Workstations, Printers, Software	\$ 6,750.00	\$ 1,150.00	\$ 1,375.00	\$ 2,000.00	\$ 2,250.00	\$ -	\$ -	\$ 1,375.00	\$ 2,000.00	\$ -
Wastewater - Scada	\$ 7,800.00	\$ 1,720.00	\$ 6,650.00	\$ 6,450.00	\$ 3,400.00	\$ 2,950.00	\$ 2,400.00	\$ 7,245.00	\$ 15,750.00	\$ 5,650.00
Wastewater - Servers	\$ 6,750.00	\$ 1,150.00	\$ 1,375.00	\$ 2,000.00	\$ 2,250.00	\$ -	\$ -	\$ 1,375.00	\$ 2,000.00	\$ -
Wastewater - Workstations, Printers, Software	\$ 7,800.00	\$ 1,720.00	\$ 6,650.00	\$ 6,450.00	\$ 3,400.00	\$ 2,950.00	\$ 2,400.00	\$ 7,245.00	\$ 15,750.00	\$ 5,650.00
Water - Scada	\$ 6,750.00	\$ 1,150.00	\$ 1,375.00	\$ 2,000.00	\$ 2,250.00	\$ -	\$ -	\$ 1,375.00	\$ 2,000.00	\$ -
Water - Servers	\$ 7,800.00	\$ 1,720.00	\$ 6,650.00	\$ 6,450.00	\$ 3,400.00	\$ 2,950.00	\$ 2,400.00	\$ 7,245.00	\$ 15,750.00	\$ 5,650.00
Water - Workstations, Printers, Software	\$ 6,750.00	\$ 1,150.00	\$ 1,375.00	\$ 2,000.00	\$ 2,250.00	\$ -	\$ -	\$ 1,375.00	\$ 2,000.00	\$ -
Section Total:	\$58,200.00	\$11,480.00	\$36,900.00	\$33,800.00	\$13,600.00	\$27,400.00	\$19,000.00	\$31,590.00	\$65,000.00	\$25,600.00
Grand Total:	\$58,200.00	\$11,480.00	\$36,900.00	\$33,800.00	\$13,600.00	\$27,400.00	\$19,000.00	\$31,590.00	\$65,000.00	\$25,600.00

077

**Stoughton Utilities -- Technology
Capital Projects Program -- 2010-2029**

Projects:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
Electric - Scada	\$ 2,400.00	\$ -	\$ -	\$ 4,000.00	\$ 2,400.00	\$ 4,500.00	\$ -	\$ -	\$ 2,400.00	\$ 4,100.00	\$ 12,000.00
Electric - Servers	\$ 4,500.00	\$ 5,500.00	\$ 2,750.00	\$ 4,000.00	\$ 9,100.00	\$ 4,500.00	\$ -	\$ 2,750.00	\$ 4,000.00	\$ 4,100.00	\$ 60,400.00
Electric - Workstations, Printers, Software	\$ 10,050.00	\$ -	\$ 11,600.00	\$ 12,900.00	\$ 9,100.00	\$ 7,000.00	\$ 3,800.00	\$ 13,300.00	\$ 26,500.00	\$ 8,500.00	\$ 224,390.00
Wastewater - Scada	\$ 2,400.00	\$ -	\$ -	\$ -	\$ 2,400.00	\$ -	\$ -	\$ -	\$ 2,400.00	\$ -	\$ 12,000.00
Wastewater - Servers	\$ 2,250.00	\$ -	\$ 1,375.00	\$ 2,000.00	\$ -	\$ 2,250.00	\$ -	\$ 1,375.00	\$ 2,000.00	\$ 2,050.00	\$ 30,200.00
Wastewater - Workstations, Printers, Software	\$ 10,025.00	\$ 2,750.00	\$ 5,800.00	\$ 6,450.00	\$ 4,550.00	\$ 3,500.00	\$ 1,900.00	\$ 6,650.00	\$ 14,450.00	\$ 4,250.00	\$ 122,540.00
Water - Scada	\$ 2,400.00	\$ -	\$ -	\$ -	\$ 2,400.00	\$ -	\$ -	\$ -	\$ 2,400.00	\$ -	\$ 12,000.00
Water - Servers	\$ 2,250.00	\$ -	\$ 1,375.00	\$ 2,000.00	\$ -	\$ 2,250.00	\$ 1,375.00	\$ -	\$ 2,000.00	\$ 2,050.00	\$ 12,000.00
Water - Workstations, Printers, Software	\$ 10,025.00	\$ 2,750.00	\$ 5,800.00	\$ 6,450.00	\$ 4,550.00	\$ 3,500.00	\$ 1,900.00	\$ 6,650.00	\$ 14,450.00	\$ 4,250.00	\$ 30,200.00
Section Total:	\$46,300.00	\$11,000.00	\$28,700.00	\$33,800.00	\$25,400.00	\$23,000.00	\$8,975.00	\$30,725.00	\$70,600.00	\$25,200.00	\$626,270.00
Grand Total:	\$46,300.00	\$11,000.00	\$28,700.00	\$33,800.00	\$25,400.00	\$23,000.00	\$8,975.00	\$30,725.00	\$70,600.00	\$25,200.00	\$626,270.00



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: October 22, 2009

To: Stoughton Utilities Committee

From: Kim M. Jennings, CPA
Stoughton Utilities Finance and Administrative Manager

Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Financing Summary – East Water Tower

Utility staff has been reviewing available options for financing the East Water Tower and connecting main construction project. Attached is a comparison of financing options prepared by Todd Taves of Ehlers and Associates. Currently, a tax exempt general obligation borrowing in conjunction with the City of Stoughton borrowing for 2010-11 capital outlays is the most economical option for the Utility. On October 1, 2009, the Bond Buyer Index, an industry measure of the tax exempt bond market was the lowest it has been in over 40 years! Also, with a joint borrowing, the bond issuance costs and legal fees could be split between the City and Stoughton Utilities based on principal amounts. The recommendation of Stoughton Utilities staff is to pursue a joint general obligation borrowing with the City in the first quarter of 2010.

