



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 10, 2009

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Requested Actions At The September 14, 2009 Regular Stoughton Utilities Committee Meeting.

AGENDA:

- Stoughton Utilities Payments Due List. **(Review, approve, and recommend the approval of the Stoughton Utilities Payments Due List to the Stoughton Common Council on September 22, 2009. the Stoughton Utilities Payments Due List.)**
- Stoughton Utilities Committee Consent Agenda.
 - a) Draft Minutes of the August 17, 2009 Regular Meeting of the Stoughton Utilities Committee. **(Approve the Draft Minutes of the August 17, 2009 Regular Meeting of the Stoughton Utilities Committee via the consent agenda approval.)**
 - b) Stoughton Utilities July 2009 Financial Summary. **(Discuss and accept the Stoughton Utilities July 2009 Financial Summary via the consent agenda approval.)**
 - c) Stoughton Utilities July 2009 Statistical Information. **(Discuss and accept the July 2009 Stoughton Utilities Statistical Information via the consent agenda approval.)**
 - d) Stoughton Utilities Communications. **(Discuss and accept the Stoughton Utilities Communications via the consent agenda approval.)**
 - e) Stoughton Utilities Committee 12-Month Calendar. **(Discuss and accept the Stoughton Utilities Committee 12-Month Calendar via the consent agenda approval.)**
 - f) Stoughton Utilities August 2009 Activities Report. **(Discuss and accept the Stoughton Utilities August 2009 Stoughton Utilities Activities Report via the consent agenda approval.)**



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- g) Status of the Stoughton Utilities Committee August 17, 2009 recommendation to the Stoughton Common Council. **(Discuss and accept the status of the August 17, 2009 recommendation to the Stoughton Common Council via the consent agenda approval.)**

Stoughton Utilities Management Team Verbal Reports. **(Discuss the Stoughton Utilities Management Team verbal reports.)**

BUSINESS:

1. Award of the Stoughton Utilities East Elevated Water Tank Project. **(Review, discuss, approve, and recommend the award of the Stoughton Utilities East Elevated Water Tank Project to the Stoughton Common Council on September 22, 2009.)**
2. Stoughton Utilities Declaration Of Official Intent No. 2009-14. **(Review, discuss, and approve the Stoughton Utilities Declaration Of Official Intent No. 2009-14.)**
3. Stoughton Utilities Proposed 2010 Budget and Twenty-Year (2010-2029) Capital Projects Program. **(Review, discuss, approve and recommend the approval of the Stoughton Utilities 2010 Budget and Twenty-Year (2010-2029) Capital Projects Program to the Stoughton Common Council)**
4. 2009 Renewable Energy, Alternative Energy, And Energy Conservation Efforts At Stoughton Utilities And WPPI Energy (WPPI) Annual Report. **(Review, discuss and accept the 2009 Renewable Energy, Alternative Energy, and Energy Conservation Efforts At Stoughton Utilities and WPPI Annual Report.)**
5. Stoughton Utilities Customer Collections Status Report. **(Review, discuss, and accept the Stoughton Utilities Customer Collections Status Report.)**
6. Stoughton Utilities Twenty-Third Annual Public Power Week. **(Review, discuss, and participate in the October 1, 2009 Stoughton Utilities Twenty-Third Annual Public Power Week Open House.)**
7. WPPI Energy (WPPI) Orientation Meeting. **(Review, discuss and participate in the October 7, 2009 WPPI Orientation Meeting.)**
8. Stoughton Utilities Committee Future Meeting Agenda Item(s). **(Discuss future Stoughton Utilities Committee agenda items.)**

cc: Sean O Grady
Stoughton Utilities Operations Superintendent

Date: Tuesday, September 01, 2009
 Time: 03:29PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 1 of 7
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 9/1/2009

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
Company: 7430					
000234	HC	8/31/2009	663.52	001 Delta Dental - Ach	Delta Dental - Aug Ach/Delta Dental - Aug Ach/Delta Dental - Aug Ach
000235	HC	8/31/2009	27,460.24	025 Payroll Federal Taxes- Ach	Payroll Fed Taxes- Aug Ach/Payroll Fed Taxes- Aug Ach/Payroll Fed Taxes- Aug Ach/Payroll Fed Taxes- Aug Ach
000236	HC	8/31/2009	47,871.34	010 WI DEPT OF REVENUE TAXPAYMENT	WI Dep Of Rev-Aug Ach
000237	HC	8/31/2009	821.92	002 Employee Benefits Corp - Ach	Emp Benefits Corp - Aug Ach/Emp Benefits Corp - Aug Ach/Emp Benefits Corp - Aug Ach/Emp Benefits Corp - Aug Ach
000238	HC	8/31/2009	36.52	011 Deposit Slip Reorder- ACH	Dept Slip Reorder- Aug Ach
000239	HC	8/31/2009	21.80	004 Us Cellular - Ach	Us Cellular - Aug Ach
000240	HC	8/31/2009	7,870.88	020 Wells Fargo Client Ana-ach	Wells Fargo Ana-Aug Ach/Wells Fargo Ana-Aug Ach/Wells Fargo Ana-Aug Ach
000241	HC	8/31/2009	649.20	003 Alliant Energy - Ach	Alliant Energy - Aug Ach/Alliant Energy - Aug Ach/Alliant Energy - Aug Ach/Alliant Energy - Aug Ach
018540	CK	8/4/2009	240.10	123 U.S. CELLULAR	Us Cel-Phones
018541	CK	8/4/2009	138.46	133 WISCONSIN SCTF	WI SCTF-Aug A Support
018542	CK	8/4/2009	49.09	148 FASTENAL CO.	Fastenal-Drill Bit/Fastenal-Foam
018543	CK	8/4/2009	1,500.00	463 GREAT-WEST	Great-West-Aug A Def Comp
018544	CK	8/4/2009	2,216.36	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims
018545	CK	8/4/2009	600.00	731 NORTH SHORE BANK FSB	N Shore Bank-Aug A Def Comp
018546	CK	8/4/2009	2,973.48	781 DUNKIRK WATER POWER CO LLC	Dunkirk-Pymt-July Pymt
018547	CK	8/7/2009	485.02	733 DAVID & DONA LAZENBY	D Lazenby-Power surge
018548	CK	8/11/2009	393.68	131 CITY OF STOUGHTON	City Stoton-Bank Req

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018549	CK	8/11/2009	1,578.44	134 CRESCENT ELEC. SUPPLY CO.	Crescent-3m Marker balls/Crescent-Cts/Crescent-Comp tap conn/Crescent-Inventory
018550	CK	8/11/2009	147.00	183 MIDWEST SAFETY SUPPLY LLC	Midwest Safety-Safety vests
018551	CK	8/11/2009	56.44	184 CAPITAL CITY INTL., INC	Capital city--trk #2 maint
018552	CK	8/11/2009	64.47	238 CLAYTON MISTARK	C Mistark-Customer Refund
018553	CK	8/11/2009	1,100.00	308 MARTIN LUTHER CHRISTIAN SCHOOL	Martin Luther-RU Funds
018554	CK	8/11/2009	1,735.74	327 BORDER STATES ELECTRIC SUPPLY	Border States-Lineman Tool/Border States-Inventory/Border States-Inventory/Border States-supplies
018555	CK	8/11/2009	779.28	379 HI-LINE	Hi-Line-Oh & Urd maint/Hi-Line-Oh & Urd maint
018556	CK	8/11/2009	26.98	386 JOSEPH THEYS	J Theys-Customer Refund
018557	CK	8/11/2009	10.00	390 BADGER WATER LLC	Badger Water-Lab Water
018558	CK	8/11/2009	525.00	439 AMERICAN PUBLIC POWER ASSOC.	APPA-Pub Ben #14
018559	CK	8/11/2009	1,799.91	448 STRAND ASSOCIATES INC.	Strand-Sewer system study/Strand-Sewer system study
018560	CK	8/11/2009	138.90	520 STEFAN BOYLES	S Boyles-Customer Refund
018561	CK	8/11/2009	24.62	540 JIM NOWLIN	J nowlin-Customer refund
018562	CK	8/11/2009	49.66	574 JAMES & RENEE PASSEHL	J Passehl-Customer Refund
018563	CK	8/11/2009	1,544.53	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims
018564	CK	8/11/2009	78.83	667 SEELIGER PROPERTIES	Seeliger-Customer refund
018565	CK	8/11/2009	1,566.67	747 WISCONSIN DEPT. OF REVENUE	Wi Dept Rev-Sales & Use Tax
018566	CK	8/11/2009	35.46	753 ANGELA SHRADER	A Shrader-Customer Refund
018567	CK	8/11/2009	64.67	947 MARK & TERRI SINGKOFER	M Singkofer-Customer Refund

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018568	CK	8/11/2009	154.83	971 JAMES LOEHR	J Loehr-Customer Refund
018569	CK	8/11/2009	9,210.00	995 MEUW	MEUW-Member dues/MEUW-Member dues
018570	CK	8/13/2009	1,424.20	733 DAVID & DONA LAZENBY	D Lazenby-Power Surge
018571	CK	8/18/2009	138.46	133 WISCONSIN SCTF	WI SCTF-Aug B support
018572	CK	8/18/2009	12,664.92	191 WI. RETIREMENT SYSTEM	Wi Ret Sys-Aug Retirement/Wi Ret Sys-Aug Retirement
018573	CK	8/18/2009	1,500.00	463 GREAT-WEST	Great-West-Aug B Def Comp
018574	CK	8/18/2009	600.00	731 NORTH SHORE BANK FSB	N Shore Bank-Aug B Def Comp
018575	CK	8/18/2009	657.00	752 WISCONSIN PROFESSIONAL	Wi Prof-Aug Union Dues
018576	CK	8/18/2009	150.00	158 MEREDITH COX & JOHN BORCHERT	M Cox-Pub Ben #15
018577	CK	8/18/2009	1,055.06	172 DUECO, INC.	Dueco-Trk #16 Maint.
018578	CK	8/18/2009	170,248.60	289 FOREST LANDSCAPING AND	Forrest Land-Planning Dept/Forrest Land-Streets/Forrest Land-Sewer replac.
018579	CK	8/18/2009	8,250.00	320 POSTMASTER OF STOUGHTON	Postmaster-Bulk Postage/Postmaster-Bulk Postage/Postmaster-Bulk Postage
018580	CK	8/18/2009	474.10	405 ROSENBAUM CRUSHING & EXCAV.	Rosenbaum-Dump Fees/Rosenbaum-Dump Fees
018581	CK	8/18/2009	2,879.93	451 FRONTIER FS COOPERATIVE	Frontier-Fuel/Frontier-Fuel/Frontier-Fuel
018582	CK	8/18/2009	660.33	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims
018583	CK	8/18/2009	489.09	644 PAYMENT REMITTANCE CENTER	Pymt Rem Ctr-Ignitor/Pymt Rem Ctr-Switch/Pymt Rem Ctr-Meal exp/Pymt Rem Ctr-Trk #7 Maint.
018584	CK	8/18/2009	323.41	644 PAYMENT REMITTANCE CENTER	Pymt Rem Ctr-Wa Cert Training
018585	CK	8/18/2009	2,284.57	644 PAYMENT REMITTANCE CENTER	Pymt Rem Ctr-Office supply/Pymt Rem Ctr-Office supply/Pymt Rem Ctr-Office supply/Pymt Rem Ctr-Pay Pal/Pymt Rem Ctr-Pay Pal

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018586	CK	8/18/2009	252.00	889 PITNEY BOWES	Pitney Bowes-Rental Fees/Pitney Bowes-Rental Fees/Pitney Bowes-Rental Fees
018587	CK	8/18/2009	5,000.00	995 MEUW	MEUW-Safety program/MEUW-Safety program/MEUW-Safety program
018588	CK	8/18/2009	17.05	111 AUTO PARTS OF STOUGHTON	Auto Parts-Filter
018589	CK	8/18/2009	61.46	194 ADVANCE AUTO PARTS	Advance Auto-Trk #6 supplies/Advance Auto-Roller Brakes
018590	CK	8/18/2009	27.37	266 AIRGAS NORTH CENTRAL	Airgas-c02 for wa main repairs
018591	CK	8/18/2009	12,151.50	290 MID-WEST TREE & EXCAVATION, IN	Mid-west tree-Trenching
018592	CK	8/18/2009	557.16	309 HAWKINS, INC.	Hawkins-Chlorine & Fluoride
018593	CK	8/18/2009	212.78	327 BORDER STATES ELECTRIC SUPPLY	Border States-Fuse Link/Border States-Inventory
018594	CK	8/18/2009	2,243.50	400 RESCO	Resco-inventory/Resco-OH Supplies/Resco-supplies
018595	CK	8/18/2009	4,095.71	491 PUBLIC SVC. COMM. OF WI.	PSC-Regulatory Expense
018596	CK	8/18/2009	2,350.00	514 D.W. NELSON INCORPORATED	D.W. Nelson-Curb & Gutter
018597	CK	8/18/2009	87.30	521 WESCO RECEIVABLES CORP.	Wesco-Tool/Wesco-Tool
018598	CK	8/18/2009	455.42	555 WOLF PAVING & EXCAVATING CO.	Wolf Paving-Black top
018599	CK	8/18/2009	270.00	777 LITTLE JOHN'S DRAIN SQUAD	Little Johns-Building maint
018600	CK	8/18/2009	878.00	844 DVORAK LANDSCAPE SUPPLY, LLC	Dvorak-Stump killer
018601	CK	8/26/2009	366.42	143 DIGGERS HOTLINE, INC.	Diggers Hotline-July Locates
018602	CK	8/26/2009	10.95	164 THE UPS STORE	The Ups Store-Shipping charges
018603	CK	8/26/2009	114.83	168 WISCONSIN DEPT OF REVENUE	WI DEPT Rev-Sales & Use tax
018604	CK	8/26/2009	22,507.00	255 KENNETH F SULLIVAN COMPANY	K Sullivan-Office Remodel

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018605	CK	8/26/2009	1,020.67	436 STOUGHTON LUMBER CO., INC.	Stoton Lumber-Misc Hardware/Stoton Lumber-Misc Hardware/Stoton Lumber-Misc Hardware/Stoton Lumber-Misc hardware/Stoton Lumber-Misc hardware/Stoton Lumber-Misc hardware
018606	CK	8/26/2009	63.00	584 VINING SPARKS IBG	Vining Sparks-Transfer Fees
018607	CK	8/26/2009	1,032.33	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims
018608	CK	8/26/2009	40.00	675 WI STATE LABORATORY OF HYGIENE	Wi State Lab-Lab Sampling
018609	CK	8/26/2009	2,987.50	727 GLS UTILITY LLC	GLS -July Locates/GLS -July Locates/GLS -July Locates
018610	CK	8/26/2009	462.25	809 CINTAS CORPORATION #446	Cintas-09 Clothing
018611	CK	8/26/2009	50.00	912 ALLEN ANDERSON	A Anderson-Pub Ben #15
018612	CK	8/26/2009	500.00	941 HALLIE J LEMOINE	H Lemoine-Scholarship
018613	CK	8/26/2009	385.49	148 FASTENAL CO.	Fastenal-Misc Supplies
018614	CK	8/26/2009	331.00	166 INKWORKS, INC.	Inkworks-Public Notices
018615	CK	8/26/2009	14.04	177 DUNHAM EXPRESS CORP.	Dunham-Sludge Samples
018616	CK	8/26/2009	792.00	215 NELSON EXCAVATING LLC	Nelson Exc-Wa Main Maint.
018617	CK	8/26/2009	32.00	240 D&M SERVICE CENTER	D&M Svc Ctr-Lp gas
018618	CK	8/26/2009	231.94	256 GREAT LAKES UNDERGRN. EQUIP. C	Great Lakes-Ball Valves
018619	CK	8/26/2009	59.25	327 BORDER STATES ELECTRIC SUPPLY	Border States-Wedge Clamp
018620	CK	8/26/2009	212.40	400 RESCO	Resco-Stud Insul Slip
018621	CK	8/26/2009	530.88	482 AT & T	AT & T-Office Pri Circuit/AT & T-Office Pri Circuit/AT & T-Office Pri Circuit
018622	CK	8/26/2009	673.05	521 WESCO RECEIVABLES CORP.	Wesco-Inventory items/Wesco-Supplies

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018623	CK	8/26/2009	1,706.00	621 MADISON MAILING EQUIPMENT INC	Mad Mailing-Maint Agreement/Mad Mailing-Maint Agreement/Mad Mailing-Maint Agreement
018624	CK	8/26/2009	170.00	995 MEUW	MEUW-Seminar/MEUW-Seminar/MEUW-Seminar
018625	CK	8/26/2009	74.07	108 ASLESON'S TRUE VALUE	Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply
018626	CK	8/26/2009	131.50	108 ASLESON'S TRUE VALUE	Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply
018627	CK	8/26/2009	20.30	155 PETER BROOKS	P Brooks-Customer Refund
018628	CK	8/26/2009	84.61	162 JACK SOCEKA	J Soceka-Customer Refund
018629	CK	8/26/2009	12.24	502 FORTUNE INVESTMENTS	F Investments-Customer Refund
018630	CK	9/1/2009	47.81	111 AUTO PARTS OF STOUGHTON	Auto Parts-Oil & filters
018631	CK	9/1/2009	2,838.50	134 CRESCENT ELEC. SUPPLY CO.	Crescent-inventory
018632	CK	9/1/2009	21,070.44	255 KENNETH F SULLIVAN COMPANY	K sullivan-Pay Req 9
018633	CK	9/1/2009	129.44	256 GREAT LAKES UNDERGRN. EQUIP. C	Great Lakes-Jet Vac Parts
018634	CK	9/1/2009	1,600.00	290 MID-WEST TREE & EXCAVATION, IN	Mid-West Tree-Trenching/Mid-West Tree-Trenching
018635	CK	9/1/2009	16,691.00	327 BORDER STATES ELECTRIC SUPPLY	Border States-Inventory/Border States-Inventory/Border States-transformers/Border States-Transformers

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018636	CK	9/1/2009	27,699.31	448 STRAND ASSOCIATES INC.	Strand-Sewer System Study/Strand-Engineering Fees/Strand-East Side Elev Tanks/Strand-Engineering Fees/Strand-Engineering Fees/Strand-Storm Sewer/Strand-Streets/Strand-Engineering Fees
018637	CK	9/1/2009	2,200.88	491 PUBLIC SVC. COMM. OF WI.	PSC-Assessments for water
018638	CK	9/1/2009	412.00	550 FIRST SUPPLY MADISON	First supply-Blind Flang 8"/First supply-Riser Rings
018639	CK	9/1/2009	217.80	748 THE SHERWIN-WILLIAMS CO.	Sherwin Williams-Paint & Suppy
018640	CK	9/1/2009	270.90	771 TESTAMERICA LABORATORIES, INC	Testamerica-Sludge Sampling
018641	CK	9/1/2009	100.00	774 WI.DEPT. OF NATURAL RESOURCES	WI DNR-Wa Classes/WI DNR-WW Lab Class
018642	CK	8/27/2009	197.27	733 DAVID & DONA LAZENBY	D Lazenby-Power Surge
100217	CK	8/5/2009	779.25	009 WPPI	WPPI-Pub Ben #17/WPPI-Lg power billing
100218	CK	8/5/2009	150.00	192 CRAIG WOOD	C Wood-09 Boots
100219	CK	8/5/2009	1,799.90	571 USA BLUE BOOK	Usa Blue Book-Misc Equipment/Usa Blue Book-Water meters
100220	CK	8/5/2009	24.97	856 GORDON FLESCH COMPANY, INC.	Gordon Flesch-Copy Mach maint/Gordon Flesch-Copy Mach maint
100221	CK	8/12/2009	26.00	310 HANSON PEST MANAGEMENT	Hanson Pest-Pest Maint ww
100222	CK	8/18/2009	128.71	176 SCOTT GUNSOLUS	S Gunsolus-09 Boots
100223	CK	8/26/2009	389.63	830 NORTH CENTRAL LABORATORIES	N Central Lab-Lab Supplies
100224	CK	8/26/2009	703,176.44	009 WPPI	WPPI-July Lg Pwr Billing/WPPI-July Lg Pwr Billing
			Company Total		
					1,161,707.93

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday August 17, 2009 – 5:00 p.m.

Edmund T. Malinowski Room

Stoughton Utilities Administration Office

600 S. Fourth St.

Stoughton, Wisconsin

Members Present: Alderperson Carl Chenoweth, Citizen Member David Erdman, Mayor Jim Griffin, Citizen Member Jonathan Hajny, Alderperson Paul Lawrence, Citizen Member Norval Morgan, and Alderperson Steve Tone.

Absent and Excused: None.

Absent: None.

Others Present: Alderperson Ron Christianson, Mark A. Fisher, P.E. of Strand Associates, Inc., Stoughton City Clerk and Personnel Director Luann Alme, Stoughton Utilities Billing and Consumer Services Technician Erin Bothum, Stoughton Utilities Finance and Administrative Manager Kim Jennings, CPA, Stoughton Utilities Director Robert Kardasz, P.E., Stoughton EMS Director Cathy Rigdon, and Stoughton Finance Director and Treasurer Lauri Sullivan.

Call To Order: Mayor Jim Griffin called the regular Stoughton Utilities Committee meeting to order at 5:00 p. m.

Stoughton Utilities Payments Due List: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Payments Due List. Motion by Citizen Member David Erdman, seconded by Citizen Member Norval Morgan, to approve the Stoughton Utilities Payments Due List as presented and recommend its approval to the Stoughton Common Council on August 25, 2009. Carried unanimously.

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, August 17, 2009 – 5:00 p.m.

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Stoughton, WI

Stoughton Utilities Committee Consent Agenda: Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Committee Meeting Consent Agenda Items. Motion by Alderperson Paul Lawrence, seconded by Citizen Member David Erdman, to approve the following consent agenda items as presented: Draft Minutes of the July 20, 2009 Regular Meetings of the Stoughton Utilities Committee, Stoughton Utilities June 2009 Financial Summary, Stoughton Utilities June 2009 Statistical Information, Stoughton Utilities Communications, Stoughton Utilities Committee 12-Month Calendar, Stoughton Utilities July 2009 Activities Report, and the Status of the July 20, 2009 Recommendations to the Stoughton Common Council. Carried unanimously.