Accordingly, it is requested that the Stoughton Utilities Committee approve and recommend to the Stoughton Finance Committee and the Stoughton Common Council that the Stoughton Utilities borrowing for the East Water Tower and connecting water mains project be made in a joint general obligation borrowing with the City of Stoughton in the first quarter of 2010, with the bond issuance costs and legal fees being split based on principal amounts.

Encl.

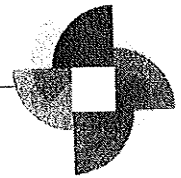
cc: Sean O Grady
Stoughton Utilities Operations Superintendent

Laurie Sullivan
Stoughton Finance Director and Treasurer



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com





October 6, 2009

To: Kim Jennings, CPA, Finance & Administrative Manager, Stoughton Utilities
From: Todd Taves, Ehlers & Associates
Re: Debt Service Estimates

You have requested that Ehlers prepare an estimate of financing costs for your water tower project using a Tax-Exempt General Obligation Bond, a Tax-Exempt Utility Revenue Bond, and a Wisconsin State Trust Fund Loan with a "Build America Bond" designation.

The attached two-page exhibit provides a bond or loan sizing for each option, and the associated estimated debt service. The following are the assumptions used and some qualifications with respect to the analysis:

- All bonds or loans are dated March 1, 2010 (date interest begins accruing).
- All debt service is structured based on level payments with a term of twenty years.
- Competitively bid bond issues with terms of 20 years are customarily pre-payable (callable) by the issuer in the 10th year. State Trust Fund Loans can be pre-paid at anytime annually between the dates of January 1 and September 30.
- Interest rates assumed:
 - G.O. Bond – Village of Grafton (rated Moody's A1) August 17th bond sale results.
 - Revenue Bond – above rates, plus an additional .25% to reflect higher interest rates associated with a revenue pledge as security.
 - State Trust Fund Loan – 5.50% which is the current program rate for loans with terms of 11 – 20 year.
 - These rates are reflective of current market conditions. Prior to proceeding with any financing, you would want to revisit this analysis as changes in the rate environment may result in different conclusions as to which alternative may provide the greatest benefit.
- General Obligation Bond Option
 - The issue has been sized as if it were a stand alone financing, however, it could be combined with the City's planned 2010 bond issue to economize the issuance costs. I would estimate the savings to be a reduction of \$15,000 to \$20,000 in the amount of the bond issue allocated to the water utility.
 - Principal payments would be due 3/1 annually. Interest payments would be due 3/1 and 9/1 annually. The issue we are currently planning for the City uses these dates, so I kept them consistent.

www.ehlers-inc.com



Wisconsin
Offices also in Illinois and Minnesota

phone 262-785-1520
fax 262-785-1810
toll free 800-717-9742

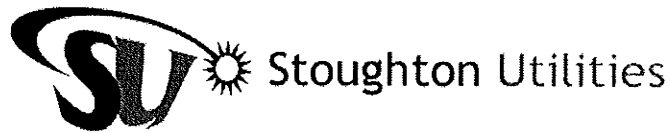
375 Bishops Way, Suite 225
Brookfield, WI 53005-6202

- Revenue Bond option
 - For the revenue bond option, we have assumed that the reserve requirement would be 10% of the issue size. Since the water utility has existing revenue bonds outstanding, further calculations would be needed to determine the exact sizing of the reserve requirement based on the parity test requirements.
 - Furthermore, as a pre-condition to issuance, it would need to be demonstrated that the utility's current rate structure is generating sufficient revenues to meet the debt service coverage requirements of all existing revenue bonds plus the new bonds. We have not undertaken this analysis.
 - Principal payments would be due 5/1 annually. Interest payments would be due 5/1 and 11/1 annually (to match the schedule of existing revenue bonds, which is a requirement to allow the additional bonds to be issued).
- State Trust Fund Loan Option
 - The maximum loan currently allowed by the Fund is \$1,000,000, and it is anticipated that the program will soon have exhausted its available loan funds (this is due to the popularity of using these loans with a Build America Bond designation).
 - Principal and interest payments on State Trust Fund Loans are due annually on March 15th. Accordingly, we would expect additional funding availability and a higher loan limit after March 15th 2010 when the fund receives payments.

The analysis indicates that a State Trust Fund Loan with a Build America Bond designation would save approximately \$50,000 versus a General Obligation Bond (or about \$30,000 to \$35,000 if we factor in the issuance expense savings assuming the General Obligation Bond were issued in conjunction with a larger City borrowing). Again, we would note that a State Trust Fund loan is not an available option at present due to the loan limit and funding availability, but it may come back into play by the time the project is ready to begin.

We would also note that a Build America Bond designation can be combined with a General Obligation Bond or Revenue Bond option, but would require that the bonds be issued on a taxable basis (interest rates would be about 1% to 1.5% higher). Recent analysis we have done has shown that the State Trust Fund, combined with the Build America Bond designation, provides lower costs of financing than using this designation with other types of taxable bonds, but this could change by the time the project moves forward and could warrant further analysis

Please contact me or Jim Mann if you have questions pertaining to this analysis.



Stoughton Utilities

Comparison of Debt Financing Options - Bond Sizing

For Discussion Only

	<i>G.O. Bond</i>	<i>Revenue Bond</i>	<i>State Trust Fund Loan</i>
	TAX-EXEMPT	TAX-EXEMPT	TAXABLE/BAB
Capital Projects			
Water Tower/Estimate ¹	2,000,000	2,000,000	2,000,000
Subtotal	2,000,000	2,000,000	2,000,000
Reserve Fund²		229,500	
Estimated Issuance Expenses			
Financial Advisor (Ehlers & Associates, Inc.)	18,000	28,000	18,000
Bond Counsel (Quarles & Brady LLP)	7,500	10,000	7,500
Maximum Underwriter's Discount (Bid Item) ³	20,450	28,688	0
Rating Fee (Discounts May Apply)	5,900	7,500	0
TOTAL TO BE FINANCED	2,051,850	2,303,688	2,025,500
Estimated Interest Earnings ⁴	(10,000)	(10,000)	(10,000)
Rounding	3,150	1,313	0
NET BOND SIZE	2,045,000	2,295,000	2,015,500



NOTES:

¹ Water tower project cost estimate per Kim Jennings 10-8-2009.

² Reserve Fund sized at 10% (parity requirements of existing water utility revenue bonds have not been reviewed).

³ Allowed discount of 1.0% for general obligation notes or bonds, and 1.25% for revenue bonds.

⁴ Assumes 6 month spend down with temporary investment at 1.0%.



Stoughton Utilities



Comparison of Debt Financing Options

EHLERS
LEADERS IN PUBLIC FINANCE

G.O. Bond				
General Obligation Bond				
\$2,045,000				
Dated 3-1-10				
YEAR	Prin (3/1)	Est. Rate ¹	Interest	Total
2010			34,022	34,022
2011	80,000	0.820%	67,717	147,717
2012	80,000	1.150%	66,929	145,929
2013	80,000	1.500%	65,869	145,869
2014	80,000	1.850%	64,529	144,529
2015	85,000	2.200%	62,854	147,854
2016	85,000	2.450%	60,877	145,877
2017	85,000	2.750%	58,667	143,667
2018	90,000	3.000%	56,149	146,149
2019	95,000	3.250%	53,255	148,255
2020	95,000	3.450%	50,072	145,072
2021	100,000	3.600%	46,634	146,634
2022	105,000	3.700%	42,891	147,891
2023	105,000	3.800%	38,954	143,954
2024	110,000	3.900%	34,814	144,814
2025	115,000	4.000%	30,369	145,369
2026	120,000	4.100%	25,609	145,609
2027	125,000	4.200%	20,524	145,524
2028	130,000	4.300%	15,104	145,104
2029	135,000	4.370%	9,359	144,359
2030	145,000	4.420%	3,205	148,205
TOTALS	2,045,000		908,397	2,953,397

Revenue Bond				
Water System Revenue Bond				
\$2,295,000				
Dated 3-1-10				
YEAR	Prin (5/1)	Est. Rate ¹	Interest	Total
2010			55,031	55,031
2011	85,000	1.070%	82,091	167,091
2012	85,000	1.400%	81,042	166,042
2013	90,000	1.750%	79,659	169,659
2014	90,000	2.100%	77,927	167,927
2015	90,000	2.450%	75,879	165,879
2016	95,000	2.700%	73,494	168,494
2017	95,000	3.000%	70,787	165,787
2018	100,000	3.250%	67,737	167,737
2019	105,000	3.500%	64,274	169,274
2020	110,000	3.700%	60,402	170,402
2021	110,000	3.850%	56,249	166,249
2022	115,000	3.950%	51,860	166,860
2023	120,000	4.050%	47,159	167,159
2024	125,000	4.150%	42,135	167,135
2025	130,000	4.250%	36,779	166,779
2026	135,000	4.350%	31,080	166,080
2027	145,000	4.450%	24,918	169,918
2028	150,000	4.550%	18,279	168,279
2029	155,000	4.620%	11,286	166,286
2030	165,000	4.670%	3,853	168,853
TOTALS	2,295,000		1,111,919	3,406,919

State Trust Fund Loan (Build America Bond)				
State Trust Fund Loan				
\$2,015,500				
Dated 1-Mar-10				
YEAR	Prin (3/15)	Est. Rate ¹	Interest	Total
2010				
2011	53,944	5.500%	115,104	169,049
2012	60,868	5.500%	108,181	169,049
2013	64,511	5.500%	104,538	169,049
2014	68,059	5.500%	100,990	169,049
2015	71,802	5.500%	97,247	169,049
2016	75,496	5.500%	93,553	169,049
2017	79,904	5.500%	89,145	169,049
2018	84,298	5.500%	84,750	169,049
2019	88,935	5.500%	80,114	169,049
2020	93,620	5.500%	75,429	169,049
2021	98,975	5.500%	70,074	169,049
2022	104,419	5.500%	64,630	169,049
2023	110,162	5.500%	58,887	169,049
2024	116,076	5.500%	52,973	169,049
2025	122,605	5.500%	46,444	169,049
2026	129,348	5.500%	39,701	169,049
2027	136,462	5.500%	32,586	169,049
2028	143,899	5.500%	25,150	169,049
2029	151,882	5.500%	17,166	169,049
2030	160,236	5.500%	8,813	169,049
TOTALS	2,015,500		1,365,474	3,380,974

LESS RESERVE FUND APPLIED (FINAL PYMT)

ESTIMATED TOTAL COST OF FINANCING 2,953,397

(229,500)

3,177,419

2,903,058

NOTES:

- ¹ Rate scale is Village of Grafton (Moody's A1) 8-17-2009 sale results (2010 and 2029-2030 maturities extrapolated based on 8-14-2009 MMD A Scale
- ² Rate scale is G.O. scale plus additional 25 basis points (.25%).
- ³ Rate scale is current State Trust Fund Loan Program rate for loans with terms of 11 to 20 years

For Discussion Only



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: October 22, 2009
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Utilities Director
Subject: Municipal Electric Utilities Of Wisconsin (MEUW) District Meetings.

Please contact Sean Grady or myself if you are interested in joining your Stoughton Utilities staff in participating in one of the MEUW District Meetings. The meetings will provide useful information regarding MEUW programs and initiatives that will affect Stoughton Utilities. It will also afford you with the opportunity to exchange information with governing board members and staff from area utilities.

Funds are available to pay for your registration and transportation.