Stoughton Utilities 2009 Wastewater System Study Update: Stoughton Utilities Director Robert Kardasz introduced Mark Fisher from Strand Associates, Inc. Mr. Fisher presented and discussed the study and the twenty-year (2010-2029) Stoughton Utilities Wastewater Collection System Capital Projects Plan. Discussion followed. Motion by Alderperson Carl Chenoweth, seconded by Citizen Member Jonathan Hajny, to approve the August 2009 Stoughton Utilities Wastewater System Study Update. Carried Unanimously.

Proposed Building Purchase From The City Of Stoughton To Stoughton Utilities Status Report No. 4: Stoughton Utilities Director Robert Kardasz and Stoughton Utilities Finance and Administrative Manager Kim Jennings presented and discussed the proposed building purchase from the City of Stoughton to Stoughton Utilities Status Report No. 4. Discussion followed. Stoughton Utilities Director Robert Kardasz explained that in order to present a proposed 2010 budget at the September 14, 2009 Stoughton Utilities Committee Meeting, action was requested. Motion by Citizen Member David Erdman, seconded by Citizen Member Jonathan Hajny, to approve the purchase of the Stoughton Utilities Building and recommend its purchase to the Stoughton Common Council on August 25, 2009. Carried unanimously.

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, August 17, 2009 – 5:00 p.m.

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Stoughton, WI

Stoughton Utilities Governance: Stoughton Utilities Director Robert Kardasz explained that Stoughton Utilities Governance would be on the agenda of the November 16, 2009 Stoughton Utilities Committee Meeting. Discussion followed.

WPPI Energy Annual Meeting: Stoughton Utilities Director Robert Kardasz presented and discussed the WPPI Energy Annual Meeting information and requested Stoughton Utilities Committee participation. Discussion followed.

WPPI Energy/Stoughton Utilities GreenMax Home Status Report No. 1: Stoughton Utilities Director Robert Kardasz presented and discussed the WPPI Energy/Stoughton Utilities GreenMax Home Project. Discussion followed.

Stoughton Utilities Committee Future Meeting Agenda Item(s):

- A report of the Stoughton Utilities delinquent customers at the September 14, 2009 Stoughton Utilities Committee Meeting.
- An annual report of the renewable energy, alternative energy and energy conservation efforts at Stoughton Utilities and WPPI Energy at the September 14, 2009 Stoughton Utilities Committee Meeting.

Aldersperson Paul Lawrence excused himself from the Stoughton Utilities Committee Meeting at 6:05 a.m.

Stoughton Utilities Proposed Property Acquisition: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities proposed property acquisition. Motion by Aldersperson Carl Chenoweth, seconded by Citizen Member David Erdman to close the Stoughton Utilities Committee Meeting at 6:06 p.m. pursuant to Section 19.85(1)(e), State Statutes for deliberating or negotiating the purchasing of public properties, the investing of public funds, or conducting other specified public business, whenever competitive or bargaining reasons require a closed session, and then reopen for the regular course of business. Carried unanimously.

**DRAFT STOUGHTON UTILITIES COMMITTEE MEETING
MINUTES**

Monday, August 17, 2009 – 4:00 p.m.

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Stoughton, WI

Motion to reopen the Stoughton Utilities Committee Meeting at 6:27 p.m. by Citizen Member Jonathan Hajny, seconded by Citizen Member David Erdman. Carried unanimously.

Motion by Alderperson Steve Tone, seconded by Alderperson Carl Chenoweth to approve the Stoughton Utilities purchase of the West Electric Substation Property for \$350,000.00, contingent upon the completion of a Phase I environmental Study and the resolution of some minor technical issues and recommend the purchase to the Stoughton Common Council. Carried unanimously.

Adjournment: Motion by Alderperson Alderperson Carl Chenoweth, seconded by Citizen Member Norval Morgan, to adjourn the Stoughton Utilities Committee Meeting at 6:30 p.m. Carried unanimously.

Respectfully submitted,
Erin N. Bothum
Stoughton Utilities Billing and Consumer Services Technician

Stoughton Utilities

Financial Summary

July 2009-YTD

Highlights-Comparison to prior month

I have no concerns with the utility's financial status. The following items are meant to illustrate significant changes in the financial summary from prior periods.

Water Rates -

A public hearing is scheduled for Thursday, September 3 at 10:00 a.m. It will be held in the Utility Office - Ed Malinowski meeting room. We expect the first phase of the increase will take effect in October 2009. The second phase will be effective upon completion of the new water tower and connecting main.

We originally planned for an electric rate increase to be effective in January, 2010. However, we are evaluating alternatives for rate structures that will promote energy conservation. It may take longer to study consumer behaviors and implement these rates. We will continue to report our progress in this area.

Submitted by:

Kim M. Jennings, CPA

Stoughton Utilities

Income Statement

July 2009-YTD

	Electric	Water	Wastewater	Total
Operating Revenue:				
Sales	\$ 6,261,325	\$ 623,338	\$ 1,039,025	\$ 7,923,688
Unbilled Revenue	966,113	109,968	193,941	1,270,022
Other	101,379	2,494	55,652	159,524
Total Operating Revenue:	\$ 7,328,817	\$ 735,800	\$ 1,288,617	\$ 9,353,234
Operating Expense:				
Purchased Power	\$ 5,435,746	\$ -	\$ -	\$ 5,435,746
Expenses	842,454	357,616	456,351	1,656,421
Taxes	234,349	141,003	14,136	389,488
Depreciation	466,669	192,500	350,000	1,009,169
Total Operating Expense:	\$ 6,979,217	\$ 691,119	\$ 820,487	\$ 8,490,823
Operating Income	\$ 349,600	\$ 44,681	\$ 468,130	\$ 862,411
Non-Operating Income	288,420	116,754	20,872	426,046
Non-Operating Expense	(187,974)	(72,921)	(93,590)	(354,485)
Net Income	\$ 450,046	\$ 88,514	\$ 395,412	\$ 933,972

Stoughton Utilities

Rate of Return

July 2009-YTD

	Electric	Water
Operating Income (Regulatory)	\$ 349,600	\$ 44,681
Average Utility Plant in Service	19,887,113	8,962,599
Average Accumulated Depreciation	(7,713,955)	(3,108,676)
Average Materials and Supplies	157,655	37,259
Average Regulatory Liability	(332,404)	(513,424)
Average Net Rate Base	\$ 11,998,409	\$ 5,377,758
Actual Rate of Return	2.91%	0.83%
Authorized Rate of Return	6.50%	6.50%

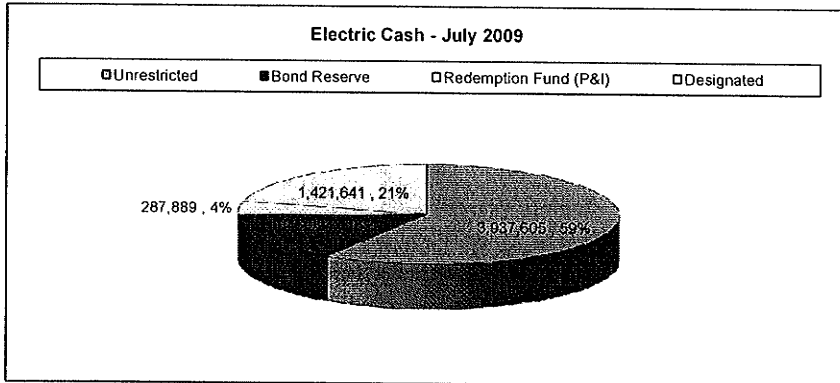
Stoughton Utilities

Cash & Investments

Electric

Jul-09

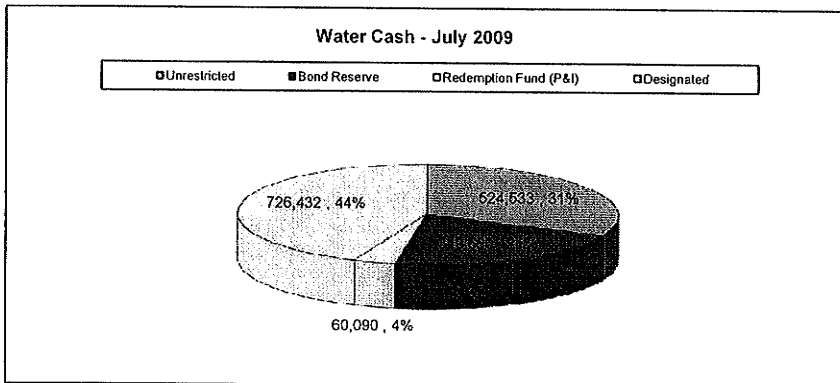
Unrestricted	3,937,605
Bond Reserve	1,046,094
Redemption Fund (P&I)	287,889
Designated	1,421,641
Total	6,693,229



Water

Jul-09

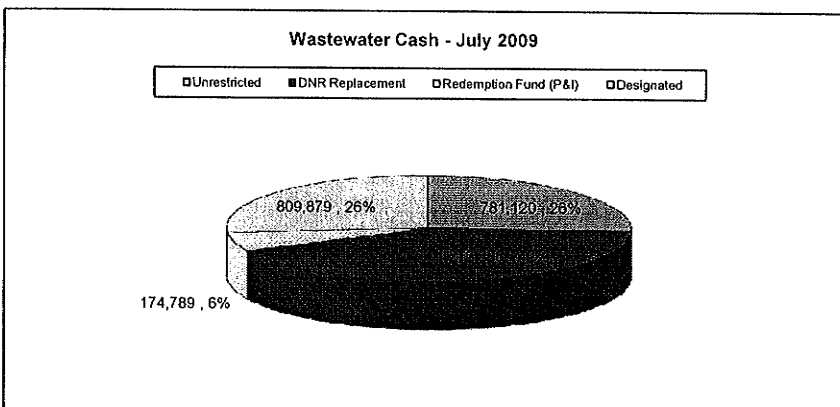
Unrestricted	524,533
Bond Reserve	349,660
Redemption Fund (P&I)	60,090
Designated	726,432
Total	1,660,714



Wastewater

Jul-09

Unrestricted	781,120
DNR Replacement	1,276,866
Redemption Fund (P&I)	174,789
Designated	809,879
Total	3,042,674



Stoughton Utilities

Balance Sheet

July 2009-YTD

Assets	Electric	Water	WW	Total
Cash & Investments	\$ 6,693,229	\$ 1,660,714	\$ 3,042,674	\$ 11,396,617
Customer A/R	1,247,608	138,669	187,364	1,573,641
Other A/R	86,078	2,759	59,116	147,953
Other Current Assets	525,051	247,278	36,684	809,012
Plant in Service	19,993,810	9,020,129	20,768,384	49,782,323
Accumulated Depreciation	(8,037,495)	(2,886,854)	(6,320,625)	(17,244,975)
Plant in Service - CIAC	2,284,967	5,405,945	-	7,690,912
Accumulated Depreciation-CIAC	(435,727)	(1,178,523)	-	(1,614,251)
Construction Work in Progress	1,338,514	379,829	403,723	2,122,066
Total Assets	\$ 23,696,034	\$ 12,789,946	\$ 18,177,320	\$ 54,663,300
Liabilities + Net Assets				
A/P	\$ 929,234	\$ (1,431)	\$ 58	\$ 927,861
Taxes Accrued	160,419	131,250	5,659	297,328
Interest Accrued	106,998	23,381	35,869	166,248
Other Current Liabilities	173,598	83,432	100,636	357,666
Long-Term Debt	7,319,255	2,221,135	5,389,112	14,929,503
Net Assets	15,006,530	10,332,180	12,645,985	37,984,695
Total Liabilities + Net Assets	\$ 23,696,034	\$ 12,789,946	\$ 18,177,320	\$ 54,663,300

STOUGHTON UTILITIES
2009 Statistical Worksheet

Electric	Total Sales 2008 Kwh	Total Kwh Purchased 2008	Total Sales 2009 Kwh	Total Kwh Purchased 2009	Demand Peak 2008	Demand Peak 2009
January	12,814,174	12,877,726	12,528,674	12,758,970	24,290	23,808
February	11,830,563	11,874,353	10,571,338	10,791,222	23,339	22,476
March	10,497,385	11,598,139	10,411,495	10,924,959	21,724	20,628
April	10,368,260	10,558,531	9,495,456	9,712,939	20,329	18,831
May	10,367,375	10,292,490	9,562,688	9,566,446	19,182	19,032
June	11,436,709	11,946,296	10,864,926	11,370,009	26,831	31,849
July	13,582,833	13,947,963	11,178,668	11,039,571	30,650	22,759
August						
September						
October						
November						
December						
TOTAL	80,897,299	83,095,498	74,613,245	76,164,116		

Water	Total Sales 2008 Gallons	Total Gallons Pumped 2008	Total Sales 2009 Gallons	Total Gallons Pumped 2009	Max Daily High 2008	Max Daily Highs 2009
January	34,438,000	40,449,000	35,308,000	38,020,000	1,622,000	1,412,000
February	33,172,000	37,487,000	32,547,000	35,089,000	1,467,000	1,514,000
March	32,675,000	40,071,000	35,418,000	38,686,000	1,487,000	1,448,000
April	33,928,000	39,643,000	35,288,000	36,844,000	1,492,000	1,401,000
May	41,380,000	45,678,000	38,050,000	37,591,000	1,760,000	1,484,000
June	33,761,000	46,730,000	34,117,000	39,112,000	2,064,000	1,538,000
July	41,201,000	49,518,000	38,823,000	39,259,000	1,902,000	1,479,000
August						
September						
October						
November						
December						
TOTAL	250,555,000	299,576,000	249,551,000	264,601,000		

Wastewater	Total Sales 2008 Gallons	Total Treated Gallons 2008	Total Sales 2009 Gallons	Total Treated Gallons 2009	Precipitation 2008	Precipitation 2009
January	27,441,000	44,790,000	31,580,000	40,200,000	1.79	0.87
February	26,715,000	40,004,000	26,896,000	38,307,000	3.22	1.77
March	26,903,000	50,539,000	28,348,000	53,160,000	1.90	6.91
April	27,760,000	56,925,000	29,403,000	49,536,000	7.00	4.93
May	31,013,000	50,727,000	33,157,000	48,610,000	2.81	2.61
June	28,661,000	63,984,000	28,747,000	41,693,000	9.57	4.30
July	33,629,000	52,606,000	32,569,000	39,092,000	4.42	2.06
August						
September						
October						
November						
December						
TOTAL	202,122,000	359,575,000	210,700,000	310,598,000	30.71	23.45



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 10, 2009
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Communications.

- August 11, 2009 letters from Mayor Jim Griffin that will be sent to all Stoughton Utilities residential customers and businesses encouraging support for our renewable energy program.
- August 21, 2009 WPPI Energy newsletter "Inside 1425" article regarding the GreenMax Home under construction in the Stoughton Utilities service territory.
- August 29, 2009 Stoughton Courier Hub newspaper article regarding the GreenMax Home under construction in the Stoughton Utilities service territory.
- September 1, 2009 News Release regarding Stoughton Utilities' contribution of \$1,100 from the RoundUp Program to the Martin Luther Christian Schools.
- September 1, 2009 News Release regarding the United States Environmental Protection Agency's acknowledgement of the Stoughton Utilities appliance recycling program as a Responsible Appliance Disposal (RAD) Program.
- September 9, 2009 news release regarding the Stoughton Utilities Summer Energy Challenge.
- September 10, 2009 Memorandum regarding power generation at the Fourth Street Power House.
- September 2009 Customers First newsletter "The Wire."

Encl.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com





CITY OF STOUGHTON

381 East Main Street Stoughton, WI 53589

(608) 873-6677

www.ci.stoughton.wi.us

August 11, 2009

Dear Neighbor,

The demand for energy continues to grow in Wisconsin, the region and our nation.

It has long been part of the mission of our locally owned and operated utility company — Stoughton Utilities (SU) — to promote energy savings and the use of environmentally responsible energy.

As you may know, SU has a voluntary program whereby electric customers in the city can support the use of clean, renewable energy resources to generate electricity. We are very proud that participation in this program is over twice the national average. If you are a program participant, *thank you* for helping to advance renewable energy and safeguard our limited resources for future generations.

In fact, we now have our very own renewable energy source right here in Stoughton. You may have noticed the solar photovoltaic electric system at the Stoughton Utilities building. This project was largely made possible through a grant from our community's power supplier, WPPI Energy. Local participation in the renewable energy program allows WPPI Energy to help make projects like this succeed.

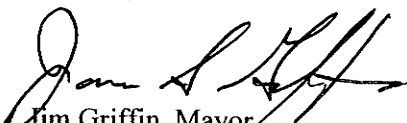
We are proud of our local achievements and believe — as a community — we could do even more. Currently, SU customers purchase 2,808,000 kilowatt hours (kWh) of renewable electricity each year. This is equivalent to not burning over 1,200 tons of coal for the generation of electricity, removing 478 vehicles from the road and planting 475 acres of carbon dioxide-absorbing trees. These purchases have qualified Stoughton to be one of the first Environmental Protection Agency Green Power Communities in the Midwest. Now let's see what more we can do. This fall, SU is launching a special challenge to increase overall program participation by 20 percent.

Please join us in supporting "green" power for as little as \$3 per month. By purchasing just one 300 kWh block of renewable energy for an additional \$3 each month for a year, you can provide a significant portion of your electric energy needs from renewable resources. This purchase also prevents 6,200 pounds of carbon dioxide from being emitted from the burning of fossil fuels each year.

Your purchase, in addition to those of other SU customers, goes toward building and maintaining clean energy resources such as wind generators, solar photovoltaic systems, methane gas digesters and other new emerging renewable technologies. These resources will help meet our community's growing energy needs.

When we choose renewable energy, we are contributing to a brighter energy future for all. Use the enclosed form to join people just like you who have already chosen to make a difference.

Sincerely,



Jim Griffin, Mayor
City of Stoughton

Enclosure

Create a better future starting today.



Join people just like you who've already chosen to support clean, green energy.

Renewable energy supporters in WPPI Energy member communities like ours have already had a positive impact on the environment. Since our program began, these electric utility customers have reduced carbon dioxide emissions in an amount equivalent to not driving 16,000 cars for one year — which is also equivalent to not burning more than 44,000 tons of coal (a finite resource) to produce the same amount of electricity. The energy saved would equal the amount needed to power 10,000 average sized homes for one year! With your help, we can do even more to make a difference.

Where does our renewable energy come from?

Through our membership in WPPI Energy, a regional power company serving Wisconsin, Upper Michigan and Iowa, we have access to energy from the following renewable resources:

Wind. Wind energy, the fastest growing source of renewable energy, comes from wind turbines and is 100 percent emission-free.

Biogas. Landfill gas is converted into electricity, significantly reducing methane (a greenhouse gas) and lessening air pollution.

Solar. Energy from the sun is converted into electrical energy without producing any emissions.

GREEN-E ENERGY CERTIFIED NEW* RENEWABLES

SOURCE	PERCENT OF RESOURCE MIX	LOCATION
Wind	66%	Worthington, Minn. Dodge County, Wis.
Biogas	33%	Little Chute, Wis.
Solar	< 1%	Various Wisconsin Locations
TOTAL	100%	

* New Renewables come from generation facilities that first began commercial operation on or after January 1, 1997. For more information about renewable energy generation owned or purchased by WPPI Energy, please visit www.wppienergy.org/environment.

Would you like to make a difference?

It's easy and affordable with our Renewable Energy Program.

You can contribute to a cleaner environment and sustainable energy future by investing a few dollars every month in our Renewable Energy Program. It doesn't require any new equipment, any changes in how you use or receive energy, or any long-term commitments. What could be simpler?

Best of all, by supporting renewable energy, you can help ensure a good quality of life for your family and your community for generations to come. Every dollar you invest in renewable energy is used to foster the growth of renewable resources.

Why renewable energy?

It's clean. The more energy we use from renewable resources, the less we will need to rely on fossil-fuel based energy. We can reduce carbon dioxide emissions — which contribute to climate change — and keep the air that we breathe cleaner.

It's secure. Renewable energy is in use all over the country and has proven reliable. And because it's produced from resources that are available here at home, renewable energy can increase our energy independence.

It's sustainable. Renewable energy sources such as wind, water, biogas and solar can never be depleted. That's simply not true of conventional generation sources such as coal, oil and natural gas. If we want to ensure an unlimited supply of energy resources for future generations, renewable energy is the way to go.

You can have confidence in certified Green-e Energy. The Green-e Energy logo helps consumers easily identify environmentally superior renewable energy options. For more information on Green-e Energy certification requirements, call 1-888-63-GREEN or log on to www.green-e.org.



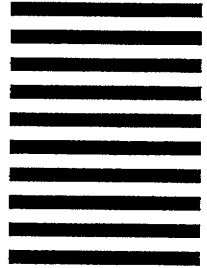


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WPPI RENEWABLE ENERGY PROGRAM
C/O Stoughton Utilities
PO BOX 922
SUN PRAIRIE WI 53590-9906



Stand up and be counted. Future generations will thank you.

Our Renewable Energy Program makes it easy to invest in a secure energy future and a cleaner environment. You can participate at whatever level you'd like, change your participation level at any time, or withdraw from the program with no cancellation fee.

Three dollars per block is all it takes

To get started, just select the number of blocks of renewable energy you wish to purchase. You pay just \$3.00 additional per month for each block of renewable energy, the equivalent of 300 kilowatt-hours (kWh). For example, if you sign up for two blocks, an

additional renewable charge of \$6.00 will appear on your monthly bill. Participation is optional; buy as much or as little as you'd like.

Even a modest purchase has a big impact. Purchasing just two blocks of renewable energy per month, for an entire year, is like offsetting 100 percent of your car's emissions.

Sign up today

To participate, simply complete the response form below. Fold this sheet into thirds and mail it, postage-paid, or insert the form with your next bill payment.



Yes, I'd like to leave a legacy of cleaner air and sustainable energy resources for future generations.

Please sign me up for the Renewable Energy Program at the monthly level I've selected. I understand that I can change my participation level or cancel at any time. Every block of renewable energy I invest in reduces CO₂ emissions equivalent to not driving a car for six months.

Name _____

Account Number (see your electric bill) _____

Address _____

City _____ State _____ Zip _____

Phone _____

This is the amount of renewable energy I'd like to purchase each month:

- 1 block (300 kWh) at \$3.00
- 2 blocks (600 kWh) at \$6.00
- 3 blocks (900 kWh) at \$9.00
- 4 blocks (1,200 kWh) at \$12.00
- _____ blocks at \$3.00 each

Your purchase will appear as an additional charge on your monthly utility bill.

Yes, I give my permission to use my name in materials promoting renewable energy (optional).

If you are already a participant in our Renewable Energy Program, thank you!

025



CITY OF STOUGHTON

381 East Main Street Stoughton, WI 53589

(608) 873-6677 www.ci.stoughton.wi.us

August 11, 2009

Dear Business Partner,

The demand for energy continues to grow in Wisconsin, the region and our nation.

It has long been part of the mission of our locally owned and operated utility company — Stoughton Utilities (SU) — to promote energy savings and the use of environmentally responsible energy.

In fact, SU has a voluntary program whereby commercial and industrial electric customers in the city can support the use of clean, renewable energy resources to generate electricity. We are very proud that overall participation by residential and business customers in this program is over twice the national average. If you are a program participant, *thank you* for helping to advance renewable energy and safeguard our limited resources for future generations.

In fact, we now have our very own renewable energy source right here in Stoughton. You may have noticed the solar photovoltaic electric system at the Stoughton Utilities building. This project was largely made possible through a grant from our community's power supplier, WPPI Energy. Local participation in the renewable energy program allows WPPI Energy to help make projects like this succeed.

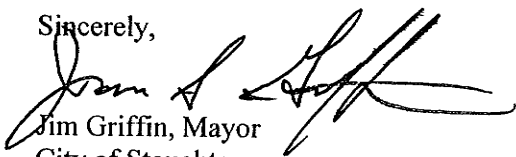
We are proud of our local achievements and believe — as a community — we could do even more. Currently, SU customers purchase 2,808,000 kilowatt hours (kWh) of renewable electricity each year. This is equivalent to not burning over 1,200 tons of coal for the generation of electricity, removing 478 vehicles from the road and planting 475 acres of carbon dioxide-absorbing trees. Now let's see what more we can do. This fall, SU is launching a special community-wide challenge to increase overall program participation by 20 percent.

Why would your business want to support the program? Studies show that people have a more favorable view of and are more likely to buy products and services from companies that show a concern for the environment. Whether you sell directly to consumers or to other businesses, your environmental commitment will contribute to your organization's success. As we lessen our dependence on traditional sources of electricity, we can help ensure the preservation of energy resources for tomorrow.

Please join us in supporting "green" power for as little as \$3 per month. Your purchase, in addition to those of other SU customers, goes toward building and maintaining clean energy resources such as wind generators, solar photovoltaic systems, methane gas digesters and other new emerging renewable technologies. These resources will help meet our community's growing energy needs.

When we choose renewable energy, we are contributing to a brighter energy future for all. Use the enclosed form to join other businesses that have already chosen to make a difference.

Sincerely,



Jim Griffin, Mayor
City of Stoughton

Enclosure



Make the
smart choice
for your business.

CHOOSE RENEWABLE ENERGY.

Green Power *for Business*

- Enhance your organization's image
- Demonstrate your environmental leadership
- Show your concern for the community
- Inspire others to "go green"
- Boost employee morale, recruitment and retention
- Add appeal to your product or service
- Distinguish your business from competitors

Where does our renewable energy come from?

Through our membership in WPPI Energy, a regional power company serving Wisconsin, Upper Michigan and Iowa, we have access to energy from a variety of nearby renewable resources, including wind, biogas and solar energy.



You can have confidence in certified Green-e Energy. The Green-e Energy logo helps consumers easily identify environmentally superior renewable energy options. For more information on Green-e Energy certification requirements, call 1-888-63-GREEN or log on to www.green-e.org.

There's no better time to support renewable energy

Supporting the use of renewable energy is a real "win-win" for your business and for the community. Your local, customer-owned utility makes it easy with the Green Power for Business program.

Through Green Power for Business, you can contribute to a cleaner environment and sustainable energy future. Every dollar you invest in renewable energy is used to foster the growth of renewable resources.

"The more people who support an investment in renewable energy, the more quickly we will see benefits, and the greater the gains will be in the long term."

— George M. Harper, Ed.D., President
Counseling & Assessment Service, PC
Independence, Iowa

"Buying green" is also good for business. Studies show that people have a more favorable view of — and are more likely to buy services from — companies that demonstrate concern for the environment.

Why renewable energy?

It's clean. The more energy we use from renewable resources, the less we will need to rely on fossil-fuel based energy. We can reduce carbon dioxide emissions — which contribute to climate change — and keep the air we breathe cleaner.

"I purchase renewable energy to set an example for the community. I am willing to pay more now to pay less later."

— Alan Strohschein
Strohschein and Green Law Office
Columbus, Wis.

It's sustainable. Renewable energy sources such as wind, water, biogas and solar can never be depleted. That's simply not true of conventional generation sources such as coal, oil and natural gas. And because it's produced from resources that are available here at home, renewable energy can increase our energy independence.

It's forward-thinking. Diversifying our power supply by adding renewable resources offers long-term advantages. For example, this limits our exposure to expected increases in the costs of fossil fuel generation. Increasing the use of renewable resources can help control energy costs in the future, particularly when combined with energy efficiency and conservation measures.

"We purchase renewable energy in order to demonstrate community leadership. We view our participation as an investment in the business community and in a sustainable energy future for Sun Prairie."

— Ann Smith, Executive Director
Sun Prairie Chamber of Commerce

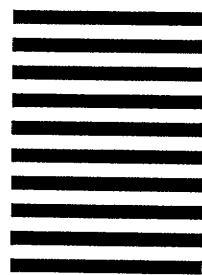


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C/O Stoughton Utilities
PO BOX 922
SUN PRAIRIE WI 53590-9906



Put the nation's leading symbol of renewable energy excellence to work for you.

When you purchase Green-e certified energy through the Green Power for Business program, your organization may be eligible for Green-e logo use through Green-e Marketplace. This highly regarded program will help you communicate your environmental leadership to customers, employees and others.

For a description of the program and a list of requirements, visit www.green-e.org/marketplace. To get started, contact your Energy Services Representative. Green-e Marketplace is administered by the Center for Resource Solutions.

Getting started is quick and easy

Supporting renewable energy is a simple decision to make. There is no special equipment to install, and no change in the way your organization receives or uses energy. To sign up, just choose an amount of renewable energy that's equal to some or all of your monthly electric usage. You can change your participation level or withdraw from the program at any time.

You pay just \$3.00 additional per month for each block of renewable energy, the equivalent of 300 kilowatt-hours (kWh). If you're interested in purchasing 100 blocks or more, be sure to ask your Energy Services Representative about our discounted rate for large purchases.

To participate, simply complete and mail the response form below, or contact your local utility for more information.

PLEASE SHARE THIS INFORMATION with others at your organization who may be interested in supporting the use of green power, such as those responsible for management, marketing, public relations, facility management, human resources or environmental initiatives.

Fold along dotted lines, tape shut and mail.

YES, we'd like to demonstrate our commitment to a cleaner environment and a sustainable energy future. Please enroll our organization as a participant in Green Power for Business.

We agree to purchase _____ blocks of renewable energy at \$3.00 per month, for a total monthly commitment of \$ _____.

We understand that we can withdraw from the program or change our participation level at any time.

Business/Organization Name

Account Number (see your utility bill)

Address

City

State

Zip

Name of Contact Person

Phone Number

Email Address

Green Power
for Business
It's the smart choice.

GREENMAX HOME IN STOUGHTON

Homeowners John and Rebecca Scheller are constructing one of the region's first net zero energy homes (NZEH) in the WPPI member service territory of Stoughton Utilities. Together with Stoughton Utilities and WPPI, John and Rebecca celebrated the kickoff of their environmentally responsible building project last week on August 12th.

Through the GreenMax Home initiative, the Schellers' NZEH will combine renewable energy technologies with advance energy-efficient construction, generating more power than it uses for a net zero impact on the nation's energy supply.

Below are some photos of the kickoff event, where Tom Paque presented the Schellers with the initial GreenMax Home funding in the amount of \$18,000.



WATT'S GOING ON

August 26

- WPPI Summer Potluck

August 27

- Wellness Committee Snack Break
and Prize Drawing

- Pay Day

PEAK PERFORMANCES

Congrats to the individuals below...
all celebrating anniversaries this month!

Bev Lindquist - August 31 - 22 years

Mike Dolinac - August 5 - 18 years

Kay Schaub - August 24 - 17 years

Rich Loga - August 12 - 13 years

Fred Rambert - August 16 - 10 years

Kate Fravert - August 12 - 7 years

David Hall - August 2 - 5 years

Kalban Singh - August 22 - 4 years

Peggy Bourne - August 11 - 1 year

Congratulations to Joe Daggett and his wife Mandy, who welcomed their first child, McKenzie Rae, into the world on Saturday, August 15. McKenzie weighed in at 7lbs. 7oz. and 19.5 inches long. Congrats!

QUOTE OF THE WEEK

"We make a living by what we get. We make a life by what we give."

- Sir Winston Churchill



Saturday, August 29, 2009

'Net zero energy impact' home ultimate in energy efficiency

Aaron Swanum
Unified Newspaper Group

Saturday, August 29, 2009



At right in photo is one of two 2.88 kilowatt solar panels that will tilt and move to collect sunlight to provide power to the Scheller's net zero energy home. Construction of the home started this summer and will be completed in late November. A net zero energy home produces at least as much energy as it consumes.

Homeowners John and Rebecca Scheller will soon have a true, energy-efficient home and be able to continue their desire to be good stewards of the land.

The Schellers, through WPPI Energy's GreenMax Home initiative, are constructing a net zero energy home in the Town of Rutland. With a combination of renewable energy systems and energy-efficient construction, the home will generate more power than it uses - creating a net zero impact.

The home at 1102 Lake Kegonsa Road will be one of the region's first net zero homes in the WPPI Energy member service territory of Stoughton Utilities. Working with Shaw Building & Design, construction on the 4,000 square-foot home began on July 7 and is set to be completed in late November.

When growing up on the family farm, John's father had a vision to use windmills to provide energy but was unable to afford it. It was that vision and his father's desire for himself and his children to be good stewards of the land that helped drive John and his wife.

"This means a tremendous amount to us and our commitment to stewardship of the land," John Scheller said. "(We) couldn't be happier and we are looking forward to the future and teaching our children about this.

"It's not just about being green, it's about being stewards of the land and inspiring people. We are committed to a lifestyle and want to continue my father's vision of stewardship of the land."

The home features a geothermal system that has two ground-source heat pumps, which will provide heating, cooling and hot water to the building. There are also energy efficient windows and LED lights in the home, along with increased insulation levels and special attention to air sealing.

There are also two large pole-mounted 2.88 kilowatt solar panels near the home that will tilt and move to collect sunlight.

Additional features include structural plumbing with advanced designs and controls to reduce hot water waste and energy use. The home also has a New England Saltbox design, making the home easy to insulate and seal.



The Schellers will work with Stoughton Utilities and WPPI Energy to monitor and manage their energy use to make sure they meet their net zero energy goal.

"We are excited to support the Schellers as they begin the pursuit of net zero energy use and demonstrate their commitment to environmental stewardship," said Tom Paque, senior vice president of customer services and administration for WPPI Energy.

John Scheller said not only is the home predicted to be net zero, but that it will also supply energy to the power company.

"Over the long haul it's a no brainer," John Scheller said. "People need to look at the long term benefits, not only for energy but treating our resources with respect."

WPPI Energy will provide a total of \$42,000 in GreenMax Home funding for the Scheller's project. They received an \$18,000 check at a kickoff event at the home on Aug. 12 and will receive an additional \$18,000 when the home is completed and \$6,000 after the Schellers show net zero energy use for one year. The Schellers received \$24,000 in federal tax credits and \$17,000 on Focus on Energy Incentives, with remaining incremental costs for the Schellers around \$16,000.

Tom Paque, senior vice president of customer services and administration for WPPI Energy, presents the Schellers with initial GreenMax funding in the amount of \$18,000. WPPI Energy will provide a total of \$42,000 in GreenMax Home funding for the build.

"Through the GreenMax Home, we can do more and take the next step in improving our efficiency efforts," John Scheller said. "We see this project as an opportunity to be stewards of the land, and we hope to inspire others to make a similar commitment."

To track the construction process and learn more about the initiative, visit www.greenmaxhome.com.



Stoughton Utilities

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News Release Stoughton Utilities

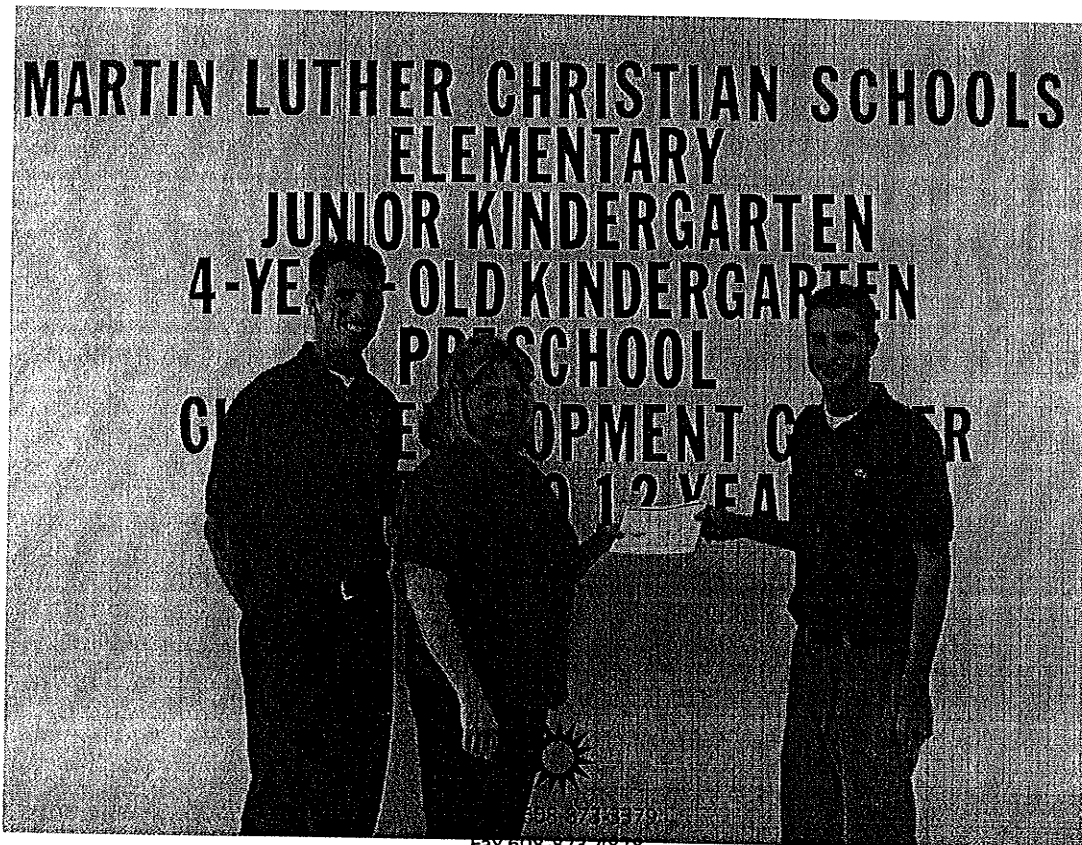
FOR IMMEDIATE RELEASE

September 1, 2009

Contact: Brian Hoops, Stoughton Utilities Office and Information Systems Supervisor
(608) 877-7412

Stoughton Utilities RoundUP Program donates \$1,100.00 to Martin Luther Christian Schools

Principal JoAnn Gilbert and P.T.G. President Christopher Cook of Martin Luther Christian Schools recently accepted a check for \$1,100.00 from Brian Hoops, Stoughton Utilities Office and Information Systems Supervisor. This donation is part of Stoughton Utilities RoundUP program, a voluntary program that 'rounds up' customers' utility bills to the next whole dollar. All proceeds are distributed to and benefit local community organizations. Customers wishing to participate in the RoundUP program, and local non-profit organizations wishing to apply to receive funds from the program may sign up online at www.stoughtonutilities.com/RoundUP or by calling Stoughton Utilities at 873-3379.



Fax 608-873-4878
stoughtonutilities.com



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News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

September 1, 2009

Contact: Robert P. Kardasz, P.E., Utilities Director
608.877.7423

Stoughton Utilities benefits from partnership with the EPA for responsible appliance recycling

Stoughton, Wisconsin, September 1, 2009 Stoughton Utilities' appliance recycling program has been recognized by the U.S Environmental Protection Agency's (EPA's) Responsible Appliance Disposal (RAD) Program for meeting the highest standards for disposal and recycling of appliances that contain harmful refrigerants.

Stoughton Utilities provides a Responsible Appliance Recycling Program through its power supplier, WPPI Energy. WPPI Energy's member utilities have joined the EPA's RAD Program, gaining recognition for the utilities' longstanding efforts to recycle and responsibly dispose of appliances based on EPA standards.

"Older appliances are less efficient than newer models and consequently, more expensive to run. By partnering with the EPA, our customers now have a guarantee that old units are permanently removed, properly disposed of and not placed in a secondary market," said Robert Kardasz, Stoughton Utilities Director.

Intended to help customers conserve energy, the utilities' Responsible Appliance Recycling Program provides a value-added service to customers of Stoughton Utilities who are concerned about their energy costs and usage. The program provides Stoughton Utilities' customers a way to responsibly reduce landfill use through the recycling of useful refrigerator and freezer parts and recovery of dangerous polychlorinated biphenyls (PCBs) and ozone depleting substances.



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com



Stoughton Utilities is one of 21 other WPPI Energy Wisconsin member communities currently participating in the Responsible Appliance Recycling Program. The Appliance Recycling Centers of America, Inc. (ARCA) provides Stoughton Utilities with appliance recycling services.

Responsible appliance recycling and disposal partners not only prevent the release of hazardous materials but save landfill space and energy by recycling durable materials. According to the EPA, RAD partners, like Stoughton Utilities, ensure that refrigerant is recovered and reclaimed or destroyed; insulation foam is recovered and destroyed, or the blowing agent is recovered and reclaimed; metals, plastics, and glass are recycled; and PCBs, mercury, and used oil are recovered and properly disposed.

For more information, contact Stoughton Utilities at 608.873.3379.

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News Release Stoughton Utilities

FOR IMMEDIATE RELEASE
September 9, 2009

Contact: Alicia Rankin, Energy Services Representative
(608) 219-6130

Stoughton Utilities rewards summer energy challenge winners

Stoughton, Wis., September 9 – Stoughton Utilities' customers have learned how to save energy and get paid for their efforts by participating in a community energy challenge program.

Stoughton Utilities challenged residential utility customers to reduce energy use by 15 percent during the month of August 2009. Participants were encouraged to reduce energy consumption and results were compared to consumption during the same time period a year prior. The energy savings challenge for the month of August came to an end on August 31, after all usages for the month were tallied.

“We want to congratulate all of our participants in the energy savings challenge for their conscious use of energy and dedication to conservation,” said Bob Kardasz, Utilities Director. “Every participant was a winner by just learning more about saving energy.”

Stoughton Utilities reported participants saving a total of more than 90,000 kilowatt-hours as compared to the same month last year, which is enough energy to power 120 homes for a month. That savings is also equivalent to eliminating 109,164 pounds of carbon dioxide from the atmosphere or taking nine vehicles off the road for a year. The utility rewarded 442 customers with a \$25 bill credit for saving at least 15 percent over the same time last year.

Participants were more conscious about their energy use, making small changes to their routine by reducing energy waste in their day-to-day activities. As customers in Stoughton illustrated, small changes can add up to make a big difference.

“Energy saving activities and challenges are a great way to encourage community members to learn additional ways to save energy and make smarter resource decisions,” said Kardasz. “It can be as simple as turning off a light or adjusting the thermostat, and by making minor improvements now we can notice a larger difference in our future as we preserve our precious resources,” said Kardasz.




Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com



Robert Kardasz

From: jgriffin@ci.stoughton.wi.us
Sent: Thursday, September 10, 2009 10:13 AM
To: Karl Manthe
Cc: Robert Kardasz
Subject: RE: Status report hydro power - Mr. Reiss

Here is the recap you requested.  [09 09-10 Karl Manthe - Tom Reiss Recap.doc](#)

Bob: I thought this might be something the Utilities committee might be interested in.

WORKING TOGETHER FOR A BETTER STOUGHTON

JIM GRIFFIN, MAYOR
CITY OF STOUGHTON
381 E. MAIN STREET
STOUGHTON, WI 53589
OFFICE: 608 873-6677

jgriffin@ci.stoughton.wi.us

From: Karl Manthe
Sent: Wednesday, September 09, 2009 2:40 PM
To: Jim Griffin
Subject: Status report hydro power - Mr. Reiss

Good afternoon Jim,

A couple weeks ago when I was in your office, I talked to you about providing a written update on the status of the Fourth Street Dam Hydro Power Project from your conversation with Mr. Reiss. I am in the process of putting the Public Works Agenda together for next Tuesday and I am wondering if you have had the time to write anything up that I can include in the packet.

Let me know

Thanks

Karl

Karl D. Manthe

Street Superintendent - City of Stoughton
515 S. Fourth Street
Stoughton, WI. 53589
Ph - 608-873-6303
Fax - 608-877-8387
email: kmanthe@ci.stoughton.wi.us
City Web Site: www.cityofstoughton.com
Population: 12,865



CITY OF STOUGHTON

Mayor's Office

MEMORANDUM

Date: September 10, 2009
To: Karl Manthe
From: Jim Griffin
RE: Conversation with Tom Reiss

I talked to Tom a couple weeks ago concerning his desire to produce electricity at the old powerhouse and I am providing this recap.