Encl.

cc: Sean O Grady
Utilities Operations Superintendent



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com



2009 MEUW District Dinner Meeting Agenda

Algoma
Arcadia
Argyle
Bangor
Barron
Belmont
Benton
Black Earth
Black River Falls
Bloomer
Boscobel
Brodhead
Cadott
Cashton
Cedarburg
Centuria
Clintonville
Columbus
Cornell
Cuba City
Cumberland
Eagle River
Elkhorn
Elroy
Evansville
Fennimore
Florence
Gresham
Hartford
Hazel Green
Hustisford
Jefferson
Juneau
Kaukauna
Kiel
La Farge
Lake Mills
Lodi
Manitowoc
Marshfield
Mazomanie
Medford
Menasha
Merrillan
Mount Horeb
Muscoda
New Glarus
New Holstein
New Lisbon
New London
New Richmond
Oconomowoc
Oconto Falls
Pardeeville
Plymouth
Prairie du Sac
Princeton
Reedsburg
Rice Lake
Richland Center
River Falls
Sauk City
Shawano
Sheboygan Falls
Shullsburg
Slinger
Spooner
Stoughton
Stratford
Sturgeon Bay
Sun Prairie
Trempealeau
Two Rivers
Viola
Waterloo
Waunakee
Waupun
Westby
Whitehall
Wisconsin Dells
Wisconsin Rapids
Wonewoc

1. **Introductions.**
2. **Legislative & Regulatory Update.**
 - A. **State:**
 1. **State Legislation Update; including Governor's Global Warming Task Force Legislation.**
 2. **State Political Update.**
 3. **Public Service Commission Update: Major dockets.**
 - B. **Federal:**
 1. **Energy and Global Warming legislation.**
 2. **Economic Stimulus Update.**
 3. **Federal Rail Legislation Update.**
 4. **APPA's 2010 Legislative Rally (Feb. 22-25), Wash DC.**
3. **Major Electric Infrastructure Update.**
 - A. **Transmission:**
 1. **American Transmission Company's ongoing plan to upgrade transmission infrastructure.**
 2. **Upper Midwest Transmission Development Initiative (IA, MN, ND, SD, WI) Update.**
 - B. **Generation:**
 1. **We Energies' Oak Creek coal additions; 615 MW in 2009 and 615 MW in 2010-on target.**
 2. **We Energies' Biomass plant proposal in Wausau.**
 3. **Alliant's 300 MW coal plant proposal in Cassville denied; Alliant's large wind project in Minnesota challenged.**
 - C. **Wind Power Gaining, but Standard Siting Legislation Needed**
 1. **Patchwork of county, town, city ordinances preventing some wind generation development.**
 2. **Wind generation being built in neighboring states; challenge remains transmission to Wisconsin.**
 3. **Wind Siting legislation passes State Legislature in Sept.; Governor should sign bill in Oct.**
4. **General MEUW Update.**
 - A. **Core business is to support 82 community owned electric utilities.**
 - B. **In 2008, MEUW conducted nearly 30 seminars, workshops or conferences.**
 - C. **Safety Program/Regional Safety Groups update.**
 - D. **Community Broadband Group – municipal broadband update.**
5. **What's going on in your communities?**
6. **Adjourn.**

Thanks for joining us this year! Have a safe drive home!

MEUW 2009 District Dinner Meetings

District 1 - Barron

Thursday, October 15
Rolling Oaks Golf Course, 440 W. Division
(For directions, visit their website at:
www.rollingoaksgolf.net/location.html)
715/537-9300
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Scott Meske)

District 2 - Merrilan

Thursday, November 12
Castle Hill Supper Club, N9581 Highway 12
(South of Merrilan on Highway 12. For a map, visit
www.castlehillsupperclub.com/contact.html)
715/333-5901
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Scott Meske)

District 3 - Shawano

Tuesday, October 20
Anello's Supper Club, 1276 E. Green Bay St.
(On Old Highway 29 in Shawano)
715/526-5680
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Dave Benforado)

District 4 - Little Chute

Wednesday, November 4
5th Quarter Sports Bar, 2101 American Drive
(Hwy 41 to CR-N; Turn R on N/Freedom Rd.,
R on Moasis/Patriot Dr., then L on American Dr.)
920/687-9751; <http://5thquartersportsbar.com>
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Dave Benforado)

District 5 - Cashton

Thursday, October 29
Badger Crossing, 909 Front Street
(Take Hwy. 33 to Cashton; turn North on U; Badger
Crossing is on the left, across from the feed mill.)
608/654-5706
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Scott Meske)

District 6 - Sauk City

Wednesday, October 21
Green Acres
(at the junction of Highways 12 and 78)
608/643-2305, www.greenacresrestaurant.com
Cash Bar at 6:00
Dinner at 6:30
(Staffed by Scott Meske)

District 7 - Waupun

Wednesday, November 4
Rock River Country Club - N2774 County MMM
(Directions are available on their website; go to
<http://www.golfrcc.com/> and click on "Directions")
920/324-2621
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Scott Meske)

District 8 - Cuba City

Thursday, October 29
Red's Supper Club, 27569 State Road 81
(Hwy. 81 between Hwys. 80 and 23, near
the junction with County H)
608/762-5406
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Dave Benforado)

District 10 - Oconomowoc

Thursday, November 5 (**new date**)
Olympia Resort, 1350 Royale Mile Road
(For directions, visit their website at:
www.olympiaresort.com)
262/369-4999
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Dave Benforado)



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: October 22, 2009
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: **Labor Negotiations.**

A brief discussion is scheduled.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: October 21, 2009
To: Stoughton Utilities Committee
From: Brian R. Hoops - Stoughton Utilities Office and Information Systems Supervisor
Robert P. Kardasz, P.E. - Stoughton Utilities Director
Subject: Stoughton Utilities Policy for Commercial Deposits.

Stoughton Utilities has adopted the following policy for deposits on commercial accounts in conformance with the guidelines and restrictions set forth in Wisconsin Public Service Commission Administrative Code (PSC 113.0403, attached).