He indicated that he is still interested in the site and the opportunity to generate green power. He is working towards obtaining the necessary licensing and wanted us to know that it is a long process. There will be benchmarks along the way requiring evaluations on the feasibility of the project. Tom promised he would let the city know if he decides that it is not financially feasible to continue with the process. He estimates it could be as much as an additional eighteen to twenty-four months to receive the necessary licensing. I hope this is helpful and assures everyone that Tom still interested in going forward with the project.

If you need additional information or if you have any questions, please let me know.

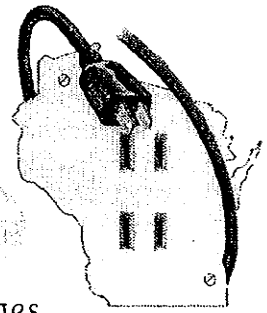
Thank you,

Jim

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to preserve
Wisconsin's
Reliable and
Affordable
Electricity

Customers First!

the Wire



Plugging you in to electric industry changes

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Study eyes transmission export paths

Likely routes for extra-high voltage transmission development crossing Wisconsin and other states will be the focus of a joint venture between an Ohio-based utility and an Iowa holding company looking to export Midwest wind energy to points east.

Electric Transmission America (ETA) is a transmission enterprise created by American Electric Power of Columbus and MidAmerican Energy Holdings Company of Des Moines. On August 18 ETA announced it would sponsor "a

comprehensive study of the transmission needed in the Upper Midwest to support renewable energy development and to transport that energy to consumers in markets to the east."

The study is expected to produce recommendations for development of new, extra-high voltage transmission routes across the Dakotas, Iowa, Minnesota, Wisconsin, Illinois, Indiana, and Ohio. It will not be long in coming. The Strategic Midwest Area Transmission Study

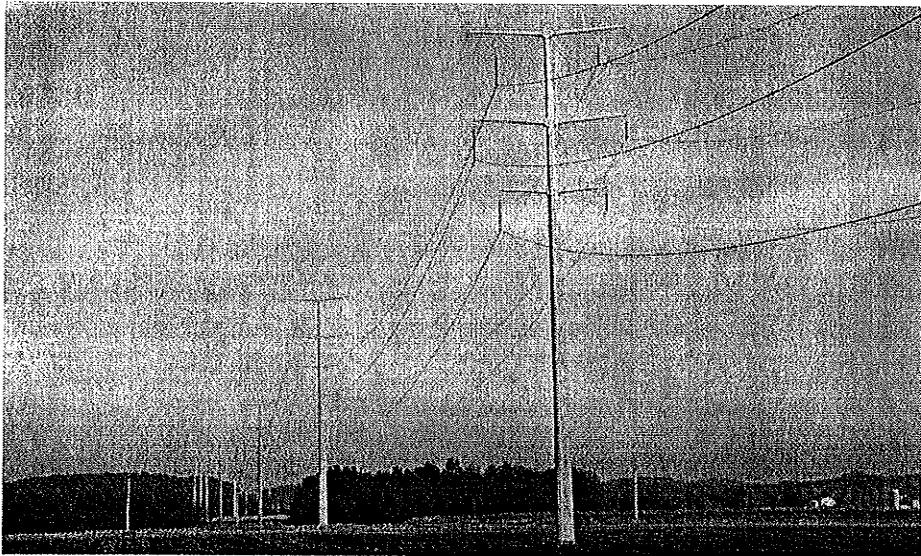
(SMARTransmission Study) is scheduled for completion in January.

In the August announcement, ETA President Lisa Barton said, "A critical component of our nation's approach to addressing climate change is the ability to harvest our most viable renewable generation resources."

Identifying the Dakotas, Minnesota, and Iowa as home to some of the nation's "richest renewable generation resources," Barton said the region's clean energy potential "cannot be developed unless we build very efficient, high-capacity transmission to bring this energy east to population and electricity load centers."

The ETA joint venture was created to identify and invest in transmission projects of 345-kilovolts (the largest currently existing in Wisconsin) and larger.

Even before the ETA study is completed, the Upper Midwest Transmission Development Initiative (UMTDI) is expected to weigh in. Consisting of regulatory commissioners and executive branch representatives from the Dakotas, Iowa, Minnesota, and Wisconsin, the UMTDI hopes by year's end to lay groundwork for detailed transmission planning that fairly allocates the cost of any needed system expansions. 💡



New reversal for county wind regulation

For a second time this summer, an appellate court has told a Wisconsin county it can't impose its regulatory standards on a utility infrastructure project favored by the state.

Late in July, the District IV Court of Appeals affirmed a Dane County circuit judge's 2008 ruling that the American Transmission Company was not required to obtain a series of county environmental permits for projects

already holding certificates of public convenience and necessity (CPCN) from the state's Public Service Commission.

The decision followed by less than two weeks the District II Court of Appeals ruling that invalidated Calumet County's ordinance placing local restrictions on wind energy development.

In the Dane County case, the company

(ATC) petitioned for declaratory judgment last year when the county asserted that ATC needed to apply for shoreland and general erosion control permits and a wetland zoning permit under county ordinances, after the commission had issued CPCNs for three high-voltage transmission projects.

Continued on page 3...

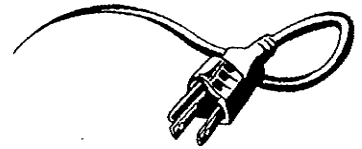
THE WIRE is a monthly publication of the *Customers First!* Coalition—a broad-based alliance of local governments, small businesses and farmers, environmental groups, labor and consumer groups, retirees and low-income families, municipal electric utilities, rural electric cooperatives, wholesale suppliers, and an investor-owned utility. *Customers First!* is a coalition dedicated to preserving Wisconsin's reliable and affordable electricity.

If you have questions or comments about THE WIRE or the *Customers First!* Coalition, please call 608/286-0784.



KEEPING CURRENT

With CFC Executive Director Matt Bromley



We tend to enjoy some things much more when they happen infrequently. That's probably why consumer advocates, electricity providers, and others are savoring the recent decision by federal regulators ordering Union Pacific Railroad to grant rate relief and pay reparations to Oklahoma Gas & Electric Company (OG&E) for excessive charges on hauling coal from Wyoming's Powder River Basin to the utility's Muskogee Station power plant in Fort Gibson, Oklahoma.

The case represents a situation all too familiar to Wisconsin utilities, energy customers, farmers, manufacturers, and other businesses that are "captive" to one railroad to move raw and finished products such as coal, fertilizer, grain, forest products, and paper. With no other transportation option, captive shippers are left to the mercy of railroads who can dictate how much they charge and the level of service they provide. Shippers can file a complaint with the federal Surface Transportation Board (STB), but this process is expensive, lengthy, and except for the rare occurrence such as the OG&E case, has mostly resulted in decisions that benefit the railroads.



Bromley

The STB's order in the Union Pacific-OG&E dispute affirmed that a reasonable rate couldn't exceed 180 percent of the cost of providing the service. Based on projected coal shipments, the order will provide about \$10 million a year in rate relief to OG&E for the next 10 years—a nice result for rail customers and consumers, but, unfortunately, the structure that has allowed railroads to abuse their monopoly power continues to exist.

Congress seems poised to make the structural changes needed to level the playing field and ensure consumers are fully protected. Legislation sponsored by Wisconsin Senator Herb Kohl and Representative Tammy Baldwin to remove the railroads' exemptions from our nation's antitrust laws has been reported favorably out of committees in both houses. And Senator John D. Rockefeller, a long-time champion of rail customers and new chair of the Senate Commerce, Science and Transportation Committee, is leading a bi-partisan effort to craft comprehensive legislation that will beef up oversight of the railroads, improve the rate-challenge process, and give shippers the appropriate protection of federal law.

The *Customers First!* Coalition is cautiously optimistic that rail reform legislation will pass in this Congress. Utilities and their customers should no longer have to bear the excessive costs caused by the monopoly power of railroads so clearly illustrated in the OG&E case. 💡

Nuke plant requesting uprate

The Florida-based operators of the Point Beach nuclear power plant are asking federal regulators to allow a 17-percent increase—or "uprate" in industry jargon—in the facility's output.

The plant has already received an extension of its original 40-year federal operating license and will be allowed to continue running until 2033.

The two units combined now generate slightly more than 1,020 megawatts. The 170-megawatt uprate—for which no cost estimate was immediately available—would require actions to strengthen plant systems to bear greater heat and pressure.

Similar modifications have been proposed at several nuclear plants nationwide, including

two in Florida owned and operated by FPL Group, the company that bought Point Beach from WE Energies and its other Wisconsin owners. 💡

Energy saver tip

Think ahead. Farther.... Fall is a good time to plant trees, and some advance planning can pay off. Think about what you want to plant and whether the spot you pick will still make sense 20 or 30 years from now. In this part of the country, the right planting on the south and west sides of a house can help protect your home from excessive solar heating and the cooling bills that come with it. 💡

Wind-siting bills on steady march

A state Senate committee last month endorsed creation of statewide wind-energy siting standards, leaving bills ready for floor action in both houses.

The vote in the Senate Committee on Commerce, Energy, Utilities and Rail was 6-1 to endorse passage of Senate Bill 185. The sole vote against the bill came from Sen. Neal Kedzie (R-Elkhorn), who cited concerns about statewide standards interfering with local control and doubts that wind energy is "the end-all or cure-all to all our energy problems."

Local control issues remain very much alive, as Calumet County plans a state Supreme Court appeal of the July appellate court decision overturning its wind-siting ordinance.


Regardless of the outcome there, the pending legislation anticipates counties and other political subdivisions of the state continuing to enact wind-siting ordinances, though any restrictions they could impose would be circumscribed by whatever administrative rules the Public Service Commission (PSC) may develop in carrying out the Legislature's directive to devise uniform standards.


A Senate committee amendment spells out that a council to advise the PSC in developing its rules must include representatives of municipalities that have wind ordinances. It also makes the council a permanent entity assigned to perform continuing study of wind-energy issues.

Possibly in anticipation of legislative action, Pierce County supervisors in August voted to loosen restrictions on small wind-energy systems. Instead of a public hearing, a town board recommendation, and a conditional use permit from the county, people planning to put up wind

Renewables funding list available from OEI


A frequently updated list of funding opportunities for biofuel and renewable energy projects is available from Wisconsin's Office of Energy Independence and can be obtained by e-mail. Anyone interested can be placed on the distribution list by sending a request to OEI's Maria Redmond at maria.redmond@wisconsin.gov.

As of midsummer, the listing showed nearly 100 opportunities for clean energy projects. A categorized roundup of the information can also be viewed at the OEI web site, <http://www.energyindependence.wi.gov/>. 

turbines with less than 100 kilowatts capacity will now only have to obtain an over-the-counter permit and pay \$100, one-third the previous fee. There were no votes against the changes. 

More wind added

More than 4,000 megawatts of wind-energy generation capacity have been installed so far this year, bringing total U.S. wind capacity to 29,400 megawatts, according to a tally in August by the National Rural Utilities Cooperative Finance Corporation (CFC).

Of the year's total to date, slightly more than 1,200 megawatts became available in the second quarter. The total installed wind capacity is now equivalent to about 2 percent of the U.S. electrical generation supply, CFC said. 


TX retailers face tighter standards

The financial collapse of several electricity retailers in Texas last summer forced many customers to switch providers and pay higher rates, and now it's led regulators to set tougher standards for doing business in the state.

Some electricity retailers complain they'll now be required to guarantee prices that could become money-losers for them if wholesale-market volatility raises their costs. That was the undoing last summer of some companies that lacked sufficient capital reserves to ride out the effects of wholesale volatility.

But customers will now have more warning if they need to switch providers and will be able to do so more quickly. A provider planning to cancel a contract must now provide 14 days notice, and the switchover process can't take more than seven days. Previously, the changeover was allowed to take up to 45 days.

In addition, retailers must have investment-grade debt ratings and be good for at least \$500,000 in credit, five times the previous requirement. Any new retailer will be required to maintain at least \$1 million in equity.

Last summer five retailers quit the Texas market when they couldn't keep up with spiking wholesale prices. It prompted inquiries into whether power generators might have been avoiding long-term contracts to take advantage of higher prices on the daily spot market. 

Wind regulation

Continued from front page...

The circuit court agreed with ATC that under Wisconsin law a county lacks authority to enforce any ordinance governing matters the commission (PSC) addressed or could have addressed in its CPCN proceedings.

Dane County appealed the judgment, challenging the meaning of statutory language that reads, "If installation or utilization of a facility for which a certificate of convenience and necessity has been granted is precluded or inhibited by a local ordinance, the installation and utilization of the facility may nevertheless proceed."


The appellate court said even if the county intended no more than to locally enforce what PSC orders required ATC to do, "The permit process in itself is an additional impediment or inhibiting factor" in carrying out the projects. But the court went on to say it appeared Dane County intended to go beyond what the PSC required.

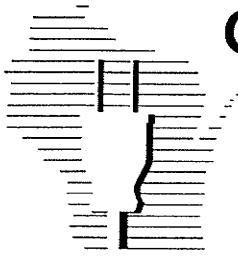
"As the circuit court pointed out, the record shows that Dane County had already identified 'deficiencies' under its ordinances that it seeks to have American Transmission correct," the appellate court wrote.

Noting that local governments can participate in PSC proceedings and petition for review of decisions, the court of appeals said, "Indeed, Dane County did appear in the first of the three PSC proceedings conducted for the projects here, although it did not raise local environmental issues."

At press time, Dane County officials were said to be weighing another appeal—to the state Supreme Court.

Meanwhile, Calumet County supervisors approved a moratorium on all new wind projects until the end of this year or until the county adopts a zoning ordinance specifying setback distances and noise limits.

Those were the two main issues addressed by the invalidated county ordinance, and they are among the issues on which the PSC would establish uniform statewide standards under legislation advancing in both houses of the state Legislature. 

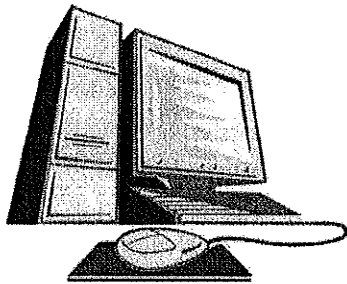


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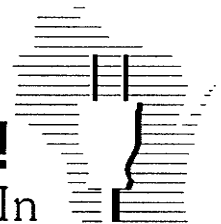
Quotable Quotes

"If you asked the average person on the street to quote you a stock price and guarantee it for the next 45 days, I don't think they'd be willing to do that. [but] That's the kind of risk retailers take under the new rule."

—Marcie Zlotnick, chairman and chief operating officer of Star Tex Power, criticizing new Texas regulatory requirements extending price guarantees for consumers, quoted in *The Houston Chronicle*, August 14, 2009

Help us share our messages with others. If you know of businesses or organizations that would like to learn more about protecting Wisconsin's reliable and affordable electricity, please feel free to copy and share with them all or part of this newsletter, or you can call 608/286-0784 to arrange an informational meeting.

Customers First!
Plugging Wisconsin In





Stoughton Utilities

600 South Fourth Street
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Serving Electric, Water & Wastewater Needs Since 1886

Date: September 10, 2008
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Committee 12-Month Calendar.

The following calendar is provided for information and discussion.

September 11-12, 2009	Municipal Electric Utilities Of Wisconsin (MEUW) Fourth Annual Lineman's Rodeo in Sturgeon Bay
September 15, 2009	Regular Meeting - Approve and Recommend the Proposed Stoughton Utilities 2010 Budget to the Common Council - Approve and recommend the Twenty-Year (2010-2029) Stoughton Utilities Capital Projects Program to the Common Council - Tour Well No. 5 and Reservoir
September 17-18, 2009	WPPI Energy (WPPI) Annual Conference in Green Lake
October 7, 2009	WPPI Orientation
October 7-9, 2009	Wisconsin Wastewater Operators Association (WWOA) Annual Conference in Green Bay
October 14, 2009	Regular Meeting at the Wastewater Treatment Facility - Approve and recommend the proposed non-represented employee compensation adjustments to the Personnel Committee and the Common Council - Tour Wastewater Treatment Facility
October 15, 2009	Stoughton Utilities Public Power Week Open House.
October 22, 2009	Special Meeting - Conduct Hearings for the 2009 Tax Roll Nomination



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com

November 4, 2009	Common Council Committee of the Whole - 2010 Budget and Twenty-Year (2010-2029) Capital Projects Program
November 10, 2009	Common Council Meeting - Approve 2010 Budget and Twenty-Year (2010-2029) Capital Projects Program
December 10, 2009	Stoughton Utilities Holiday Open House
December 14, 2009	Regular Meeting - Authorize payment of December bills
January 20, 2010	Regular Meeting - Approve Declarations of Official Intent
February 17, 2010	Regular Meeting - Discuss Stoughton Utilities 2009 Accomplishments
February 22-25, 2010	American Public Power Association Legislative Rally in Washington, D.C.
March 15, 2010	Regular Meeting - Stoughton Utilities Tax Stabilization Dividends Discussion and Approval
March 23, 2010	Common Council - Accept Stoughton Utilities Tax Stabilization Dividends Recommendation
March 24-26, 2010	Wisconsin Rural Water Association Annual Conference in Green Bay
April 19, 2010	Regular Meeting - Stoughton Utilities 2009 Annual Audit and Management Letter Presentation - Review Drinking Water Consumer Confidence Report (CCR) - Annual Stoughton Utilities Goals Discussion and Approval - Review Wisconsin Public Service Commission Annual Electric and Water Reports
April 22, 2010	GreenMax Home Open House on the 40 th Anniversary of Earth Day
April 27, 2010	Common Council Meeting - Stoughton Utilities 2010 Annual Audit Presentation and approval
May 2-8, 2010	Drinking Water Week
May 5, 2010	WPPI Energy Orientation Meeting
May 17, 2010	Regular Meeting - First Regular Meeting after the Common Council Reorganization Meeting - Elect Committee Chair and Vice Chair - Annual Studies Discussion and Presentation - Tour Stoughton Utilities Building

June 9-11, 2010 Municipal Electric Utilities of Wisconsin (MEUW) Annual Conference in Green Bay

June 14, 2010 Regular Meeting - Approve and recommend the Wastewater Compliance Maintenance Annual Report (CMAR) and Resolution to the Common Council - Stoughton Utilities Green Energy Discussion

June 22, 2010 Common Council Meeting - Approve Compliance Maintenance Annual Report (CMAR) and adopt corresponding resolution

July 19, 2010 Regular Meeting

August 16, 2010 Regular Meeting - Tour East Electric Substation

cc: Sean O Grady
 Stoughton Utilities Operations Superintendent



Stoughton Utilities Activities Reports

August 2009

ADMINISTRATION – Utilities Director Robert P. Kardasz, P.E.

A significant amount of construction continued in the service territory in August as the Main Street Project was completed. Time-sensitive activities continued on the electric and water distribution systems, the sanitary sewer collection system, and in the office where your staff continues to work with customers fulfilling their financial obligations. Procedures continue to improve as we help customers address those obligations. Electric system projects in two rural subdivisions, shallow water service abatement and valve replacement and flushing continued. Sanitary sewer flushing and televising also continued. Projects also moved forward at Well No. 5 and at the wastewater treatment facility on schedule. The East Water Storage Tank Project is being advertised and four national firms have been prequalified to bid. The 2010 Budget and Twenty-Year Capital Improvements Projects (CIP) Program moved closer to completion for submittal to the Stoughton Utilities Committee on September 14, 2009. Labor negotiations are underway.

ACCOUNTING – Kim M. Jennings, CPA

Accomplishments:

- 2010 Electric, Water and Wastewater operating budgets.
- Assisted with division capital improvement plans.
- 2009-2013 updated cash flow forecasts.
- August investment sales/purchases and income tracking.
- Monthly account reconciliation, reporting and billing statistics for July 2009.

In Progress:

- Reviewing internal control procedures for billing, accounting, information systems and customer service.
- Developing financial statement report format including notes and supplemental schedules for year-end reporting.
- Monthly account reconciliation and reporting for August 2009.

CUSTOMER SERVICES AND INFORMATION TECHNOLOGIES DIVISION – Utilities
Office and Information Systems Supervisor Brian R. Hoops

Accomplishments:

- The 2009 Summer Savings Challenge is underway, with over 1,200 Stoughton area households participating. Staff scheduled automated calls informing participating customers of various energy saving tips in order to help the participants meet their savings goal.
- Staff, with the assistance of WPPI Energy, has completed and implemented the separate Fire Protection Code so it is charged regardless of disconnected services/inactive accounts. Fire Protection will still appear on the customer bills as it has in the past.
- Erin Bothum is working with Sean Grady and Robert Kardasz on putting together our RP3 (Reliable Public Power Provider) application for submission to the American Public Power Association (APPA) on September 30th.
- Staff issued nearly 1,000 10-day notices and 240 24-hour notices to customers with delinquent accounts. Field disconnection staff was dispatched to 44 accounts that remained unpaid.
- Enecia Sabroff and I met with Sharon Mason-Boersma of Dane County Human Services and Kris Gabert from Stoughton Area Resource Team to discuss collections and public-education options for the winter moratorium.
- Enecia Sabroff is working with Chris Hand from the Dane County Housing Authority (DCHA) to inform them when tenants are not staying current on their accounts. A tenant's failure to keep their Utility account current, or to have their service disconnected, violates the terms of their lease and may result in an eviction. DCHA will pay the delinquent bills and then pursue reimbursement from their tenants, which is beneficial to Stoughton Utilities and cuts down on our collections time spent on these properties.
- Staff worked with the Stoughton Police Department on a case of electricity theft after a customer reconnected their own electric service after being disconnected for nonpayment. This reconnection was discovered after the tenant moved out of town a few weeks later.
- Staff processed utility billing and collections, accounts payable, payroll, and daily cash deposits.
- Staff is working towards having an in-house pre-audit prior to January's full audit.
- Staff set up online payment of sales and payroll taxes through the Internal Revenue Service (IRS).
- Erin Bothum was nominated to attend the annual APPA Customer Connections Conference in Colorado Springs, CO on a WPPI Energy scholarship. Attendees will be announced in mid-September.
- Staff presented the RoundUP funds donation check to Martin Luther Christian Schools for the purchase of equipment for use in their new facility. The recipients were extremely grateful for the donation and wanted to express their thanks to everyone at Stoughton Utilities and the Stoughton Utilities Committee.
- Kim Jennings and I met with Bev Lindquist and Kim Laub from WPPI Energy regarding several ventures that WPPI Energy is investigating and which Stoughton Utilities may be interested in and benefit from. A potential joint-purchase of a document management software system was discussed. As WPPI Energy moves forward with this venture, it is anticipated that Stoughton Utilities will further investigate the costs and feasibility and possibly participate.