- 3.1 *Stoughton Utilities will require a cash deposit as a condition of new commercial customer account when the customer has negative or no commercial payment history with SU. SU will consider proof of established credit in lieu of a deposit. The customer must provide documentation including the following:*
 - A. *Credit information from credit reporting services.*
 - B. *Letter of credit from a financial institution or another utility.*
 - C. *Assets and financial condition of the business.*
- 3.2 *For existing commercial customers, Stoughton Utilities shall require a cash deposit as a condition of continuation of service if any of the following circumstances apply:*
 - A. *The customer's service has been disconnected within the last 12-month period for non-payment or violation of SU's utility rules and regulations.*
 - B. *The customer's initial application for service was falsified.*
 - C. *The customer has the ability to pay, but accrues a balance over the winter months that is 80 days or more past due.*
- 3.3 *SU shall notify the customer in writing of the following customer rights:*
 - A. *The customer shall be given 30 days to provide the deposit or establish a deferred payment agreement.*
 - B. *An explanation of why SU is requiring a deposit.*
 - C. *The customer can appeal any deposit request or amount required to the Public Service Commission.*
- 3.4 *For deposits required on new accounts, SU will use consumption data from a similar existing business to determine a reasonable deposit amount. If after 12 months of service, the deposit amount is greater than necessary based on actual consumption, the customer may request refund of the difference between 2 amounts.*

For existing customers, the amount of deposit required shall generally be equal to 2 months average bills over the previous 12-month period. For deposits required under section 3.2(c) the deposit shall equal 4 months average bills over the previous 12-month period.
- 3.5 *Deposits shall accrue interest from the date a deposit is made to the date it is applied to an account balance or is refunded. SU uses the annual interest rate determined by the Public Service Commission for calculating interest payable.*
- 3.6 *If SU deducts an arrearage from a customer deposit, we shall require the customer to bring the deposit up to its original amount.*
- 3.7 *SU will refund the deposit of a customer for any of the following reasons:*
 - A. *The customer makes 24 consecutive prompt payments.*
 - B. *Upon termination of service and after satisfying all arrearages.*

Refunds will be made by check or account credit if the customer has another active account with a balance due.

Encl.



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com



Unofficial Text (See Printed Volume). Current through date and Register shown on Title Page.

(4) **GUARANTEE TERMS AND CONDITIONS.** (a) The utility may accept, in lieu of a cash deposit for new or existing commercial or farm service, a contract signed by a guarantor satisfactory to the utility whereby payment of a specified sum not exceeding the cash deposit requirement is guaranteed. The term of such contract shall be for no longer than 2 years, but it shall automatically terminate after the commercial or farm customer has closed its account with the utility, or at the guarantor's request on 30 days' written notice to the utility.

(b) On termination of a guarantee contract, or whenever the utility deems the amount of surety insufficient, a cash deposit or a new or additional guarantee may be required on 20-day written notice to the customer. The service of a customer who fails to comply with these requirements may be disconnected on 10 days written notice, subject to the establishment of an installment payment agreement.

(c) The utility shall mail the guarantor copies of all disconnect notices sent to the customer whose account he or she has guaranteed, unless the guarantor waives such notice in writing.

(5) **EXISTING COMMERCIAL OR FARM SERVICE.** (a) The utility may require an existing commercial or farm customer to furnish a deposit if the customer has not made prompt payment of all bills within the last 24 months, or if the customer has the ability to pay for the utility service but, during the cold weather disconnection rules period, had an arrears amount incurred during that period that was 80 days or more past due.

(b) When the utility requests a deposit of an existing commercial or farm customer, the customer shall have 30 days to provide the deposit, guarantee, or to establish an installment payment agreement.

(6) **WRITTEN EXPLANATION.** (a) A utility shall provide a written explanation of why a deposit or guarantee is being required for commercial or farm service. The explanation shall include notice of the customer's right to appeal any deposit request or amount required under this section to the public service commission.

(b) The utility shall inform the customer at the time a deposit is provided that if, after 12 months of utility service, the deposit amount is greater than necessary based on actual consumption, the customer may request refund of the difference between the 2 amounts.

(7) **REFUSAL OR INTERRUPTION OF SERVICE.** Commercial or farm service may be refused or disconnected for failure to pay a deposit request, subject to the rules pertaining to disconnection and refusal of service.

Note: See s. PSC 113.0302.

(8) **AMOUNT OF DEPOSIT.** (a) The maximum deposit for a new commercial or farm account shall not exceed the highest estimated gross bill for any 2 consecutive billing periods selected by the utility. If after a 12-month period the deposit amount is shown to be greater than warranted based on actual consumption, the utility shall at the customer's request refund the difference between the 2 amounts, plus interest.

(b) Except as provided in par. (c), the maximum deposit for an existing commercial or farm account shall not exceed the highest actual gross bill for any 2 consecutive months within the preceding 12 months review period, as determined by the utility.

(c) If, during the cold weather disconnection rules period, a customer had an arrears amount incurred during this period that was 80 days or more past due and had the ability to pay for utility service, the deposit may not exceed the highest actual gross bill for any 4 consecutive months within the preceding 12-month review period, as determined by the utility.

(9) **INTEREST.** (a) Deposits for commercial or farm service shall bear interest from the date a deposit is made to the date it is applied to an account balance or refunded.

(b) The interest rate to be paid shall be subject to change annually on a calendar basis. The commission shall determine the rate of interest to be paid on deposits held during the following calen-

PSC 113.0403 Deposits for commercial and farm service. (1) **DEPOSIT REQUEST.** If the credit of an applicant for commercial and farm service has not been established satisfactorily to the utility, the utility may require the applicant to post deposit. The utility shall notify the applicant within 30 days of the request for service as to whether a deposit will be required. The 30-day period shall begin from the date the applicant provides all requested relevant information to the utility. If no request for a deposit is made within this period, no deposit shall be required, except under the provisions of the sub. (5). If a request for a deposit is made, the applicant must be given at least 30 days to provide payment, or guarantee, or to establish an installment payment agreement.

(2) **CONSIDERATIONS FOR DEPOSIT.** In determining whether an applicant for commercial or farm service has satisfactorily established its credit, the utility shall inform the customer that it will consider any or all of the following factors, if provided by the customer, before requiring a security deposit.

(a) Credit information from credit reporting services.

(b) Letter of credit from a financial institution or another utility.

(c) Applicant's business characteristics, such as type of business, length of time the applicant has operated, the applicant's business experience and knowledge and estimated size of the applicant's bills;

(d) Assets of the business.

(e) The financial condition of the business, as indicated in a financial statement.

(3) **INSTALLMENT PAYMENT AGREEMENT.** A commercial or farm customer or applicant for commercial or farm service of which a deposit is requested shall have the right to receive service under an installment payment agreement.

Unofficial Text (See Printed Volume). Current through date and Register shown on Title Page.

dar year and notify the utilities of the rate by December 15 of each year. The rate shall be equal to the weekly average yield of one-year United-States treasury securities adjusted for constant maturity for the week ending on or after December 1 made available by the federal reserve board, rounded to the nearest tenth of one percent.

(c) The rate of interest set by the commission shall be payable on all deposits. Utilities shall calculate the interest earned on each deposit at the time of the refund and at the end of each calendar year. The interest rate in a calendar year shall apply to the amount of the deposit and to all interest accrued during the previous year(s), for the fraction of the calendar year that the deposit was held by the utility.

(10) **TIME OF REFUND.** The deposit of a commercial or farm customer shall be refunded after 24 consecutive months of prompt payment.

(11) **METHOD OF REFUND.** Any deposit or portion thereof refunded to a commercial or farm customer shall be refunded by check unless both the customer and the utility agree to a credit on the regular billing, or unless sub. (13) applies.

(12) **REFUND AT TERMINATION OF SERVICE.** Upon termination of commercial or farm service, the deposit, with accrued interest, shall be credited to the final bill and the balance shall be returned within 30 days of issuing the final bill.

(13) **ARREARAGES.** An arrearage owed by a commercial or farm customer may be deducted from the customer's deposit under the following conditions.

(a) Except as provided in par. (c), a deposit may be used by the utility only to satisfy an arrearage occurring after the deposit was made.

(b) If the utility deducts an arrearage from a customer deposit, it may require the customer to bring the deposit up to its original amount. Failure of the customer to do so within 20 days of mailing a written request for payment is a ground for disconnection.

(c) When a deposit is refunded to the customer, the utility may first deduct any arrearage owed by the customer, whether the arrearage arose prior to or after the date of the deposit.

(14) **APPLICABILITY.** The provisions of subs. (3) and (4) are not applicable to deposits or guarantees made in connection with the financing of extensions or other equipment.

History: Cr. Register, July, 2000, No. 535, eff. 8-1-00; CR 02-027: am. (4) (b), Register December 2002 No. 564, eff. 1-1-03.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: October 22, 2009
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E. - Stoughton Utilities Director
Subject: Timm Smith Utility Surge Claim

From: RKardasz@ci.stoughton.local [RKardasz@ci.stoughton.local]
Sent: Wednesday, October 21, 2009 11:06 AM
To: Robert Kardasz
Subject: FW: Timm Smith Claim

From: Luann Alme
Sent: Wednesday, October 21, 2009 11:06:31 AM
To: Steve Tone; Bob Kardasz; Jim Griffin
Subject: Timm Smith Claim
Auto forwarded by a Rule

Good Morning ~

I had a phone call from Tom Mann at CVMIC this morning. He feels that Mr. Beth's letter reconfirms the City's position and that we should continue with the denial of the claim at the Council level.

Thank you.

Luann

Luann J. Alme
City Clerk/Personnel Director
City of Stoughton
608-873-6692 phone
608-873-5519 fax
population 12,840



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com



SENT BY EMAIL

October 20, 2009

Mr. Robert Kardasz
Stoughton Utilities
P. O. Box 383
Stoughton, WI 53589

Subject: Customer Damage Claim
S11-09G

Dear Mr. Kardasz:

At your request, I reviewed the utility's electric supply to the Lazenby residence at 3617 Lake View Drive and the Smith residence at 3605 Lake View Drive.

The utility has acknowledged the 120/240 Volt service to the Lazenby residence was inadvertently energized with an open secondary neutral for a brief time on July 29th. This situation causes a shift in the voltage on the neutral resulting in half of the loads in the Lazenby house experiencing more than 120 Volts and the other half less than 120 Volts. This can cause damage to some appliances.

The neutral shift effect is limited to what is connected to the hot wires from the transformer which had no secondary neutral connection. The Lazenby's were the only residence connected through the open neutral. The Smith residence is served from a different transformer than the Lazenby residence. This makes it extremely unlikely that the neutral shift could have been experienced at the Smith residence.

I will briefly explain the physics behind the neutral shift. With an open neutral, the neutral current from the Lazenby has to return to the transformer through the earth. The path through the earth has a resistance. Current through a resistor creates voltage, which appears at the neutral. The two hot wires to the Lazenbys do not shift in voltage with the neutral, thus allowing the hot to neutral voltage vary from 120 Volts.

Current through the earth takes every path available in proportion to the resistance. Conceivable paths could include the neutral to ground bond in neighboring houses. However, the intact neutral to the neighboring services greatly limits any variation of the hot to neutral voltage on those services. I

understand that these two residences do not share a common copper water supply to which the electrical neutrals are bonded. The neutral voltage at the Smith residence would be very close to the neutral voltage at the transformer supplying them rather than to the neutral voltage at the Lazenby residence.

In my professional opinion, the open secondary neutral in the Lazenby service could not cause damage to electrical equipment at the Smith residence.

Also at your request, I am addressing the questions Mr. Smith has asked the mayor to investigate. Mr. Smith stated he received this information from an electrical engineer: My responses are inserted in italics and parentheses.