- Also discussed in the meeting with WPPI Energy was outsourcing our billing statement printing and mailing services. An initial review of the costs shows that Stoughton Utilities could potentially save approximately \$779.00 per month in labor, machine maintenance, consumables (paper, envelopes, toner), and postage using WPPI Energy's preliminary costs. If additional WPPI Energy member utilities participate, these savings could increase further. We plan on utilizing this service once WPPI Energy has finalized all the details.

LINE DIVISION AND PLANNING DIVISION – Utilities Operations Superintendent Sean O Grady

East Side Elevated Water Storage Tank Project: We are currently advertising the project and will have a public bid opening on September 10, 2009. A recommendation shall be forwarded to the Stoughton Utilities Committee and the Stoughton Common Council on September 14, 2009 and September 22, 2009 respectively.

Capital Improvement Plans (CIP'S): Staff has completed our 20-Year Capital Improvements Plan (CIP) and it is schedule to be shared with the Stoughton Utilities Committee for action on September 14, 2009.

Energy Audits: The requests for individual audits has increased. Customers are requesting information on how to conserve utility usage and the available funding options. Even with a cooler than normal summer and utility usages down, customers are still looking for ways to conserve. It is apparent that for customers unwilling to change individual life styles, it's virtually impossible to reduce their utility costs.

Building Remodeling Project: Strand Associates, Inc. and Sullivan Construction continue to work on closing out our project. Very few items remain to be completed. My goal is to close this project in September.

CTH N Bridge Replacement Project: Overhead electric distribution wires had to be re-routed and de-energized over the river to facilitate the bridge deck replacement. This bridge will be out of service until mid-November.

Green Max Home: A groundbreaking ceremony with the owners, contractors WPPI Energy, local officials, and the media was held under beautiful blue skies. The owners are extremely passionate about their project and have accepted this challenge with an open mind and vision on renewable energy and conservation for the future. The owners have agreed to hold six open houses to educate and showcase their project to the public.

Main Street Utilities Reconstruction Project: This project was completed on time and within budget. We were very appreciative of all the cooperation between the store owners, residents, and the general public during this phase of our planned reinforcement work. Forest Landscaping and Construction did an outstanding job maintaining safe traffic flow thru the construction zone as well as keeping the property owners informed throughout the project.

Midwest Tree Experts (MTE): Our underground contractor is currently replacing rear lot line overhead primary and secondary distribution wires with underground cables

located in a small subdivision just south of the City limits and West of Taylor Lane. This area is notorious for rear lot line tree interference which promotes poor power quality.

Line Division: Two crews continue to replace an aging overhead distribution system located in the River Wood Subdivision south of town. Another crew is replacing an aging overhead distribution system on River Drive located north of the City limits in the Township of Pleasant Springs.

Fourth Annual Municipal Electric Utilities Of Wisconsin (MEUW) Linemans Rodeo: Larry Donaldson and John McLain will again represent Stoughton Utilities in the rodeo hosted by Sturgeon Bay Utilities on September 12, 2009. Safety and proper work procedures are scored for a number of events. Our team placed second last year in the event hosted by Stoughton Utilities.

Emergency Evacuation & Fire Extinguisher Safety: All staff members participated in onsite training provided by our Safety Instructor, Chris Belz.

Public Power Week: Staff is currently planning our event to be held on October 1, 2009. Please keep this date available for your participation. It would be great if you could participate in our open house as Committee Members in this year's event.

Wastewater System Study: Staff reviewed the draft Wastewater System Study Update and Strand & Associates presented it to the Stoughton Utilities Committee on August 17, 2009.

WASTEWATER DIVISION – Utilities Wastewater System Supervisor Brian G. Erickson

Strand Associates completed the Sanitary Sewer Study Update. The study has identified areas in the collection system that need to be addressed over the next twenty years. I have incorporated the studies finding in the 20-year Capital Improvements Program (CIP).

The blower project discussed over the past year has been completed. The reason for this project was to replace our existing 35-year old blowers with new and efficient blowers. The preliminary savings in energy appears to be about 350 kWh per day which amounts to about \$1,000.00 per month in electrical savings.

We are working with sludge haulers and farmers on our fall sludge hauling program.

Primary treatment tank project: We are replacing all the wear parts inside of the tanks. This includes about three hundred feet of chain, sprockets, wear shoes, bearings and painting.

Staff continues to clean sewers, repair manholes and televise the collection system.

The precipitation for the month was 3.64 inches.

The wastewater treatment facility processed an average flow of 1.21 million gallons per day with a monthly total of 37.5 million gallons.

WATER DIVISION – Utilities Water System Supervisor Roger M. Thorson

The majority of our time in August was spent on system maintenance including replacing broken water main valve boxes and some system flushing of fire hydrants. We were also sharing staff with the Wastewater Division black topping water and wastewater road patches.

In Mid-September, we will be starting our Fall Flushing Program of water mains and fire hydrants throughout the city.

We received fire extinguisher training from our regional safety coordinator.

ENERGY SERVICES SECTION OF THE PLANNING DIVISION – Stoughton Utilities/WPPI Energy Energy Services Representative Alicia Rankin

August Activities

- WPPI Energy submitted the Shared Savings Program tariff to the Wisconsin Public Service Commission (WPSC) on Stoughton Utilities' behalf.
- Attended GreeMax Home ceremony.
- GreenMax Home participants signed up for solar renewable energy buy-back tariff.
- Conducted residential energy audit.
- Met with Home Savings Bank representative to finalize plans for the low-income budget counseling program.
- Began planning and advertizing for Public Power Week open house in October.

September Objectives

- Meet with Stoughton Trailers to discuss potential energy efficiency project.
- Contact school district.

Dates at Stoughton Utilities in August: 6, 12, 20, 25

SAFETY COMPLIANCE SECTION OF THE PLANNING DIVISION – Stoughton Utilities/Municipal Electric Utilities of Wisconsin Southeastern Regional Safety Coordinator Christopher Belz

Accomplishments

Training

- Developed and performed two trainings sessions on the topic of Emergency Evacuations

- Developed and performed two training sessions on the topic of Fire Extinguisher use

Audits/Inspections

Compliance/Risk Management

- Working on Evacuation Maps for renovated facility
- Reviewed Incident Investigation reports
- Reviewed Equipment Damage Investigation/report
- Develop/Distribute Wisconsin Department of Natural Resources (WDNR) Credits (CE's) from Safety Training
- Enter CE's into database
- Developed spreadsheets for RP3 for Continued Education and Conferences and Seminars
- Set up respirator medical evaluations for an employee
- Updating CE database from employee files (RP3 files)

Goals & Objectives

Training

- Complete all Wisconsin Department of Commerce (DCOMM) regulated training topics

Audits/Inspections

- Inspect all crews periodically to ensure safety compliance
- Perform facility inspections in all Stoughton Utilities facilities
- Audit all safety training records

Compliance/Risk Management

- Audit Energy Control Procedures in the Control of Hazardous Energy Procedure
- Review Written Safety Programs (BBP, Excavation Respirator and Occupation Noise, Lock Out/Tag Out, and Personal Protective Equipment (finished)

Dates Safety Coordinator was at Stoughton Utilities: August 10 and 24

Please visit us on our website at www.stoughtonutilities.com to view current events, follow project schedules, view meeting notices and minutes, review our energy conservation programs, pay your utilities bill via the internet, or to learn more about your Stoughton Utilities Electric, Wastewater and Water services.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 10, 2009

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Status Of Stoughton Utilities Committee August 17, 2009
Recommendation To The Stoughton Common Council.

August 25, 2009 Stoughton Common Council Meeting

- Approved the Stoughton Utilities Payments Due List.

September 8, 2009 Stoughton Common Council Meeting

- Denied the purchase of the Stoughton Utilities Building.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 10, 2009

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Award Of The Stoughton Utilities 2009-2010 East Elevated Water Tank Project.

This project consists of the fabrication and construction of an elevated water tank to be located in Racetrack Park. It will connect to a 10-inch water main extending east from the intersection of USH 51 and Ashberry Lane to the intersection of USH 51 and Racetrack Road, and extending south along Racetrack Road to the elevated water tower and the existing water main located near the intersection of Racetrack Road and Anderson Avenue.

The bid opening was held this morning and a recommendation shall be available for Stoughton Utilities Committee approval and recommendation to the Stoughton Common Council for approval on September 14 and 22, 2009 respectively.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent

Kim M. Jennings, CPA
Stoughton Utilities Finance and Administrative Manager

Roger M. Thorson
Stoughton Utilities Water System Supervisor



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com



SECTION 00100
ADVERTISEMENT TO BID
EAST SIDE ELEVATED TANK
CONTRACT 3-2009
STOUGHTON UTILITIES
CITY OF STOUGHTON, WISCONSIN

Stoughton Utilities will receive sealed Bids for the East Side Elevated Tank project until 2 P.M., local time, September 10, 2009 at the offices of Stoughton Utilities, 600 South Fourth Street, Stoughton, WI 53589, at which time the Bids will be publicly opened and read aloud.

The Work includes the construction of a 500,000-gallon elevated tank and site work including water main, paving, and electrical work.

Bids are to be addressed to Stoughton Utilities, 600 South Fourth Street, P.O. Box 383, Stoughton, WI 53589, and shall be marked "Sealed Bid–East Side Elevated Tank–Contract 3-2009."

Bidding Documents may be obtained from the Issuing Office which is Strand Associates, Inc., 910 West Wingra Drive, Madison, Wisconsin 53715. A deposit of \$100 will be required. Overnight mailing of Bidding Documents will not be provided. The deposit will be refunded if the Bidding Documents are returned in good condition no later than thirty days after the day set for receiving Bids. A nonrefundable handling fee of \$30 (separate check) is required for all requests for Bidding Documents.

Bidding Documents may be examined at the offices of Stoughton Utilities and are on file at the following locations:

McGraw-Hill Construction-Dodge, 11331 West Rogers Street, West Allis, WI 53227, (414) 541-6158

Bid+Network, 4814 East Broadway, Madison, WI 53716, (608) 221-3148

Reed Construction Data, 30 Technology Parkway South, Suite 500, Norcross, GA 30092-2912, (800) 414-3996

Bidders who submit a Bid must be a Plan Holder of record at the Issuing Office. Bids from Bidders who are not on the Plan Holders List may be returned as not being responsive.

Plan Holders are requested to provide an e-mail address if they wish to receive addenda and other information electronically. Plan Holders are requested to designate whether they are a prime contractor, subcontractor, or supplier if they want this information posted on the project Plan Holders List.

No Bid will be received unless accompanied by a cashier's, certified or bank check or a Bid Bond equal to at least 10 percent of the maximum Bid, payable to the OWNER as a guarantee that after a Bid is accepted, Bidder will execute and file the Agreement and 100% Performance and Payment Bonds within 15 days after the Notice of Award.

Bidders shall comply with all provisions of Section 66.0903 of the Wisconsin Statutes with respect to wage scales.

Stoughton Utilities reserves the right to reject any or all Bids, to waive any technicality, and to accept any Bid which it deems advantageous. All Bids shall remain subject to acceptance for 85 days after the time set for receiving Bids.

Contract award shall be made based on the lowest responsive and responsible Bidder.

Prospective Bidders are required to complete and submit a prequalification questionnaire with supporting documents to OWNER (see Instructions to Bidders). Prequalification forms will be provided with Bidding Document sets. Completed forms are to be submitted no later than 2 P.M., local time, on September 3, 2009.

The Strand Associates project manager is Michael J. Forslund, P.E., and can be contacted at Strand Associates, Inc., 910 West Wingra Drive, Madison, Wisconsin 53715, (608) 251-4843 regarding the project.

Published by the authority of the Stoughton Utilities
Sean O. Grady, Utilities Operations Superintendent

Dated at Stoughton, Wisconsin
August 20, 2009 and August 27, 2009

END OF SECTION



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 10, 2009
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Declaration Of Official Intent Nos. 2009-14.

In order to preserve the ability to borrow funds for this project at a later date, it is requested that the Stoughton Utilities Committee approve:

Declaration No. 2009-14 Stoughton Utilities East Elevated Water Tower Project for \$1,800,000.

Encl.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent

Kim M. Jennings, CPA
Stoughton Utilities Finance and Administrative Manager

Roger M. Thorson
Stoughton Utilities Water System Supervisor



Office 608-873-3379
Fax 608-873-4878
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Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

NO. 2009 - 14

DECLARATION OF OFFICIAL INTENT

This is a Declaration of Official Intent of the City of Stoughton, Dane County, Wisconsin (the "Issuer") to reimburse an expenditure with proceeds of a borrowing or borrowings authorized by the Issuer. This Declaration is made under and pursuant to Income Tax Regulation Section 1.103-18. The undersigned has been designated as the entity authorized by the Issuer to make this Declaration of Official Intent Pursuant to a Resolution adopted on April 13, 1993. This Declaration of Official Intent is a public record maintained in the files of the Issuer and is available for public inspection pursuant to Subchapter II of Chapter 19 of the Wisconsin Statutes.

The undersigned hereby declares that it is the reasonable expectation of the Issuer to use proceeds of a borrowing or borrowings to be incurred by the Issuer to reimburse expenditures for the property, project or program or from the fund(s) / account(s) described below:

1. Project* description: Stoughton Utilities East Elevated Water Tower Project.

(Provide a general functional description of the property, project or program for which the expenditure to be reimbursed is paid, e.g. "_____ building program*", "highway capital improvement program", "hospital equipment acquisition", "combined utility improvement program", etc.)

or

2. Identify fund(s) /account(s): Stoughton Utilities Water Funds.

(Provide a general functional description of the purpose of the fund or account from which the expenditure to be reimbursed is paid, e.g. "Construction fund program" and "parks and recreation fund" and "highway fund".)



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Fax 608-873-4878
stoughtonutilities.com



The maximum principal amount of the borrowing or borrowings to be incurred to reimburse expenditures for the above-described purposes is reasonably expected, on the date hereof, to be \$1,800,000.00

The Issuer intends to reimburse itself from borrowed funds within (1) one year after the expenditure is made or (2) one year after the facility is placed in service, whichever is later.

*Each of the expenditures described must be a cost of the type that is properly chargeable to capital account (or would be so chargeable with a proper election) under general federal income tax principles. Capital expenditures include costs incurred to acquire, construct or improve land, buildings and equipment and exclude current operation expenses.

No money from sources other than the anticipated borrowing or borrowings is, or is reasonably expected to be, reserved, allocated on a long-term basis, or otherwise set aside by the Issuer with respect to the expenditure, pursuant to the budgetary and financial circumstances of the Issuer as of the date of this Declaration.

Dated this 14th Day of September 2009.

CITY OF STOUGHTON
UTILITIES COMMITTEE

By: _____
Mayor Jim Griffin

Title: Stoughton Utilities Committee Chair



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 10, 2009

To: Stoughton Utilities Committee

From: Sean O Grady
Stoughton Utilities Operations Superintendent

Kim M. Jennings, CPA
Stoughton Utilities Finance and Administrative Manager

Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Proposed 2010 Budget And Twenty-Year (2010-2029) Capital Projects Program.

We have completed efforts utilizing system plans, projections and updated engineering studies, and 2010 financial forecasts to develop our Proposed 2010 Budget and Twenty-Year (2010-2029) Capital Projects Program. The updated electric and water system engineering studies were presented to and were approved by the Stoughton Utilities Committee on June 15, 2009 and the updated wastewater system engineering study was presented to and approved by the Stoughton Utilities Committee on August 17, 2009. They influenced the proposed 2010 budget and twenty-year capital projects program.

Our Stoughton Utilities Proposed 2010 Budget and Twenty-Year (2010-2029) Capital Projects Program are provided for approval and recommendation to the Stoughton Common Council.

Encl.

cc: Brian G. Erickson - Stoughton Utilities Wastewater System Supervisor

Brian R. Hoops - Stoughton Utilities Office and Information Systems Supervisor

Roger M. Thorson - Stoughton Utilities Water System Supervisor

Craig A. Wood - Stoughton Utilities Electric System Supervisor



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com





STOUGHTON UTILITIES

Annual Budget for the Year
2010

FOR THE FISCAL YEAR
JANUARY 1, 2010 THROUGH
December 31, 2010
Kim Jennings, CPA



**Stoughton Utilities
2010 Proposed Budget Summary**

accounting shared/budget/2008 budget

	<u>Electric</u>	<u>Water</u>	<u>Wastewater</u>	<u>Total</u>
OPERATING REVENUES	\$ 14,569,000	\$ 1,504,000	\$ 2,254,500	\$ 18,327,500
OPERATING EXPENSES				
Operation & Maintenance Expense	\$ 12,914,000	\$ 676,000	\$ 892,000	\$ 14,482,000
Taxes (PILOT)	\$ 284,000	\$ 247,000	\$ -	\$ 531,000
Depreciation	\$ 875,000	\$ 353,000	\$ 633,000	\$ 1,861,000
Total Operating Expenses	\$ 14,073,000	\$ 1,276,000	\$ 1,525,000	\$ 16,874,000
Operating Income	\$ 496,000	\$ 228,000	\$ 729,500	\$ 1,453,500
Non-operating Revenues (Expenses):				
Investment Income	\$ 250,000	\$ 75,000	\$ 65,000	\$ 390,000
Interest Expenses	\$ (308,000)	\$ (127,000)	\$ (146,000)	\$ (581,000)
Income from Merchandising, Jobbing and Contract Work	\$ 20,000	\$ -	\$ -	\$ 20,000
Capital Contributions	\$ 100,000	\$ 150,000	\$ 85,000	\$ 335,000
Miscellaneous Revenues (Expenses)	\$ 15,000	\$ (20,000)	\$ (5,000)	\$ (10,000)
Total Non-operating Revenues (Expenses)	\$ 77,000	\$ 78,000	\$ (1,000)	\$ 154,000
Net Income	\$ 573,000	\$ 306,000	\$ 728,500	\$ 1,607,500

**STOUGHTON WASTEWATER UTILITY
OPERATING REVENUES AND EXPENSES
FORECASTED FOR THE YEAR 2010**

8/31/2009 8:27

OPERATING REVENUES

	Proposed 2010	% Change 2010/2009	Estimated 2009	Actual Jan-June 2009	Actual 2008	Actual 2007
Sales						
Residential	\$ 1,509,000	1%	\$ 1,494,000	\$ 710,395	\$ 1,468,172	\$ 1,462,307
Commercial	\$ 450,000	1%	\$ 445,000	\$ 213,915	\$ 434,356	\$ 428,541
Industrial	\$ 180,000	1%	\$ 178,000	\$ 100,752	\$ 215,670	\$ 85,475
Public Authority (City Buildings)	\$ 33,000	0%	\$ 33,000	\$ 13,908	\$ 29,677	\$ 27,231
Total Sales	\$ 2,172,000		\$ 2,150,000	\$ 1,038,970	\$ 2,147,875	\$ 2,003,554
Other Operating Revenues						
Forfeited Discounts (Penalties, NSF, Reconnect)	\$ 10,500	5%	\$ 10,000	\$ 4,977	\$ 10,136	\$ 9,556
Other (BOD/Suspendid Solids Surcharge)	\$ 72,000	3%	\$ 70,000	\$ 44,217	\$ 25,322	\$ 21,304
Total Operating Revenues	\$ 2,254,500		\$ 2,230,000	\$ 1,088,164	\$ 2,183,333	\$ 2,034,414
OPERATING EXPENSES						
Plant (General WWTP Plant Maintenance)	\$ 395,000	3%	\$ 383,000	\$ 171,362	\$ 433,154	\$ 344,937
Customer Accounting and Collection	\$ 112,000	4%	\$ 108,000	\$ 48,386	\$ 105,752	\$ 94,809
Administrative and General (Salaries, Benefits, Insurance)	\$ 385,000	3%	\$ 375,000	\$ 177,073	\$ 324,386	\$ 457,520
Depreciation	\$ 633,000	4%	\$ 608,000	\$ 300,000	\$ 562,817	\$ 513,823
Total Operating Expenses	\$ 1,525,000		\$ 1,474,000	\$ 696,821	\$ 1,426,109	\$ 1,411,089
OPERATING INCOME	\$ 729,500		\$ 756,000	\$ 391,343	\$ 757,224	\$ 623,325
NON-OPERATING REVENUES (EXPENSES)						
Investment Income	\$ 65,000	63%	\$ 40,000	\$ 15,675	\$ 63,611	\$ 149,704
Interest Expense	\$ (146,000)	-10%	\$ (163,000)	\$ (80,220)	\$ (176,460)	\$ (166,905)
Capital Contributions (Developer/Customer Contributions)	\$ 85,000	0%	\$ 85,000	\$ -	\$ 63,644	\$ 100,660
Miscellaneous Income (Expense)	\$ (5,000)	0%	\$ (5,000)	\$ -	\$ 76,470	\$ (16,144)
Total Non-Operating Revenues (Expenses)	\$ (1,000)		\$ (43,000)	\$ (64,545)	\$ 27,265	\$ 67,315
NET INCOME	\$ 728,500		\$ 713,000	\$ 326,798	\$ 784,489	\$ 690,640

Notes: Revenues - Based on historical trend analysis and current rates, effective July 5, 2007.
 Administrative and General Expense - Wage (COLA) increase for 2010 and health care premiums/claims increases.
 Depreciation Expense - Increase due to increased plant in service including Phase I hydraulic project at the treatment plant.
 Investment Income - Increase due to an increase in cash from operations.

STOUGHTON WATER UTILITY
 OPERATING REVENUES AND EXPENSES
 FORECASTED FOR THE YEAR 2010

8/31/2009 8:25

OPERATING REVENUES	Proposed 2010	% Change 2010/2009	Estimated 2009	Actual Jan-June 2009	Actual 2008	Actual 2007
Sales						
Unmetered Sales	\$ -		\$ -	\$ -	\$ -	\$ 996
Residential	\$ 726,000	11%	\$ 655,000	\$ 305,132	\$ 623,952	\$ 644,399
Commercial	\$ 170,000	10%	\$ 154,000	\$ 72,137	\$ 145,172	\$ 146,394
Industrial	\$ 152,000	11%	\$ 137,000	\$ 61,568	\$ 130,601	\$ 116,465
Public Authority (City Buildings)	\$ 16,000	10%	\$ 14,500	\$ 6,746	\$ 14,312	\$ 15,506
Private Fire Protection	\$ 22,000	13%	\$ 19,500	\$ 9,492	\$ 18,630	\$ 18,480
Public Fire Protection	\$ 387,000	11%	\$ 350,000	\$ 168,264	\$ 335,256	\$ 339,373
Total Sales	\$ 1,473,000		\$ 1,330,000	\$ 623,339	\$ 1,267,923	\$ 1,281,613
Other Operating Revenues						
Forfeited Discounts (Penalties, NSF, Reconnect)	\$ 6,000	9%	\$ 5,500	\$ 2,221	\$ 4,428	\$ 5,825
Other (Joint Metering Allocation, Permits)	\$ 25,000	0%	\$ 25,000	\$ 22,635	\$ 17,585	\$ 9,509
Total Other Operating Revenues	\$ 31,000		\$ 30,500	\$ 24,856	\$ 22,013	\$ 15,334
Total Operating Revenues	\$ 1,504,000		\$ 1,360,500	\$ 648,195	\$ 1,289,936	\$ 1,296,947
OPERATING EXPENSES						
Source of Supply (Maintenance of Wells)	\$ 9,000	0%	\$ 9,000	\$ 332	\$ 23,111	\$ 6,190
Pumping (Well Pumps and Fuel)	\$ 119,000	3%	\$ 115,000	\$ 64,608	\$ 122,545	\$ 116,359
Water Treatment (Chemicals)	\$ 33,000	3%	\$ 32,000	\$ 6,820	\$ 28,483	\$ 35,216
Transmission/Distribution (Mains, Towers, Services, Hydrants, Meters)	\$ 130,000	3%	\$ 126,000	\$ 46,376	\$ 178,243	\$ 124,655
Customer Accounting and Collection	\$ 67,000	2%	\$ 66,000	\$ 19,549	\$ 43,572	\$ 49,997
Administrative and General (Salaries, Benefits, Insurance)	\$ 318,000	3%	\$ 309,000	\$ 153,192	\$ 341,926	\$ 280,019
Depreciation	\$ 353,000	11%	\$ 317,000	\$ 165,000	\$ 309,071	\$ 291,161
Taxes	\$ 247,000	7%	\$ 230,000	\$ 120,882	\$ 211,710	\$ 197,030
Total Operating Expenses	\$ 1,276,000		\$ 1,204,000	\$ 576,759	\$ 1,258,661	\$ 1,100,627
OPERATING INCOME	\$ 228,000		\$ 156,500	\$ 71,436	\$ 31,275	\$ 196,320
NON-OPERATING REVENUES (EXPENSES)						
Investment Income	\$ 75,000	-38%	\$ 120,000	\$ 98,305	\$ 50,641	\$ 196,303
Interest Expense	\$ (127,000)	31%	\$ (97,000)	\$ (47,946)	\$ (128,124)	\$ (138,251)
Capital Contributions (Developer/Customer Contributions)	\$ 150,000	0%	\$ 150,000	\$ -	\$ 148,584	\$ 158,107
Miscellaneous Income (Expense)	\$ (20,000)	0%	\$ (20,000)	\$ (7,277)	\$ (241,710)	\$ (18,933)
Total Non-Operating Revenues (Expenses)	\$ 78,000		\$ 153,000	\$ 43,082	\$ (170,609)	\$ 197,226
NET INCOME	\$ 306,000		\$ 309,500	\$ 114,518	\$ (139,334)	\$ 393,546

Notes: Revenues - Based on historical trend analysis and current rates, Phase I effective October 1, 2009.
 Administrative and General Expense - Wage (COLA) increase for 2010 and health care premiums/claims increases.
 Depreciation and Taxes - Increase due to increased plant in service including the East Tower and connecting water main project.
 Interest Expense - Increase in 2010 is due to anticipated borrowing for the East Tower and connecting main project.
 Investment Income - Decrease in 2010 is expected due to a declining cash balance from water main projects (Main Street - RR Tracks to Henry St.).

STOUGHTON ELECTRIC UTILITY
OPERATING REVENUES AND EXPENSES
FORECASTED FOR THE YEAR 2010

8/31/2009 8:16

OPERATING REVENUES	Proposed	% Change	Estimated	Actual	Actual	Actual
Sales	2010	2010/2009	2009	Jan-June 2009	2008	2007
Residential	\$ 7,359,000	11%	\$ 6,656,000	\$ 3,280,559	\$ 6,435,923	\$ 6,559,899
General Service	\$ 1,861,000	11%	\$ 1,674,000	\$ 829,858	\$ 1,606,318	\$ 1,155,439
Small Power CP1 Customers	\$ 1,428,000	12%	\$ 1,276,000	\$ 577,806	\$ 1,148,553	\$ 1,078,310
Large Power CP2 Customers	\$ 1,023,000	13%	\$ 908,000	\$ 459,895	\$ 897,857	\$ 819,176
Industrial Power CP3 Customers	\$ 2,606,000	12%	\$ 2,318,000	\$ 1,049,322	\$ 2,234,590	\$ 2,079,620
Street Lighting	\$ 142,000	7%	\$ 133,000	\$ 63,836	\$ 197,147	\$ 181,807
Total Sales	\$ 14,419,000		\$ 12,965,000	\$ 6,261,276	\$ 12,520,388	\$ 11,874,251
Other Operating Revenues						
Forfeited Discounts (Penalties, NSF, Reconnect)	\$ 50,000	11%	\$ 45,000	\$ 19,658	\$ 42,340	\$ 44,429
Other (Permits, ATC Common Facilities, etc.)	\$ 100,000	0%	\$ 100,000	\$ 74,882	\$ 102,074	\$ 68,119
Total Other Operating Revenues	\$ 150,000		\$ 145,000	\$ 94,540	\$ 144,414	\$ 112,548
Total Operating Revenues	\$ 14,569,000		\$ 13,110,000	\$ 6,355,816	\$ 12,664,802	\$ 11,986,799
OPERATING EXPENSES						
Power Production Expenses (WPPI-Wholesale Power)	\$ 11,340,000	14%	\$ 9,976,000	\$ 4,731,816	\$ 9,523,448	\$ 8,757,031
Transmission/Distribution (Substations, Poles, Lines, etc.)	\$ 543,000	3%	\$ 527,000	\$ 157,704	\$ 511,976	\$ 700,823
Customer Accounting and Collection	\$ 161,000	3%	\$ 157,000	\$ 68,569	\$ 152,483	\$ 167,864
Administrative and General (Salaries, Benefits, Insurance)	\$ 870,000	3%	\$ 845,000	\$ 467,439	\$ 818,402	\$ 860,798
Depreciation	\$ 875,000	7%	\$ 818,000	\$ 400,002	\$ 772,081	\$ 711,395
Taxes	\$ 284,000	15%	\$ 246,000	\$ 207,877	\$ 237,414	\$ 221,700
Total Operating Expenses	\$ 14,073,000		\$ 12,569,000	\$ 6,033,407	\$ 12,015,804	\$ 11,419,611
OPERATING INCOME (LOSS)	\$ 496,000		\$ 541,000	\$ 322,409	\$ 648,998	\$ 567,188
NON-OPERATING REVENUES (EXPENSES)						
Income from Merchandising, Jobbing and Contract Work	\$ 20,000	0%	\$ 20,000	\$ -	\$ 16,660	\$ 5,812
Nonoperating Rental Income (Pole Attachments, Rent)	\$ 65,000	0%	\$ 65,000	\$ -	\$ 60,268	\$ 58,567
Investment Income	\$ 250,000	-25%	\$ 333,000	\$ 229,264	\$ 286,012	\$ 473,304
Capital Contributions (Developer/Customer Contributions)	\$ 100,000	0%	\$ 100,000	\$ 12,958	\$ 93,363	\$ 115,582
Interest Expense	\$ (308,000)	-5%	\$ (325,000)	\$ (160,734)	\$ (384,996)	\$ (407,634)
Miscellaneous Income (Expense)	\$ (50,000)		\$ (50,000)	\$ 508	\$ (403,902)	\$ (41,527)
Total Non-Operating Revenues (Expenses)	\$ 77,000		\$ 143,000	\$ 81,996	\$ (332,595)	\$ 204,104
NET INCOME	\$ 573,000		\$ 684,000	\$ 404,405	\$ 316,403	\$ 771,292

Notes: Revenues - Based from historical sales trend and WPPI purchased power projections.
 Power Production Expense - Increase in kWh consumption and WPPI's increase in cost to purchase power.
 Administrative and General Expense - Wage (COLA) increase for 2010 and health care premiums/claims increases.
 Depreciation and Taxes - Increase due to increased plant in service including administration building remodel, substation and line projects.
 Investment Income - Decrease is expected due to lower rate investment options and declining cash balance for designated capital improvements.

**Stoughton Utilities
Summary of Capital Operations Program -- 2010-2029**

Division	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Electric Division	\$1,246,601.00	\$988,321.00	\$1,575,625.00	\$1,198,746.00	\$1,299,497.00	\$933,728.00	\$809,340.00	\$639,461.00	\$3,443,064.00	\$832,164.00
Water Division	\$2,751,560.00	\$549,866.00	\$457,229.00	\$415,690.00	\$256,400.00	\$393,177.00	\$481,270.00	\$371,973.00	\$430,964.00	\$268,978.00
Wastewater Division	\$749,000.00	\$1,071,000.00	\$1,987,724.00	\$1,590,000.00	\$1,438,000.00	\$957,000.00	\$1,009,000.00	\$606,000.00	\$801,000.00	\$558,000.00
Office / Planning	\$182,700.00	\$34,700.00	\$14,800.00	\$34,800.00	\$21,750.00	\$64,800.00	\$136,900.00	\$66,400.00	\$19,900.00	\$132,005.00
Technology	\$58,200.00	\$11,480.00	\$36,900.00	\$33,800.00	\$13,600.00	\$27,400.00	\$19,000.00	\$31,590.00	\$65,000.00	\$25,600.00
Total:	\$4,988,061.00	\$2,655,367.00	\$4,052,278.00	\$3,273,036.00	\$2,989,247.00	\$2,376,105.00	\$2,455,510.00	\$1,715,424.00	\$4,759,928.00	\$1,816,747.00

Division	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Project Cost
Electric Division	\$1,218,778.00	\$931,920.00	\$761,606.00	\$2,355,853.00	\$790,678.00	\$1,746,152.00	\$1,122,794.00	\$7,000.00	\$141,500.00	\$45,000.00	\$22,097,828
Water Division	\$508,744.00	\$384,452.00	\$276,191.00	\$567,577.00	\$345,066.00	\$458,542.00	\$483,833.00	\$232,000.00	\$375,273.00	\$58,000.00	\$10,066,805
Wastewater Division	\$554,000.00	\$538,000.00	\$556,000.00	\$637,000.00	\$493,000.00	\$617,000.00	\$556,000.00	\$549,000.00	\$900,000.00	\$989,000.00	\$17,335,724
Office / Planning	\$40,900.00	\$14,900.00	\$14,900.00	\$39,900.00	\$30,000.00	\$65,000.00	\$15,000.00	\$3,000.00	\$70,000.00	\$3,000.00	\$1,005,355
Technology	\$46,300.00	\$11,000.00	\$28,700.00	\$33,800.00	\$25,400.00	\$23,000.00	\$8,975.00	\$30,725.00	\$70,600.00	\$25,200.00	\$626,270
Total:	\$2,368,722.00	\$1,880,272.00	\$1,637,397.00	\$3,834,130.00	\$1,684,164.00	\$2,909,694.00	\$2,186,602.00	\$871,725.00	\$1,557,373.00	\$1,120,200.00	\$91,131,982.00

**Stoughton Utilities -- Electric Division
Capital Operations Program -- 2010-2029**

Projects:	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Cable Thumper	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -
Cert. of Authority, Switching/Map Updates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00	\$ -	\$ -
Dist Addition - East Side	\$ -	\$ -	\$ -	\$ -	\$ 290,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
Dist Addition - Feeder SN1 For Business Park	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 290,000.00	\$ -	\$ -	\$ -	\$ -
Dist Addition - West Tie	\$ -	\$ -	\$ 600,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dist. Addition - Business Park North	\$ -	\$ 263,800.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution Rebuild - CTH B (Williams to CTH N)	\$ -	\$ -	\$ -	\$ 230,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution Rebuild - CTH N (USH 51 to CTH B)	\$ -	\$ -	\$ -	\$ 285,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N. & S. Substations Transputer Addition	\$ 502,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Replace existing reclosers & regulators	\$ -	\$ -	\$ 163,900.00	\$ -	\$ 175,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
SCADA Software Updates	\$ -	\$ -	\$ 25,000.00	\$ -	\$ 76,000.00	\$ -	\$ -	\$ -	\$ 30,000.00	\$ -
South Substation Loop Through	\$ -	\$ -	\$ 143,300.00	\$ -	\$ 152,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
Substation Equipment Replacement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Substation Transformer Replacement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 590,000.00	\$ -
System Study	\$ -	\$ -	\$ -	\$ -	\$ 30,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
System Upgrades	\$ 326,396.00	\$ 305,721.00	\$ 314,892.00	\$ 324,338.00	\$ 334,068.00	\$ 344,090.00	\$ 354,412.00	\$ 365,045.00	\$ 375,996.00	\$ 387,275.00
Transformers	\$ 112,888.00	\$ 116,274.00	\$ 119,762.00	\$ 123,354.00	\$ 127,054.00	\$ 130,865.00	\$ 134,790.00	\$ 138,634.00	\$ 142,999.00	\$ 147,286.00
West Substation - 2nd Transformer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Substation Construction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,135,000.00	\$ -
Section Total:	\$941,284.00	\$675,795.00	\$1,391,854.00	\$962,692.00	\$1,184,122.00	\$799,955.00	\$489,202.00	\$523,879.00	\$3,273,995.00	\$564,563.00
Vehicles:										
1992 - Utilities Fork Lift	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1993 Wire Reel Trailers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00	\$ -	\$ -
1994 - Chipper	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,000.00	\$ -
1995 Pole Trailer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,000.00	\$ -	\$ -
1998 - Electric Digger Truck #15	\$ 180,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1998 - Utilities Service Truck #14	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -
1999 - Electric Bucket Truck #16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180,000.00
1999 - Utilities Service Truck #1	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -
2000 - Electric Service Truck #3	\$ -	\$ 45,000.00	\$ -	\$ -	\$ -	\$ -	\$ 45,000.00	\$ -	\$ -	\$ -
2001 - Administrative Car #10	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -
2001 - Electric Bucket Truck #12	\$ -	\$ 180,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2002 - Utilities Dump Truck #6	\$ -	\$ -	\$ 65,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2003 - Electric Bucket Truck #2	\$ -	\$ -	\$ -	\$ 180,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2003 - Meter Service Truck #8	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -
2007 - Administrative Car #11	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -
2007 - Electric Digger Truck #5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180,000.00	\$ -	\$ -	\$ -
2007 - Neighborhood Electric Vehicle	\$ -	\$ -	\$ 15,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2008 - Utilities Dump Truck No. 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000.00	\$ -
Section Total:	\$255,000.00	\$260,000.00	\$130,000.00	\$180,000.00	\$1,184,122.00	\$75,000.00	\$260,000.00	\$53,000.00	\$105,000.00	\$180,000.00
Grand Total:	\$1,196,284.00	\$935,795.00	\$1,521,854.00	\$1,142,692.00	\$1,184,122.00	\$874,955.00	\$749,202.00	\$576,879.00	\$3,378,995.00	\$744,563.00

**Stoughton Utilities -- Electric Division
Capital Operations Program -- 2010-2029**

Projects:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
Cable Thumper	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00
Cert. of Authority - Switching/Map Updates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00
Dist Addition - East Side	\$ 345,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 635,000.00
Dist Addition - Feeder S1 For Business Park	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 290,000.00
Dist Addition - West Tie	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 600,000.00
Dist. Addition - Business Park North	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 253,800.00
Distribution Rebuild - CTH B (Williams to CTH N)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 230,000.00
Distribution Rebuild - CTH N (USH 51 to CTH B)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 285,000.00
N. & S. Substations Transputer Addition	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 195,000.00	\$ -	\$ -	\$ -	\$ -	\$ 502,000.00
Replace existing reclosers & regulators	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000.00	\$ -	\$ -	\$ 533,900.00
SCADA Software Updates	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 241,000.00
South Substation Loop Through	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00
Substation Equipment Replacement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 295,300.00
Substation Transformer Replacement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 725,000.00	\$ -	\$ -	\$ -	\$ -	\$ 1,315,000.00
System Study	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 95,000.00
System Upgrades	\$ 398,893.00	\$ 410,859.00	\$ 423,184.00	\$ 435,879.00	\$ 448,955.00	\$ 476,296.00	\$ 490,585.00	\$ -	\$ -	\$ -	\$ 6,516,884.00
Transformers	\$ 151,706.00	\$ 156,257.00	\$ 160,944.00	\$ 165,772.00	\$ 170,745.00	\$ 181,143.00	\$ 186,577.00	\$ -	\$ -	\$ -	\$ 2,467,252.00
West Substation - 2nd Transformer	\$ -	\$ -	\$ -	\$ 1,500,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,500,000.00
West Substation Construction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,135,000.00
Section Total:	\$895,599.00	\$602,116.00	\$584,128.00	\$2,101,651.00	\$689,700.00	\$1,577,439.00	\$677,162.00	\$40,000.00	\$124,500.00	\$ -	\$17,975,136.00
Vehicles:											
1992 - Utilities Fork Lift	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000.00	\$ -	\$ -	\$ -	\$ 75,000.00
1993 Wire Reel Trailers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00	\$ -	\$ -	\$ -	\$ 40,000.00
1994 - Chipper	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 84,500.00	\$ -	\$ 149,500.00
1995 Pole Trailer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,000.00	\$ -	\$ -	\$ -	\$ 16,000.00
1998 - Electric Digger Truck #15	\$ 180,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 360,000.00
1998 - Utilities Service Truck #14	\$ 25,000.00	\$ -	\$ -	\$ -	\$ 38,022.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 113,022.00
1999 - Electric Bucket Truck #16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180,000.00
1999 - Utilities Service Truck #1	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ 100,000.00
2000 - Electric Service Truck #3	\$ -	\$ 45,000.00	\$ -	\$ -	\$ -	\$ -	\$ 45,000.00	\$ -	\$ -	\$ -	\$ 180,000.00
2001 - Administrative Car #10	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ 140,000.00
2001 - Electric Bucket Truck #12	\$ -	\$ 180,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 360,000.00
2002 - Utilities Dump Truck #6	\$ -	\$ -	\$ 65,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 130,000.00
2003 - Electric Bucket Truck #2	\$ -	\$ -	\$ -	\$ 180,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 360,000.00
2003 - Meter Service Truck #8	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ 100,000.00
2007 - Administrative Car #11	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ 100,000.00
2007 - Electric Digger Truck #5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180,000.00	\$ -	\$ -	\$ -	\$ 360,000.00
2007 - Neighborhood Electric Vehicle	\$ -	\$ -	\$ 15,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,000.00
2008 - Utilities Dump Truck No. 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000.00	\$ -	\$ 80,000.00
Section Total:	\$255,000.00	\$260,000.00	\$105,000.00	\$180,000.00	\$689,700.00	\$88,022.00	\$363,000.00	\$ -	\$124,500.00	\$ -	\$2,873,522.00
Grand Total:	\$1,150,599.00	\$862,116.00	\$689,128.00	\$2,281,651.00	\$689,700.00	\$1,665,461.00	\$1,040,162.00	\$40,000.00	\$124,500.00	\$ -	\$20,848,658.00