"I understand the secondary hub to be the termination point. When the employee landed (terminated) to the hub (pedestal), a direct short occurred to the Lazenby home." *(The employee actually landed an abandoned wire in the pedestal, leaving the neutral wire unconnected. This caused an open neutral condition, not a direct short.)*

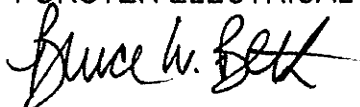
"Because there is no secondary protection at the pedestal, that short would still impact the primary side of the transformer and the primary feed." *(It is true that there is no fault interrupting device between the transformer and the customer's main breaker. Secondary faults are cleared by the transformer primary side fuse. However, in the Lazenby case, there was no short and therefore nothing was required to open the circuit. The utility employees turned the transformer off when they realized the open neutral condition.)*

"Because this fault also impacted the primary side, there is a definite probability that voltage irregularity would occur on secondary feeds throughout the neighborhood." *(If there ever was a secondary fault, which there wasn't in this case, the primary fuse is not able to clear the fault quickly enough to avoid a dip in voltage on the primary system. The impact in the neighborhood if any would be a voltage dip, not a surge.)*

If you have any more questions about this event or need a more detailed explanation, please let me know.

Sincerely,

FORSTER ELECTRICAL ENGINEERING, INC.



Bruce W. Beth, P.E.

BWB/je

Copy: Sean Grady, Stoughton Utilities

Erin Bothum

From: Sean Grady
Sent: Thursday, October 22, 2009 2:15 PM
To: Erin Bothum
Subject: FW: Information from electrical engineer

-----Original Message-----

From: Bruce Beth [mailto:bbeth@forstereng.com]
Sent: Monday, October 19, 2009 7:38 AM
To: Robert Kardasz
Cc: Sean Grady
Subject: RE: Information from electrical engineer

At your convenience, please call me to explain the background of what occurred. I will be in the office all day.

Bruce

-----Original Message-----

From: Robert Kardasz [mailto:RKardasz@stoughtonutilities.com]
Sent: Monday, October 19, 2009 7:27 AM
To: Bruce Beth
Cc: Sean Grady
Subject: FW: Information from electrical engineer

Bruce: Sean will be calling you today. Please offer a response. Bob

Robert P. Kardasz, P.E.
Utilities Director
Stoughton Utilities
600 S. Fourth St., P.O. Box 383
Stoughton, WI 53589
608-877-7423
Fax: 608-873-4878
bkardasz@stoughtonutilities.com

-----Original Message-----

From: RKardasz@ci.stoughton.local [mailto:RKardasz@ci.stoughton.local]
Sent: Monday, October 19, 2009 7:15 AM
To: Robert Kardasz
Subject: FW: Information from electrical engineer

From: Jim Griffin
Sent: Monday, October 19, 2009 7:15:14 AM
To: 'Timm Smith'
Cc: Steve Tone; Larry Weiss; Sonny Swangstu; Paul Lawrence;
Ron Christianson; David McKichan; Carl Chenoweth; Greg Jenson;
Ross Scovotti; Rollie Odland; Tim Carter; Bob Kardasz

Subject: RE: Information from electrical engineer
Auto forwarded by a Rule

Bob:

Out of my field, please research this and get back to Mr. Smith and the rest of us. If the Utility has a part in the problem it seems fair to me that we should honor his claim.

Thank you,

WORKING TOGETHER FOR A BETTER STOUGHTON

JIM GRIFFIN, MAYOR
CITY OF STOUGHTON
381 E. MAIN STREET
STOUGHTON, WI 53589
OFFICE: 608 873-6677
jgriffin@ci.stoughton.wi.us
-----Original Message-----

From: Timm Smith [mailto:tim3605@gmail.com]
Sent: Sunday, October 18, 2009 3:59 PM
To: Jim Griffin
Cc: Steve Tone; Larry Weiss; Sonny Swangstu; Paul Lawrence; Ron Christianson; David McKichan; Carl Chenoweth; Greg Jenson; Ross Scovotti; Rollie Odland; Tim Carter
Subject: Information from electrical engineer

This is the information that I received from the electrical engineer:
"I understand the secondary hub to be the termination point. When the employee landed (terminated) to the hub (pedestal), a direct short occurred to the Lazenby home. Because there is no secondary protection at the pedestal, that short would still impact the primary side of the transformer and the primary feed. Because this fault also impacted the primary side, there is a definite probability that voltage irregularity would occur on secondary feeds throughout the neighborhood."

Please make sure this information gets to your electrical engineer and get his response to this. Please reply back to me and take this into consideration when council next meets.

Sincerely

Timm Smith

Timm Smith Claim:

Discussion took place regarding a previous claim from Mr. Smith's neighbor for an incident that occurred in July. Utilities Director Kardasz stated that there is a secondary pedestal that would have acted as a buffer to Mr. Smith's house. CVMIC recommended denial of the claim. Motion by Carter, seconded by Christianson to recommend Council deny the Smith claim in the amount of \$904.02. Motion carried unanimously with Mayor Griffin voting.

Future agenda items:

Marathon Station – Fireman's Pension – Nordic Ridge Annexation Agreement.

Motion by Carter, seconded by Tone to adjourn at 5:32pm. Motion carried unanimously with Mayor Griffin voting.

Respectfully submitted,

Julie Roberts
Deputy Treasurer

Memorandum

DATE: October 6, 2009
TO: Finance Committee
FROM: City Clerk Luann Alme
RE: Claim Submitted by Timm Smith

Attached is a claim submitted by Mr. Timm Smith, 3605 Lakeview Drive, for costs associated with damage to personal property in his home on July 29, 2009, from an apparent power outage.

The recommendation from CVMIC is to deny the claim in the amount of \$904.02.

Cc: Tom Mann, CVMIC



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Memorandum

Date: September 22, 2009

To: Luann Alme, Member
City Claims Sub-Committee

From: Sean Grady
Utilities Operations Superintendent

Subject: In Response To The Claim Received on September 21, 2009.