**Stoughton Utilities -- Water Division
Capital Operations Program -- 2010-2029**

Projects:	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Hydrant Replacement	\$ 19,571.00	\$ 20,762.00	\$ 21,384.00	\$ 22,025.00	\$ 22,685.00	\$ 23,365.00	\$ 24,065.00	\$ 24,787.00	\$ 25,531.00	\$ 26,297.00
Main new - East Tank Loop - Main to Race Track Rd.	\$ 419,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - 4th - Mandt Parkway to Milwaukee	\$ -	\$ 9,000.00	\$ 106,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - 8th St. - Dunkirk Ave. to Mandt Parkway	\$ 20,000.00	\$ 250,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Chicago St. - 4th to dead end	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Clyde St. - Van Buren St. to Madison St. ***	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,000.00	\$ 231,000.00	\$ -	\$ 20,000.00
Main replace - East St. - S Academy to South St. ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Forton St. - Page St. to Division St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Gilles St. - Morris St. to Amundson Parkway	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Harrison - Harding St. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Henry - Main St. to Ridge St. ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Johnson St. - Roby Rd. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Madison St. - Harding St. to Wilson St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Madison St. - Wilson St. to Clyde St.	\$ 490,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Main St. - RR tracks to Henry St.	\$ -	\$ 14,000.00	\$ 176,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Mandt Park - 7th Extended to 4th St.	\$ -	\$ -	\$ -	\$ -	\$ 5,000.00	\$ 55,000.00	\$ -	\$ -	\$ -	\$ -
Main replace - Maple Ct. - Maple Ct. to Garden Ave.	\$ -	\$ -	\$ 9,000.00	\$ 106,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Milwaukee St. - 4th to Stoughton Ave.	\$ -	\$ -	\$ -	\$ 8,000.00	\$ 97,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Milwaukee St. - E. of Monroe St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Monroe St. - Harding St. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Ridge St. - Hillside to Lynn St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - River Bluff School to Hillside St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Roby Rd. - East of Riverview Dr.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - RR Xing - Industrial Cir West (loop)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,000.00	\$ 194,000.00	\$ -
Main replace - South St. - East St. to Franklin St. ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,000.00	\$ 83,000.00	\$ -	\$ -	\$ -
Main replace - Taft St. - Page St. to end of E Taft St. ****	\$ -	\$ -	\$ 10,000.00	\$ 120,000.00	\$ -	\$ -	\$ -	\$ -	\$ 12,000.00	\$ 143,000.00
Main replace - Van Buren St. - Harding St. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Main replace - Vernon - Franklin St. to Kristi Ln. ****	\$ -	\$ -	\$ -	\$ -	\$ 10,000.00	\$ 120,000.00	\$ -	\$ -	\$ -	\$ -
Main replace - Wilson St. - Page St. to Madison St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000.00	\$ 180,000.00	\$ -	\$ -	\$ -
Mainhole Abandonment	\$ 6,524.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meters	\$ 10,000.00	\$ -	\$ 6,720.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meter Test Bench	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Meters	\$ 21,218.00	\$ 21,855.00	\$ 22,510.00	\$ 23,185.00	\$ 23,881.00	\$ 24,598.00	\$ 25,395.00	\$ 26,096.00	\$ 26,879.00	\$ 27,685.00
PLC System Programming	\$ 40,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Racetrack Rd. Elevated Tank	\$ 1,450,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCADA intrusion/Smoke Alarm Installation	\$ 15,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCADA Radio Replacements	\$ 27,500.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCADA Software Upgrade	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Shallow Services Replacements	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Systems Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,500.00	\$ -	\$ -	\$ -	\$ -
Well #4 Rehab	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
Well #5 Rehab	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,000.00	\$ -	\$ -	\$ -
Section Total:	\$2,563,813.00	\$322,337.00	\$344,894.00	\$279,210.00	\$183,566.00	\$279,463.00	\$362,400.00	\$297,883.00	\$258,410.00	\$216,982.00
Vehicles:										
1999 Water Service Truck # 21	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1999 Water Service Truck # 23	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2001 Black Top Roller	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2001 Meter Service Truck # 22	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ 28,750.00	\$ -	\$ -	\$ -
Backhoe	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 110,000.00	\$ -
Trench Box	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,000.00	\$ -	\$ -	\$ -
Section Total:	\$50,000.00	\$25,000.00	\$344,894.00	\$279,210.00	\$183,566.00	\$279,463.00	\$405,150.00	\$297,883.00	\$368,410.00	\$216,982.00
Grand Total:	\$2,613,813.00	\$347,337.00	\$344,894.00	\$279,210.00	\$183,566.00	\$279,463.00	\$405,150.00	\$297,883.00	\$368,410.00	\$216,982.00

Stoughton Utilities -- Water Division
Capital Operations Program -- 2010-2029

Projects:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
Hydrant Replacement	\$ 27,085.00	\$ 27,898.00	\$ 28,735.00	\$ 29,597.00	\$ 30,485.00	\$ 32,342.00	\$ 34,311.00	\$ -	\$ 35,340.00	\$ -	\$ 476,285.00
Main new - East Tank Loop - Main to Race Track Rd	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 419,000.00
Main replace - 4th - Mandt Parkway to Milwaukee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 270,000.00
Main replace - 8th St. - Dunkirk Ave. to Mandt Parkway	\$ 250,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 270,000.00
Main replace - Chicago St. - 4th to dead end ****	\$ 16,000.00	\$ 194,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 210,000.00
Main replace - Clyde St. - Van Buren St. to Madison St. ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,000.00
Main replace - East St. - S Academy to South St. ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,000.00	\$ 17,000.00	\$ 213,000.00	\$ -	\$ -	\$ 230,000.00
Main replace - Forton St. - Page St. to Division St.	\$ -	\$ 10,000.00	\$ 120,000.00	\$ -	\$ -	\$ 8,000.00	\$ 102,000.00	\$ -	\$ -	\$ -	\$ 110,000.00
Main replace - Giles St. - Morris St. to Amundson Parkway	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 300,000.00
Main replace - Harrison - Harding St. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 130,000.00
Main replace - Henry - Main St. to Ridge St. ****	\$ -	\$ -	\$ 23,000.00	\$ 277,000.00	\$ -	\$ 8,000.00	\$ 102,000.00	\$ -	\$ -	\$ -	\$ 110,000.00
Main replace - Johnson St. - Roby Rd. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 80,000.00
Main replace - Madison St. - Harding St. to Wilson St.	\$ -	\$ -	\$ -	\$ -	\$ 6,000.00	\$ 74,000.00	\$ -	\$ -	\$ -	\$ -	\$ 300,000.00
Main replace - Madison St. - Wilson St. to Clyde St.	\$ -	\$ -	\$ -	\$ 5,000.00	\$ 60,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 80,000.00
Main replace - Main St. - RR tracks to Henry St	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,000.00
Main replace - Mandt Park - 7th Extended to 4th St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 490,000.00
Main replace - Maple Ct. - Maple Ct. to Garden Ave.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 190,000.00
Main replace - Milwaukee St. - 4th to Stoughton Ave.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,000.00
Main replace - Milwaukee St. - E. of Monroe St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 115,000.00
Main replace - Monroe St. - Harding St. to Clyde St.	\$ -	\$ -	\$ -	\$ 10,000.00	\$ 120,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 105,000.00
Main replace - Roby Rd. - East of Riverview Dr.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000.00	\$ -	\$ 130,000.00
Main replace - River Bluff School to Hillside St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,000.00	\$ 194,000.00	\$ -	\$ 210,000.00
Main replace - Roby Rd. - East of Riverview Dr.	\$ -	\$ -	\$ -	\$ -	\$ 3,000.00	\$ 42,000.00	\$ -	\$ -	\$ -	\$ -	\$ 45,000.00
Main replace - RR Xing - Industrial Cir West (loop)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 210,000.00
Main replace - South St. - East St. to Franklin St. ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,000.00
Main replace - Taft St. - Page St. to end of E Taft St. ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 155,000.00
Main replace - Van Buren St. - Harding St. to Clyde St.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 130,000.00
Main replace - Vernon - Franklin St. to Kristl Ln. ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 130,000.00
Main replace - Vernon - Kristl to 500 feet E of Chalet ****	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 195,000.00
Main replace - Wilson St. - Page St. to Madison St.	\$ -	\$ -	\$ -	\$ -	\$ 11,000.00	\$ 134,000.00	\$ -	\$ -	\$ -	\$ -	\$ 145,000.00
Manhole Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,244.00
Meter Test Bench	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000.00
Meters	\$ 28,516.00	\$ 29,371.00	\$ 30,252.00	\$ 31,160.00	\$ 32,095.00	\$ 34,050.00	\$ 36,123.00	\$ -	\$ 37,206.00	\$ -	\$ 502,015.00
PLC System Programming	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000.00
Racetrack Rd. Elevated Tank	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,450,000.00
SCADA Intrusion/Smoke Alarm Installation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000.00
SCADA Radio Replacements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,500.00
SCADA Software Upgrade	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00
Shallow Services Replacements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000.00
Systems Study	\$ 39,675.00	\$ -	\$ -	\$ -	\$ -	\$ 45,626.00	\$ -	\$ -	\$ -	\$ -	\$ 119,801.00
Well #4 Rehab	\$ -	\$ 31,000.00	\$ -	\$ -	\$ -	\$ 35,650.00	\$ -	\$ -	\$ 38,000.00	\$ -	\$ 129,650.00
Well #5 Rehab	\$ -	\$ -	\$ -	\$ 38,500.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 69,500.00
Section Total:	\$381,276.00	\$292,269.00	\$201,987.00	\$391,257.00	\$262,580.00	\$413,668.00	\$291,434.00	\$229,000.00	\$309,546.00	\$55,000.00	\$7,916,975.00

Vehicles:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
1999 Water Service Truck # 21	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000.00
1999 Water Service Truck # 23	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000.00
2001 Black Top Roller	\$ -	\$ 20,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00
2001 Meter Service Truck # 22	\$ -	\$ 33,063.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 86,813.00
Backhoe	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 110,000.00	\$ -	\$ -	\$ -	\$ 220,000.00
Trench Box	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,000.00
Section Total:	\$50,000.00	\$53,063.00	\$201,987.00	\$391,257.00	\$262,580.00	\$413,668.00	\$401,434.00	\$229,000.00	\$309,546.00	\$55,000.00	\$8,357,788.00

Stoughton Utilities -- Wastewater Division
Capital Operations Program -- 2010-2029

Projects:	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Lift station 8 th Street	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,000.00	\$ -	\$ -	\$ -	\$ -
Lift station Stone Crest	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,000.00	\$ -	\$ -
Lift station Vernevoil	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00	\$ -	\$ -
Plant - facilities studies	\$ 30,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Plant - PH adjustment equipment for effluent PH (Ammon)	\$ -	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Plant - Phase II ammonia removal project	\$ -	\$ 483,000.00	\$ 1,504,724.00	\$ 1,000,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,000.00
Plant - Primary clarifiers 1&2 replace chains and wear strip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Plant - Project Additional sludge storage tank	\$ -	\$ -	\$ -	\$ 45,000.00	\$ 800,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
Plant - Scada radio upgrade - plant, 8th St, Eastwood and	\$ 15,000.00	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Plant - Transformer - 2804 / 277 / 500kva	\$ -	\$ -	\$ 25,000.00	\$ -	\$ 15,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
Plant - UV disinfection upgrade project	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,000.00	\$ -	\$ -
Sanitary sewer cured in place lining projects (Manhole reh	\$ 135,000.00	\$ 135,000.00	\$ 135,000.00	\$ 140,000.00	\$ 140,000.00	\$ 140,000.00	\$ 150,000.00	\$ 150,000.00	\$ 150,000.00	\$ 160,000.00
Sanitary Sewer System Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -
Street Project - Van Buren St 1 MH / Park St 1 MH / W M4	\$ 15,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Project 3 MH Park & W. Jefferson	\$ -	\$ 12,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street project 4 MH Patterson & S. Harrison	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street project Grant & Taft Street 168" of 8" sewer & 4-MH	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Water project - # 13 Taft St (Page to dead end)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Water project - # 14 Chicago - (4th to west end)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Water project - # 15 Clyde St (Van Buren to Madison)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Water project - # 20 Henry St (Main to Ridge St)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Water project - # 21 Giles St (Morris to Amundson Pkwy)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Water project - # 7. Vernon St - (Franklin to Henry)	\$ -	\$ -	\$ -	\$ -	\$ 8,000.00	\$ 98,000.00	\$ -	\$ -	\$ -	\$ -
Water project - #10 South St (East St to Academy St)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000.00	\$ 120,000.00	\$ -	\$ -	\$ -
Water project - #11 East - (Academy to South St)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,000.00	\$ 175,000.00	\$ -	\$ -
Water project - #12 Page St (West st to Roby Rd)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,000.00	\$ 157,000.00	\$ -
Water project - # 1 Main - (RR to Henry) and replace 3 I	\$ 439,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WW project - # 3 Page St (Chicago St to Broadway St)	\$ -	\$ 8,000.00	\$ 101,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WW Project - # 5 Garden Ave (Viaduct)	\$ -	\$ -	\$ 4,000.00	\$ 46,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WW project - # 17 East St (Academy to Veterans)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WW project - # 18 Industrial Circle (Trail Interceptor to Co	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WW project - # 19 Commerce Rd (Industrial cir to Busines	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WW project - # 2 West St (Page to Trail Interceptor	\$ 19,000.00	\$ 235,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WW project - # 22 Jackson St (Silerado Dr to Kings Lynn	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WW project - # 23 Silverado Drive (US 51 to Jackson St)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WW project - # 24 Milwaukee St (Van Buren St to Rivers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WW project - # 4 Dunkirk Park / Siphon (Dunkirk Av to W	\$ -	\$ -	\$ 18,000.00	\$ 227,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WW project - # 6 Academy St (Garden Av. to Nelson St)	\$ -	\$ -	\$ -	\$ 23,000.00	\$ 282,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
WW project - # 8 Vernon Street Interceptor (Academy St	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00	\$ 248,000.00	\$ -	\$ -	\$ -	\$ -
WW project - # 9 Vernon St Interceptor (Henry to US 51)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,000.00	\$ 592,000.00	\$ -	\$ -	\$ -
WW project - Collection system study	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -
Section Total:	\$653,000.00	\$943,000.00	\$1,787,724.00	\$1,506,000.00	\$1,265,000.00	\$609,000.00	\$876,000.00	\$503,000.00	\$348,000.00	\$450,000.00

Vehicles:	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
1999 Wastewater service truck #9	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2005 Televising equipment #18	\$ -	\$ -	\$ -	\$ -	\$ 60,000.00	\$ -	\$ -	\$ -	\$ -	\$ -
2005 Wastewater service truck #7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,000.00	\$ -	\$ -	\$ -	\$ -
2008 Jet Vac #17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 325,000.00	\$ -
Section Total:	\$ -	\$25,000.00	\$ -	\$ -	\$60,000.00	\$45,000.00	\$ -	\$ -	\$325,000.00	\$ -
Grand Total:	\$653,000.00	\$968,000.00	\$1,787,724.00	\$1,506,000.00	\$1,325,000.00	\$654,000.00	\$876,000.00	\$503,000.00	\$673,000.00	\$450,000.00

Stoughton Utilities -- Wastewater Division
Capital Operations Program -- 2010-2029

Projects:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
Lift station 8 th Street	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 30,000.00
Lift station Stone Crest	\$ 40,000.00	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 40,000.00
Lift station Vennevoli	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 30,000.00
Plant - facilities studies	\$	\$	\$	\$ 40,000.00	\$	\$	\$	\$	\$	\$	\$ 105,000.00
Plant - PH adjustment equipment for effluent PH (Ammonia)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 10,000.00
Plant - Phase II ammonia removal project	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 2,987,724.00
Plant - Primary clarifiers 1&2 replace chains and wear strip	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 75,000.00
Plant - Primary clarifiers 1&2 replace chains and wear strip	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 845,000.00
Plant - Project Additional sludge storage tank	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 25,000.00
Plant - Scada radio upgrade - plant, 8th St, Eastwood and	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 25,000.00
Plant - Transformer - 2804 / 277 / 500kva	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 25,000.00
Plant - UV disinfection upgrade project	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 115,000.00
Sanitary sewer cured in place lining projects / Manhole reif	\$ 160,000.00	\$ 170,000.00	\$ 170,000.00	\$ 170,000.00	\$ 180,000.00	\$ 180,000.00	\$ 180,000.00	\$ 180,000.00	\$ 180,000.00	\$ 180,000.00	\$ 1,800,000.00
Sanitary Sewer System Study	\$	\$ 40,000.00	\$	\$	\$	\$	\$ 45,000.00	\$	\$	\$	\$ 120,000.00
Street Project - Van Buren St 1 MH / Park St 1 MH / W M	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 15,000.00
Street Project 3 MH Park & W. Jefferson	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 12,000.00
Street project 4 MH Patterson & S. Hamson	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 25,000.00
Street project Grant & Taft Street 168' of 8" sewer & 4-MH	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 25,000.00
Water project - # 13 Taft St (Page to dead end)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 212,000.00
Water project - # 14 Chicago - (4th to west end)	\$ 231,000.00	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 250,000.00
Water project - # 15 Clyde St (Van Buren to Madison)	\$ 15,000.00	\$ 182,000.00	\$	\$	\$	\$	\$	\$	\$	\$	\$ 197,000.00
Water project - # 20 Henry St (Main to Ridge St)	\$	\$	\$	\$	\$	\$ 6,000.00	\$ 72,000.00	\$	\$	\$	\$ 78,000.00
Water project - # 21 Giles St (Morris to Amundson Plwy)	\$	\$	\$	\$	\$	\$ 8,000.00	\$ 96,000.00	\$	\$	\$	\$ 104,000.00
Water project - # 7 Vernon St - (Franklin to Henry)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 106,000.00
Water project - #10 South St (East St to Academy St)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 130,000.00
Water project - #11 East - (Academy to South St)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 189,000.00
Water project - #12 Page St (West st to Roby Rd)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 170,000.00
Water project - # 1 Main - (RR to Henry) and replace 3 M	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 439,000.00
WW project - # 16 Academy St (Garden Av to East St)	\$ 18,000.00	\$ 225,000.00	\$	\$	\$	\$	\$	\$	\$	\$	\$ 243,000.00
WW project - # 3 Page St (Chicago St to Broadway St)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 109,000.00
WW Project - # 5 Garden Ave (Viaduct)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 50,000.00
WW project - # 17 East St (Academy to Veterans)	\$	\$	\$ 23,000.00	\$	\$	\$	\$	\$	\$	\$	\$ 305,000.00
WW project - # 18 Industrial Circle (Trail Interceptor to Col	\$	\$	\$	\$ 153,000.00	\$	\$	\$	\$	\$	\$	\$ 165,000.00
WW project - # 19 Commerce Rd (Industrial cir to Busines	\$	\$	\$	\$ 20,000.00	\$	\$ 240,000.00	\$	\$	\$	\$	\$ 260,000.00
WW project - # 2 West St (Page to Trail Interceptor	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 254,000.00
WW project - # 22 Jackson St (Silerado Dr to Kings Lynn	\$	\$	\$	\$	\$	\$	\$ 23,000.00	\$ 285,000.00	\$	\$	\$ 308,000.00
WW project - # 23 Silverado Drive (US 51 to Jackson St)	\$	\$	\$	\$	\$	\$	\$	\$ 14,000.00	\$ 172,000.00	\$	\$ 186,000.00
WW project - # 4 Dunkirk Park / Siphon / Dunkirk Av to W	\$	\$	\$	\$	\$	\$	\$	\$	\$ 58,000.00	\$ 714,000.00	\$ 772,000.00
WW project - # 5 Academy St (Garden Av. to Nelson St)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 245,000.00
WW project - # 8 Vernon Street Interceptor (Academy St	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 305,000.00
WW project - # 9 Vernon St Interceptor (Henry to US 51)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 268,000.00
WW project - Collection system study	\$	\$	\$	\$ 20,000.00	\$	\$	\$	\$	\$	\$ 25,000.00	\$ 640,000.00
Section Total:	\$446,000.00	\$400,000.00	\$419,000.00	\$524,000.00	\$353,000.00	\$434,000.00	\$416,000.00	\$479,000.00	\$410,000.00	\$919,000.00	\$13,739,724.00

Vehicles:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
1999 Wastewater service truck #9	\$	\$ 25,000.00	\$	\$	\$	\$	\$	\$	\$	\$	\$ 50,000.00
2005 Televising equipment #18	\$	\$	\$	\$ 150,000.00	\$	\$	\$	\$	\$	\$	\$ 210,000.00
2005 Wastewater service truck #7	\$	\$	\$	\$	\$	\$ 45,000.00	\$	\$	\$	\$	\$ 90,000.00
2008 Jet Vac # 17	\$	\$	\$	\$	\$	\$	\$	\$	\$ 350,000.00	\$	\$ 675,000.00
Section Total:	\$	\$25,000.00	\$	\$150,000.00	\$	\$45,000.00	\$	\$	\$350,000.00	\$	\$1,025,000.00
Grand Total:	\$446,000.00	\$425,000.00	\$418,000.00	\$674,000.00	\$353,000.00	\$479,000.00	\$416,000.00	\$479,000.00	\$760,000.00	\$919,000.00	\$14,764,724.00

Stoughton Utilities -- Office / Planning
Capital Operations Program -- 2010-2029

Projects:	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Administration building roof - 1986/97/99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 51,500.00	\$ -	\$ 109,180.00
AMR mobil collector	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000.00	\$ -	\$ -	\$ -	\$ -
Bill stuffing machine	\$ -	\$ 20,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Blacktop sealing - wells, subs & parking lot	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,000.00	\$ -	\$ -	\$ -
Chimney Removal on Administration Bld.	\$ 45,000.00	\$ -	\$ -	\$ -	\$ -	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -
Copy machine	\$ -	\$ -	\$ -	\$ 15,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Electric meter testboard	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Electric meters	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 50,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00
Portable meter tester	\$ 36,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Postage meter upgrade	\$ -	\$ -	\$ -	\$ -	\$ 6,950.00	\$ -	\$ -	\$ -	\$ -	\$ -
PowerMaster	\$ 32,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,925.00
Replacement of utility building awnings	\$ -	\$ -	\$ -	\$ 5,000.00	\$ -	\$ -	\$ -	\$ -	\$ 5,000.00	\$ -
Wall repair on river side of Adm. Bld.	\$ 45,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Section Total:	\$ 180,000.00	\$ 32,000.00	\$ 12,000.00	\$ 32,000.00	\$ 18,950.00	\$ 82,000.00	\$ 134,000.00	\$ 63,500.00	\$ 117,000.00	\$ 129,105.00
Grand Total:	\$ 180,000.00	\$ 32,000.00	\$ 12,000.00	\$ 32,000.00	\$ 18,950.00	\$ 82,000.00	\$ 134,000.00	\$ 63,500.00	\$ 117,000.00	\$ 129,105.00

Stoughton Utilities -- Office / Planning
 Capital Operations Program -- 2010-2029