On Monday, September 14, 2009 at approximately 8:00 am., Lisa Halverson from our office received a call from Mr. Tim Smith, who resides at 3605 Lake View Drive. Mr. Smith indicated he had damaged electronic equipment in his residence and was informed by a neighbor over the weekend that Stoughton Utilities (SU) was responsible for equipment failures as the result of a power surge on the electric distribution system that occurred during reconstruction efforts this past summer in his neighborhood. After investigating the problem, it was determined by staff that the secondary pedestal serving the Smith residence was connected to our electric distribution system correctly and at no time delivered any abnormal voltages during the underground cable upgrade project completed by Stoughton Utilities staff.

Base on the information provided above, Stoughton Utilities would recommend denial of this claim.

cc: Robert P. Kardasz, P.E.
Utilities Director

Craig A. Wood
Electric System Supervisor



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com





CITY OF STOUGHTON

381 East Main Street Stoughton, WI 53589
(608) 873-6677 www.ci.stoughton.wi.us

September 22, 2009

Mr. Timm Smith
3605 Lakeview Drive
Stoughton WI 53589

RE: RECEIPT OF NOTICE OF CLAIM AND CLAIM

Dear M. Smith:

PLEASE BE ADVISED that this office, on the 21st day of September, 2009, received a document submitted by you entitled, Notice of Claim pursuant to Wisconsin Statute 839.80, which will be investigated by an authorized representative of the City of Stoughton. Depending upon the result of the City's investigation, your claim may be paid, disallowed, or compromised. Claims which are filed for a specific dollar amount, which are not paid or compromised, will be submitted to the Common Council for disallowance. When a claim is disallowed by the Common Council, a lawsuit must be commenced within six (6) months of your receipt of the written notice of disallowance or the claim will be forever barred under state law.

Sincerely,

A handwritten signature in black ink, appearing to read "Luann J. Alme". The signature is fluid and cursive, written in a professional style.

Luann J. Alme
City Clerk

lja

cc: Tom Mann, CVMIC
Utilities Director Robert Kardasz

Luann Alme

From: Tom Mann [tem@cvmic.com]
Sent: Tuesday, September 22, 2009 4:24 PM
To: Luann Alme
Subject: Smith v Stoughton; DOL:7-29-08

Luann

I am in receipt of the above claim that has been filed against the City of Stoughton in the amount of 904.02. Based on the information that I have received, it would be my recommendation that this matter be denied. It is my understanding that one of the claimants neighbors had a power surge due to employees improperly connecting lines. The claimant is alleging damages as a result of the actions from this same event, however, Sean Grady has indicated that there is a secondary pedestal serving the claimants residence and that it was connected correctly to the electric distribution system and there was no abnormal voltage during the underground cable upgrade project.

In addition PSC 113.26 states "Variations of voltage, in excess of those specified in s. PSC 113.25, caused by service interruptions, the action of the elements, temporary separation of part of the system from the main system, infrequent and unavoidable fluctuations of short duration, or other causes beyond the control of the utility may not be considered a violation of these rules."

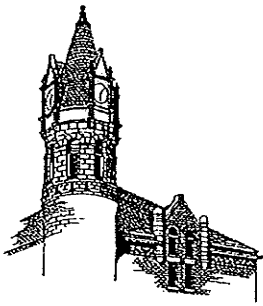
Based on the above, it would be my recommendation that this matter be denied.

Should you have further questions regarding this matter, please feel free to contact me.

Tom Mann



This communication along with any attachments is intended only for the use of the individual or entity to which it was addressed. It may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you received this communication in error, please notify the original sender immediately by telephone or return e-mail and delete this message along with any attachments from your computer and destroy any printed copies. Thank you.



Received
9-21-09
JH

City of Stoughton
381 E. Main Street
Stoughton, WI 53589
(608) 873-6677

NOTICE OF CLAIM

Name: Tina Smith
Address: 3605 Larkview Dr
Stoughton WI 53589
Phone: 608 873-1843

Estimate of Damage
Auto: \$ _____
Property: \$ _____
Personal Injury: \$ _____
Other: \$ _____
(Specify: _____)

Incident/Accident Information
Date: 7/26 7/29/09
Time: morning
Location: Home OFFICE + Bedroom

CIRCUMSTANCES OF CLAIM

In the space below briefly describe the circumstances of your claim. (Attach addition sheets, if necessary.) For auto damages attach a copy of the police report, if any, and attach a diagram of the accident scene including north, south, east or west corners if the accident occurred at an intersection. For personal injury, indicate the nature of the injury and whether or not medical attention was given and give the name of the attending physician. For property, describe events that led to damage. For all damages, attach estimates for repair or replacement. Also identify any witnesses to the incident/accident.

We had been out of town and upon returning on 7/29/09 our I-MAC computer wouldn't turn on. Our Bedroom TV wouldn't turn on. The clocks in the house (electric digital) were flashing different times. The City of Stoughton electric utility had performed work in our neighborhood the day prior. Our neighbors also received damage the day prior. The surge suppressor in the office did not work afterwards and that was replaced also in both rooms.

Signed: Tina M. Smith Date: 9/15/09

CLAIM

(NOTE: You are not required to make a claim at this time. As long as you have filed the above Notice of Claim you may file a claim with the City of Stoughton at any time consistent with the applicable statute of limitations. However, in order for the City of Stoughton to formally accept or deny your claim at this time, the following claim must be completed, with a dollar amount, and signed.)

The undersigned hereby makes a claim against the City of Stoughton arising out of the circumstances described above. The claim is for relief in the form of money damages in the amount of \$ 904.02 and non-monetary relief as follows:

~~(cross out if not applicable)~~

Signed: Tina M. Smith
Address: 3605 Larkview Dr Stoughton WI 53589

Date: 9/19/09



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: October 22, 2009

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: City purchasing gas from Stoughton Utilities.

Mayor Jim Griffin has requested that this item be placed on the agenda of the October 26, 2009 Stoughton Utilities Committee Meeting. Information will be provided for discussion purposes.



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: October 22, 2009
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Committee Future Agenda Item(s).

This item appears on all agendas of Committees of the City of Stoughton.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com