Projects:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
Administration building roof - 1996, 97, 99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 210,680.00
AMR mobil collector	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000.00	\$ -	\$ -	\$ -	\$ -	\$ 80,000.00
Bill stuffing machine	\$ -	\$ -	\$ -	\$ -	\$ 15,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000.00
Blacktop sealing - wells, subs & parking lot	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -	\$ 40,000.00
Chimney Removal on Administration Bld.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,000.00
Copy machine	\$ 16,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,000.00
Electric meter testboard	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000.00	\$ -	\$ 50,000.00
Electric meters	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ 12,000.00	\$ -	\$ 12,000.00	\$ -	\$ 116,000.00
Portable meter tester	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,000.00
Postage meter upgrade	\$ -	\$ -	\$ -	\$ 20,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00
PowerMaster	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,875.00
Replacement of utility building awnings	\$ -	\$ -	\$ -	\$ 5,000.00	\$ -	\$ -	\$ -	\$ -	\$ 5,000.00	\$ -	\$ 10,000.00
Wall repair on river side of Adm. Bld.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,000.00
Section Total:	\$ 38,000.00	\$ 12,000.00	\$ 12,000.00	\$ 37,000.00	\$ 27,000.00	\$ 62,000.00	\$ 12,000.00	\$ -	\$ 67,000.00	\$ -	\$ 947,555.00
Grand Total:	\$ 38,000.00	\$ 12,000.00	\$ 12,000.00	\$ 37,000.00	\$ 27,000.00	\$ 62,000.00	\$ 12,000.00	\$ -	\$ 67,000.00	\$ -	\$ 947,555.00

**Stoughton Utilities -- Technology
Capital Operations Program -- 2010-2029**

Projects:	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Electric - Scada	\$ 13,500.00	\$ 2,300.00	\$ 2,400.00	\$ 4,000.00	\$ 6,800.00	\$ 4,500.00	\$ 2,400.00	\$ 2,750.00	\$ 4,000.00	
Electric - Servers	\$ 15,600.00	\$ 3,440.00	\$ 2,750.00	\$ 12,900.00	\$ 6,800.00	\$ 9,200.00	\$ 5,900.00	\$ 11,600.00	\$ 25,500.00	\$ 14,300.00
Electric - Workstations, Printers, Software										
Wastewater - Scada	\$ 6,750.00	\$ 1,150.00	\$ 1,375.00	\$ 2,000.00	\$ 3,400.00	\$ 2,250.00	\$ 2,400.00	\$ 1,375.00	\$ 2,000.00	
Wastewater - Servers	\$ 7,800.00	\$ 1,720.00	\$ 6,650.00	\$ 6,450.00	\$ 3,400.00	\$ 4,600.00	\$ 2,950.00	\$ 7,245.00	\$ 15,750.00	\$ 5,650.00
Wastewater - Workstations, Printers, Software										
Water - Scada	\$ 6,750.00	\$ 1,150.00	\$ 2,400.00	\$ 2,000.00	\$ 3,400.00	\$ 4,600.00	\$ 2,400.00	\$ 1,375.00	\$ 2,000.00	
Water - Servers	\$ 7,800.00	\$ 1,720.00	\$ 6,650.00	\$ 6,450.00	\$ 3,400.00	\$ 4,600.00	\$ 2,950.00	\$ 7,245.00	\$ 15,750.00	\$ 5,650.00
Water - Workstations, Printers, Software										
Section Total:	\$58,200.00	\$11,480.00	\$36,900.00	\$33,800.00	\$13,600.00	\$27,400.00	\$19,000.00	\$31,590.00	\$65,000.00	\$25,600.00
Grand Total:	\$58,200.00	\$11,480.00	\$36,900.00	\$33,800.00	\$13,600.00	\$27,400.00	\$19,000.00	\$31,590.00	\$65,000.00	\$25,600.00

**Stoughton Utilities -- Technology
Capital Operations Program -- 2010-2029**

Projects:	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total:
Electric - Scada	\$ 2,400.00	\$ 2,400.00	\$ 2,750.00	\$ 4,000.00	\$ 2,400.00	\$ 4,500.00	\$ 2,400.00	\$ 2,750.00	\$ 2,400.00	\$ 4,100.00	\$ 12,000.00
Electric - Servers	\$ 4,500.00	\$ 4,500.00	\$ 11,800.00	\$ 12,900.00	\$ 9,100.00	\$ 7,000.00	\$ 4,000.00	\$ 13,300.00	\$ 4,000.00	\$ 4,100.00	\$ 60,400.00
Electric - Workstations, Printers, Software	\$ 10,050.00	\$ 5,500.00	\$ 2,750.00	\$ 4,000.00	\$ 9,100.00	\$ 7,000.00	\$ 3,800.00	\$ 13,300.00	\$ 26,500.00	\$ 8,500.00	\$ 224,390.00
Wastewater - Scada	\$ 2,400.00	\$ -	\$ -	\$ -	\$ 2,400.00	\$ -	\$ -	\$ -	\$ 2,400.00	\$ -	\$ 12,000.00
Wastewater - Servers	\$ 2,250.00	\$ -	\$ 1,375.00	\$ 2,000.00	\$ -	\$ 2,250.00	\$ -	\$ 1,375.00	\$ 2,000.00	\$ 2,050.00	\$ 30,200.00
Wastewater - Workstations, Printers, Software	\$ 10,025.00	\$ 2,750.00	\$ 5,800.00	\$ 6,450.00	\$ 4,650.00	\$ 3,500.00	\$ 1,900.00	\$ 6,650.00	\$ 14,450.00	\$ 4,250.00	\$ 122,540.00
Water - Scada	\$ 2,400.00	\$ -	\$ 1,375.00	\$ 2,000.00	\$ 2,400.00	\$ -	\$ -	\$ -	\$ 2,400.00	\$ -	\$ 12,000.00
Water - Servers	\$ 2,250.00	\$ -	\$ 1,375.00	\$ 2,000.00	\$ -	\$ 2,250.00	\$ 1,375.00	\$ -	\$ 2,000.00	\$ 2,050.00	\$ 30,200.00
Water - Workstations, Printers, Software	\$ 10,025.00	\$ 2,750.00	\$ 5,800.00	\$ 6,450.00	\$ 4,650.00	\$ 3,500.00	\$ 1,900.00	\$ 6,650.00	\$ 14,450.00	\$ 4,250.00	\$ 122,540.00
Section Total:	\$46,300.00	\$11,000.00	\$28,700.00	\$33,800.00	\$25,400.00	\$23,000.00	\$8,975.00	\$30,725.00	\$70,600.00	\$25,200.00	\$626,270.00
Grand Total:	\$46,300.00	\$11,000.00	\$28,700.00	\$33,800.00	\$25,400.00	\$23,000.00	\$8,975.00	\$30,725.00	\$70,600.00	\$25,200.00	\$626,270.00



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 10, 2009

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: 2009 Renewable Energy, Alternative Energy And Energy Conservation Efforts At Stoughton Utilities (SU) And WPPI Energy (WPPI) Annual Report.

At the August 18, 2008 Stoughton Utilities Committee Meeting, Citizen Member Jonathan Hajny inquired as to the renewable/alternative energy efforts at SU and WPPI. The following information is provided for consideration:

- SU was generating hydroelectric power from three facilities along the Yahara River at Dunkirk, Stebbensville and Stoughton, and has been more recently purchasing hydroelectric power from the Yahara River Power Company at their Dunkirk Generating Station prior to SU joining WPPI. This facility generates approximately 124,600 kilowatt-hours (kWhs) per month at a cost of approximately \$4,170. The other two facilities are shut down. The fate of the Stoughton facility is influenced by the Fourth Street Dam.
- SU has a full electric requirements contract with WPPI. WPPI has approved our purchase of electricity from the Yahara River Water Company at Dunkirk and has approved the future purchase of electricity from the Stoughton generating station if it materializes.
- SU operates a Neighborhood Electric Vehicle (NEV) and a plug-in hybrid electric vehicle (PHEV).
- SU operates a solar photovoltaic (SP) awning at our administration building. This facility generates approximately 1,000 kWhs per month.
- SU customers on Nora Street and Danks Road operate SP units and sell power back to SU at the approval of WPPI and the Wisconsin Public Service Commission.
- The GreenMax Home located on Lake Kegonsa Road, one of the first net-zero energy homes in the Midwest, has two SP units that will be connected to the electric distribution system. An open house will be conducted on April 22, 2010 on the 40th anniversary of Earth Day.
- One SU commercial customer on Main Street also operates a solar hot water heating system.
- SU purchases 15 blocks of renewable energy, which equates to 4,500 kWhs each month.



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075

- 362 SU customers are purchasing 784 blocks of renewable energy, which equates to 235,200 kWhs each month. Approximately 4.7% of our residential customers participate. The national participation average is 1.5%.
- SU is under contract with WPPI to operate our standby diesel generator at our Wastewater Treatment Facility when needed. We can also operate this unit when necessary to reduce our electric demand costs.
- SU operates natural gas generators at our administration building, the Autumn Crest wastewater lift station, Well Nos. 5 and 7, and the West Water Tower. These units can also be operated when necessary to reduce our electric demand costs.
- SU has actively pursued and installed energy efficient lighting and equipment throughout our electric, wastewater and water Divisions through our Commitment to Community Program and the assistance of Focus On Energy and WPPI. Preliminary information from the installation of a state-of-the-art blower at the wastewater treatment facility indicates a 325 kWh (20% to 30%) reduction in electric usage per day. The City Hall, Fire Station, Library, Senior Center and the Streets Department have also benefited from the program. The Stoughton Area School District and numerous residential, commercial and industrial customers of SU have benefited as well. Our contribution over the last five years was \$322,678. WPPI's contributions equal \$22,902 and have resulted in 1,017,500 kWhs savings for SU customers.
- In 2008, WPPI and members achieved a system-wide energy savings of more than 34,618 megawatt-hours (MWhs) of electricity and 173,300 therms of natural gas. These programs also resulted in an overall demand reduction of 6.2 megawatts (MW).
- WPPI's preliminary projected 2010 energy portfolio consists of:

Purchased Power Contracts (69%)

WE Energies (42%)

Alliant Energy (31%)

Wisconsin Public Service (27%)

WPPI Owned Coal Generation (17%)

Market Purchases (2%)

WPPI Owned/Purchased Natural Gas (5%)

WPPI Owned/Purchased Renewable/Alternative Energy (7%)

Renewable / alternative energy consists of purchases from the Outagamie County Landfill, wind farms in Iowa, Minnesota and Wisconsin, and a hydroelectric generating station near Black River Falls.

- WPPI will loan up to \$500,000 at an interest rate of 0% to each of its members for energy efficiency and renewable energy projects.
- Stoughton Utilities is seeking approval from the Wisconsin Public Service Commission to be able to loan up to \$50,000 at an interest rate of 1.99% to any SU customer qualifying with an efficiency or renewable energy project.
- The Wisconsin State Legislature has promulgated rules that establish that electric utilities must purchase 4% of their energy from renewable sources at this time and 6% by 2010 and 10% by 2015.
 - The City of Stoughton Police Department operates a NEV.
 - With the coordination of WPPI, and at the recommendation of the Stoughton Utilities, the City of Stoughton has joined the State of Wisconsin Energy Independent Community Partnership Program, which will bring renewable and alternative energy education to our area.
 - With the coordination of WPPI, and the recommendation of SU, the City of Stoughton has been recognized as a leading Green Power Community by the United States Environmental Protection Agency (USEPA).
 - Stoughton Utilities launched an online Home Energy Suite on www.stoughtonutilities.com for residential customers to manage their home energy costs.
 - In addition to the Focus on Energy and other incentive programs Stoughton Utilities has been administering, we have added a savings challenge to the program portfolio. This program challenges participants to reduce their electricity usage in August by 15% compared to their consumption for the same month the year before. In 2009, we had 1,221 customers sign up to participate.
 - The GreenMax home presently under construction on Lake Kegonsa Road will be the first net-zero energy residence in the area and one of the first in the Midwest.
 - The appliance recycling program has been recognized by the USEPA as a Responsible Appliance Disposal (RAD) Program.

SU and its partners have been and continue to lead the promotion and utilization of renewable/alternative energy use in our service territory throughout Wisconsin and the nation. The development costs of renewable/alternative energy sources remains high but is anticipated to decline as more interest unfolds. Accordingly, joint action involvement is the alternative pursued both by SU and WPPI Energy.

cc: Sean O Grady - Stoughton Utilities Operations Superintendent

Alicia Rankin - Stoughton Utilities/WPPI Energy Services Representative



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Date: September 10, 2009 Serving Electric, Water & Wastewater Needs Since 1886
To: Stoughton Utilities Committee
From: Brian R. Hoops - Stoughton Utilities Office and Information Systems Supervisor
Robert P. Kardasz, P.E. - Stoughton Utilities Director
Subject: Stoughton Utilities Customer Collections Status Report

As of September 1, 2009, amounts owed on outstanding utility account balances (active and closed) are as follows:

<u>Days Past Due</u>	<u>Amount Outstanding</u>
0-30	\$260,665.95
30-60	\$33,199.52
61-90	\$10,050.12
90+	\$120,113.29

While comparing this year's aging report to those from late last summer, it can be seen that despite the problems in the national economy, this year's routine and consistent collection efforts has resulted in fewer customer's accounts becoming delinquent. However, there are still numerous accounts which were final-billed prior to the end of the moratorium on April 15, 2009 which remain to be collected. A comparison to October 1, 2008 shows the following:

<u>Days Past Due</u>	<u>Difference - 2009 vs. 2008</u>
0-30	Down 34%
30-60	Down 43%
61-90	Down 45%
90+	Up 22%

The customers who are 0-30 days past due missed their most recent due-date of August 31, 2009 and will be receiving a 10-day disconnect notice in the mail on September 2, 2009. As seen historically, approximately 96% of these customers will pay the past-due amount and applied penalty after receiving the disconnect notice and before the scheduled date of disconnection. However, if they fail to do so their electric service will be disconnected until the past-due balance has been paid or a deferred payment arrangement has been made.

Stoughton Utilities currently has 100 customers participating in voluntary deferred payment arrangements, in which they pay 33% of the past-due balance up-front, and then agree to pay



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their current bill plus a portion of their past due balance each month, to bring their account current within 90 days of the start of the agreement. These customers are carrying a combined past-due balance of \$34,806.51. If the customer misses a scheduled payment, they have the opportunity to create a second agreement with 50% due up-front. If the customer defaults on their second agreement, their account will be scheduled for disconnection unless the past-due balance is paid in full.

Currently, there are 21 accounts which have been disconnected for non-payment and which remain disconnected, with outstanding balances totaling \$6,683.74. Field visits confirm that these properties are vacant and/or in foreclosure, and any outstanding balances will be collected at the sale of the property. Four accounts totaling \$397.83 are located in our rural service territory and therefore outside the scope of the property tax-roll. We will continue to monitor these accounts and will make all attempts to collect these balances.

Stoughton Utilities has 89 former customers that have been submitted to State Collections with balances totaling \$38,377.02. These customers all have final-billed accounts and have moved outside of our service territory. If our collection agency is unsuccessful, the balances accrued within the City limits will be placed on the property tax-roll after a reasonable amount of time has passed to attempt collection. The customer's accounts will remain with the collection agency and any funds collected after the tax-roll will be refunded to the property owner.

Stoughton Utilities has 22 customers with balances totaling \$10,245.86 that have filed for bankruptcy. As a result of their filing, SU has ceased all collection activity on these accounts. If these customers were renters within the City limits, we will collect the past-due balances from the property owner from which they rented. However, if the customer was a homeowner still residing in the same address or a renter in our rural service territory, these balances will be written off at a later date.

In summary, Stoughton Utilities' efforts in working with our customers to meet their financial obligations continue to be successful. Due diligence in soliciting initial customer information, strong collection perseverance, active partnering with landlords where applicable, and working with financial assistance agencies all support this success. The number of our customers benefiting from numerous financial assistance programs is increasing, and our soon to be initiated financial counseling program holds promise as well. Additional financial assistance programs are moving forward at the Federal level which are anticipated to be realized locally.



Stoughton Utilities

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Serving Electric, Water & Wastewater Needs Since 1886

Date: September 10, 2009

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Twenty-Third Annual Public Power Week.

On September 25, 2008, Stoughton Utilities hosted an open house for approximately 480 customers, with an electric scooter as the raffle grand prize. Almost all the Stoughton Utilities' employees and Stoughton Utilities/WPPI Energy Services Representative Alicia Rankin offered building tours, a fires and wires demonstration, equipment demonstrations, bucket truck rides, balloon giveaways, and refreshments. Open house participants asked many electric, wastewater and water questions and were generally satisfied with the event.

Our twenty-third annual event is scheduled for Thursday, October 1, 2009, from 3:00 p.m. to 7:00 p.m. More information is to follow. Please consider participating in this event with your Stoughton Utilities employees and customers.

cc: Sean O Grady - Stoughton Utilities Operations Superintendent

Brian G. Erickson - Stoughton Utilities Wastewater System Supervisor

Brian R. Hoops - Stoughton Utilities Office and Information Systems Supervisor

Kim M. Jennings, CPA - Stoughton Utilities Finance and Administrative Manger

Alicia Rankin - Stoughton Utilities/WPPI Energy Services Representative

Roger M. Thorson - Stoughton Utilities Water System Supervisor

Craig A. Wood - Stoughton Utilities Electric System Supervisor



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Come celebrate Public Power Week with Stoughton Utilities!



**Be a guest at our open house:
October 1, 2009 3:00pm - 7:00pm
600 S Fourth Street**

Residential customers can register to win **\$1,500 towards an ENERGY STAR electric appliance.**

Commercial customers can register to win a free **ENERGY STAR computer.**

All visitors will receive **free energy efficiency-related giveaways.**

Utility staff will be on-hand to provide tours of the newly remodeled building.

Refreshments will be available.

All giveaways and prize registrations are limited to one per household/business.
You must be a customer of Stoughton Utilities to register for drawings.



Stoughton Utilities

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P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 10, 2009
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: WPPI Energy Orientation Meeting.

WPPI Energy's next orientation meeting is scheduled for Wednesday, October 7, 2009 at the Aldo Leopold Legacy Center Home Range Hall in Baraboo, WI. Please let me know by Thursday, September 30, 2009 if you are interested in participating in this meeting. Transportation will be provided.

Encl.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com



Orientation to WPPI Energy

for elected or appointed utility officials, community leaders and utility employees

Attendees will learn about WPPI Energy's power supply resources and operations as well as programs and services in the following areas:

Rates & Billing

- Electric rate and cost-of-service studies
- Rate design and comparisons
- Financial planning studies
- Projections of power costs

Energy Services

- Business programs & key accounts
- Residential programs
- Renewable energy programs & projects
- Distribution services and metering
- Joint purchasing for the utility and customers

Information Systems

- Communications infrastructure
- Harris-Northstar Utility Billing/Customer Information Software
- Dynamics SL Accounting Package

Marketing & Outreach

- Program promotion
- News releases
- Customer communications
- Community relations program
- Programs for community leaders
- Energy education

**Wednesday
October 7, 2009**

**8:30 a.m.
Continental Breakfast**

**9 a.m.
Program**

**12:30 p.m.
Lunch**

**WPPI Energy
1425 Corporate Center Drive
Sun Prairie, WI 53590**

RSVP on back

Orientation to WPPI Energy

for elected or appointed utility officials, community leaders and utility employees

Interested in attending? Simply fill out the RSVP below.

RSVP by Wednesday, September 30

Utility/Community _____

Name _____

Title _____

Name _____

Title _____

Name _____

Title _____

Name _____

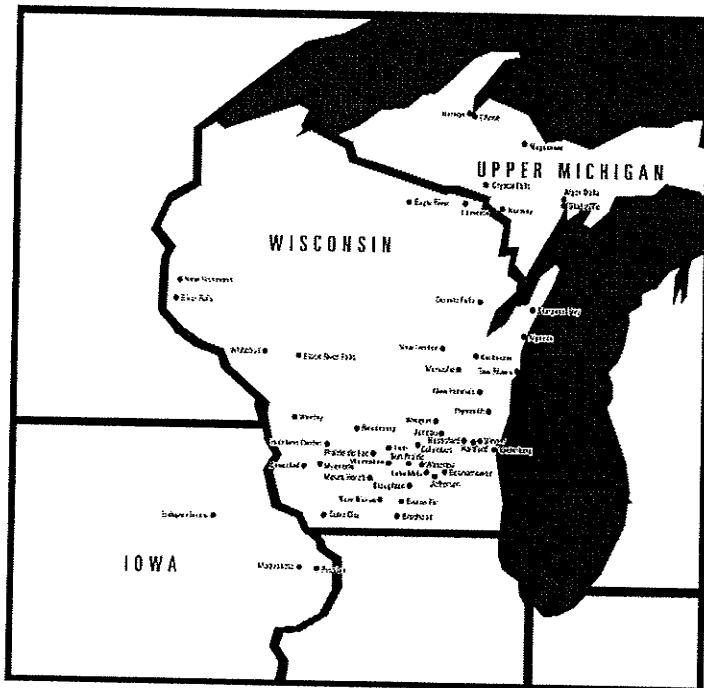
Title _____

Return by fax or email to Kelly Simonsen at WPPI Energy.

Fax - 608.837.0274 OR Email - ksimonsen@wppienergy.org

WPPI ENERGY MEMBER UTILITIES

- Alger Delta CEA
- Algoma
- Baraga, MI
- Black River Falls
- Boscobel
- Brodhead
- Cedarburg
- Columbus
- Crystal Falls, MI
- Cuba City
- Eagle River
- Evansville
- Florence
- Gladstone, MI
- Hartford
- Hustisford
- Independence, IA
- Jefferson
- Juneau
- Kaukauna
- L'Anse, MI
- Lake Mills
- Lodi
- Maquoketa, IA
- Menasha
- Mount Horeb
- Muscoda
- Negaunee, MI
- New Glarus
- New Holstein
- New London
- New Richmond
- Norway, MI
- Oconomowoc
- Oconto Falls
- Plymouth
- Prairie du Sac
- Preston, IA
- Reedsburg
- Richland Center
- River Falls
- Slinger
- Stoughton
- Sturgeon Bay
- Sun Prairie
- Two Rivers
- Waterloo
- Waunakee
- Waupun
- Westby
- Whitehall





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 10, 2009
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Committee Future Agenda Item(s).

This item appears on all agendas of Committees of the City of Stoughton.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



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